Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Jun 19, 2008 WELL API NO.
1625 N French Dr., Hobbs, NM 88240 District II	25 N French Dr., Hobbs, NM 88240 ctrict II CONGERNA THON DIVISION		30-045-35293
1301 W Grand Ave , Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd, Aztec, NM 87410			STATE FEE STATE
District IV 1220 S St Francis Dr., Santa Fe, NM 87505	Santa TC, INIVI 67303		6. State Oil & Gas Lease No. SF-078356A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name  Huerfanito Unit
PROPOSALS.)  1. Type of Well: Oil Well ☐ Gas Well ☑ Other		8. Well Number 176S	
2. Name of Operator  Burlington Resources Oil Gas Company LP			9. OGRID Number 14538
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289		Basin FC / S. Blanco PC	
4. Well Location			
Unit Letter C: 740 feet from the North line and 1450 feet from the West line			
Section 26 Township 27N Range 9W NMPM San Juan County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6322' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE	TENTION TO: PLUG AND ABANDON  CHANGE PLANS  MULTIPLE COMPL	SUBSEQUENT REPORT OF:  REMEDIAL WORK	
OTHER:	П	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
It is intended to drill and complete the subject well in the Basin Fruitland Coal (pool 71629) and the South Blanco PC (pool 72439). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.			
Proposed perforations are: FC - 2108' - 2222'; PC - 2223' - 2423' These perforations are in TVD.			
BR will use some form of the subtraction method to establish an allocation for commingled wells.			
Notification of the intent to commingle the subject well was sent to all interest owners via certified mail on $8/4/2011$ . No objections were received.  OHC 3657 A $\rightleftharpoons$			
Spud Date:		eased Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Ween Follow TITLE Staff Regulatory Technician DATE 9/28(1)			
Type or print name Arleen Kellywood E-mail address: arleen.r.kellywood@conocophillips.com PHONE: 505-326-9517			
For State Use Only	<i>[ ]</i>	eputy Oil & G	as Inspector. On a same
APPROVED BY: Mush! Conditions of Approval (if any):	TITLE_	Distric	as Inspector, OCI 0 4 2011 at #3 DATE
	r		

10 Date - Rec 9-30

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