

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED

Sundry Notices and Reports on Wells

SEP 13 2011

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit B (NWNE), 749' FNL & 1453' FEL, Section 35, T31N, R9W, NMPM

BH : Unit G (SWNE), 2100' FNL & 1930' FEL, Section 35, T31N, R9W, NMPM

5. Lease Number
Fast 078435
6. Bureau Field Office
Bureau of Land Management
If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Johnston Federal 9F

9. API Well No.

30-045-35152

10. Field and Pool
Basin Dakota

11. County and State
San Juan, NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other --	<input type="checkbox"/> CASING REPORT
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction		
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing		
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off		
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection		

bp

13. Describe Proposed or Completed Operations

8/25/11 MIRU AWS 920. NU BOPE. PT 9 5/8" casing to 600#/30 min. Test - OK.

8/26/11 TIH w/ 8 3/4" bit, tag cmt @ 198' & DO. Drilled ahead to 4,434' - Intern. TD reached 8/29/11. TIH w/ 104 jts., 7", 23#, J-55 csg, set @ 4,419' w/ stage tool @ 2,759'.

8/30/11 RU to cmt. **1st Stage:** Pre-flush w/ 10 bbls GW & 2 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld), Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. **Lead** w/ 145 sx (309cf-55bbls=2.13 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-2, 8% bentonite, & 0.4% SMS. **Tail** w/ 103 sx (142cf-25bbls=1.38 yld) Type III cmt., w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug and displaced w/ 80 bbls FW. Bump plug & open stage tool @ 2,759'. Plug down @ 05:55 hrs on 8/30/11, circ 30 bbls cmt to surface. WOC. **2nd Stage:** Pre-flush w/ 10 bbls FW, 10 bbls GW, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. **Lead** w/ 330 sx (703cf-125bbls=2.13 yld) Premium Lite w/ 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, 8% bentonite, & 0.4% SMS. Drop plug and displaced w/ 109 bbls FW. Bump plug & close stage tool. Circ. 30 bbls cmt to surface. Plug down @ 11:35 hrs on 8/30/11. RD cmt. WOC. TIH w/ 6 1/4" bit, tag cmt @ 2,757'. DO cmt & stage tool @ 2,759'. PT 7" csg to 1500#/30 min @ 23:00 hrs on 8/30/11. Test - OK.

8/31/11 TIH w/ 6 1/4" bit and drilled ahead to 7,760' (TD) - TD reached 9/4/11. Circ. hole.

9/2/11 Note: NOI dated 9/2/11 for permission to deepened TD to 7,804', but didn't deepen after all.

9/9/11 TIH w/ 182 jts., 4 1/2" 11.6#, L-80 csg., (31 jts BT&C & 151 jts LT&C) set @ 7,752'. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite w/ 6.25 pps LCM-1, 0.3% CD-32, 1% FL-52, & .25 pps cello-flake. **Tail** w/ 230 sx (455cf-81bbls=1.98 yld) Premium Lite w/ 6.25 pps LCM-1, 0.3% CD-32, 1% FL-52, & .25 pps cello-flake. Drop plug and displaced w/ 120 bbls FW. Bump plug. Plug down @ 9:35 hrs on 9/9/11. WOC. RD cmt. ND BOPE. NU WH. RD RR @ 21:30 hrs on 9/9/11. A

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey Title: Regulatory Technician Date 9-13-11
ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

SEP 14 2011

FARMINGTON FIELD OFFICE
BY [Signature]

NMOCD A