

RECEIVED

submitted in lieu of Form 3160-5

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SEP 22 2011

Farmington Field Office
Bureau of Land Management

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit O (SWSE), 1076' FSL & 1708' FEL, Section 23, T31N, R10W, NMPM

- 5. Lease Number
NM-013688
- 6. If Indian, All. or
Tribe Name
- 7. Unit Agreement Name
- 8. Well Name & Number
Atlantic Com A 7C
- 9. API Well No.
30-045-35077
- 10. Field and Pool
Blanco MV/Basin DK
- 11. County and State
Rio Arriba, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - CASING REPORT

13. Describe Proposed or Completed Operations

9/10/11 MIRU AWS 920. NU BOPE. PT 9 5/8" csg to 600#/30 min. Test OK.
 9/11/11 TIH w/ 8 3/4" bit, tag cmt @ 170' & DO. Drilled ahead to 3,687' - Int. TD reached 9/13/11.
 9/13/11 TIH w/ 85 jts., 7", 23#, J-55, LT&C csg., set @ 3,650' w/ stage tool @ 3,203'. RU to cmt. 1st Stage: Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8 % bentonite, & 0.4% SMS. Lead w/ 18 sx (38cf-7bbls=2.13 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8 % bentonite, & 0.4% SMS. Tail w/ 75 sx (104cf-18 bbls=1.38 yld) Type III cmt w/ 0.1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 30 bbls FW. Bump plug w/ 685#. Set ACP @ 3,205'. Open stage @ 3,203', circ. 19 bbls cmt to surface. Plug down @ 4:26 hrs on 9/14/11. WOC.
 9/14/11 2nd Stage: Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10 bbls=3.02 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Lead w/ 364 sx (775 cf-138 bbs=2.13 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 127 bbls FW. Bump plug & close stage tool. Circ 18 bbls cmt to surface. Plug down & 6:45 hrs on 9/14/11. RD cmt. WOC. ** Was test okay?*
 9/15/11 TIH w/ 6 1/4" bit. DO stage tool @ 3,203'. PT 7" csg to 1500#/30 min @ 13:00 hrs on 9/15/11. Drilled ahead w/ 6 1/4" bit to 8004' (TD) - TD reached 8/17/11. *9/17/11 Per Denise 10-4-11 w*
 9/18/11 TIH w/ 186 jts (158 jts. LT&C & 28 jts. BT&C) 4 1/2", 11.6#, L-80 csg., set @ 8000'. RU to cmt. Pre-flush w/ 10 bbl SW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Lead w/ 310 sx (617cf-110bbls=1.99 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 124 bbls FW (1st 10 bbls w/ sugar). Bump plug. Plug down @ 19:51 hrs on 9/18/11. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 02:00 hrs on 9/19/11. *Ar*

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey Title: Regulatory Technician Date: 9-2-11

(This space for Federal or State Office use)

APPROVED BY _____

Title _____

NMOCD

SEP 22 2011
FARMINGTON FIELD OFFICE
BY SCW

PC