

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



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Regulatory
Accounting
Well File

Revised: March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 9/27/2011

API No. 30-045-35096
DHC No. DHC-4413AZ
Lease No. SF-078097

Well Name
Heaton 7

Well No.
#100S

Unit Letter	Section	Township	Range	Footage	County, State
C	29	T031N	R011W	740' FNL & 1495' FWL	San Juan County, New Mexico

Completion Date	Test Method
8/23/2011	HISTORICAL <input type="checkbox"/> FIELD TEST <input type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
FRUITLAND COAL	789 EUR	84%	8 BBLS	80%
FRUITLAND SAND	150 EUR	16%	2 BBLS	20%
	1329		10	

JUSTIFICATION OF ALLOCATION: These percentages are based upon volumetric allocation from the Fruitland Coal and Fruitland Sand formations. Oil reserves calculated by multiplying historical yield by EUR.

APPROVED BY	DATE	TITLE	PHONE
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