District I 1625 N French Dr , Hobbs, NM 88240

State of New Mexico **Energy Minerals and Natural Resources** Form C-144 July 21, 2008

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe

5000	

District IV 1220 S St Francis Dr., Santa Fe, NM 87505		Environmental Bureau offic appropriate NMOCD Distr	ce and provide a copy to the net Office
<u> </u>	Pit, Closed-Loop System, 1		
Prop	osed Alternative Method Pe	rmit or Closure Plan Applica	tion
Type of action:	Permit of a pit, closed-loop system	n, below-grade tank, or proposed alternat	tive method
	X Closure of a pit, closed-loop syste	m, below-grade tank, or proposed alternation	ative method
	Modification to an existing permit		
	Closure plan only submitted for a below-grade tank, or proposed alto	n existing permitted or non-permitted pit ernative method	, closed-loop system,
Instructions: Please submit one o	, 1 1	al pit, closed-loop system, below-grade	tank or alternative request
Please be advised that approval	of this request does not relieve the operator of habili	ty should operations result in pollution of surface wat any other applicable governmental authority's rules,	ter, ground water or the
Operator: ConocoPhillips Compar	ny	OGRID#: <u>217817</u>	
Address: P.O. Box 4289, Farming	ton, NM 87499		
Facility or well name: SAN JUAN	32-7 UNIT 24N		
API Number:	30-045-34367 O	CD Permit Number	
U/L or Qtr/Qtr: K(NE/SW) Sect	ion: 21 Township: 32N	Range: 7W County: San	Juan
Center of Proposed Design: Latitud	e: <u>36.963931</u> °N	Longitude: 107.575039 °W	/_ NAD: 🔲 1927 X 1983
Surface Owner: Federal	State X Private Trib	al Trust or Indian Allotment	
Permanent Emergency X Lined Unlined I X String-Reinforced	Cavitation P&A Liner type Thickness 12 mil	X LLDPE HDPE PVC Ot Volume 4400 bbl Dimensions L 6	her
3 Closed-loop System: Subsective Type of Operation P&A	ction H of 19 15 17 11 NMAC Drilling a new well Workover or E notice of intent	Orilling (Applies to activities which require pr	rior approval of a permit or
Lined Unlined Lin	und Steel Tanks Haul-off Bins er type Thickness mil	Other HDPE PVD Other	A The state of the
	I of 19 15 17 11 NMAC		PECEIVED PEB 2010 PEB 2010 PEB 2010 PEB 2010 PEB 2010 PEB 2010
	bbl Type of fluid		OIL CONS. DIV. DIST. 3
Tank Construction material Secondary containment with leak d	etection Visible sidewalls liner	—— 6-inch lift and automatic overflow shut-off	. /62
Visible sidewalls and liner	Visible sidewalls only Othe	er	2515026181T181
Liner Type Thickness	mil HDPE PVC	Other	
5 Alternative Method:			

Form C-144

Oil Conservation Division

Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Page 1 of 5

6 .						
Fencing: Subsection D of 19.15.17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)						
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)						
Four foot height, four strands of barbed wire evenly spaced between one and four feet						
Alternate Please specify						
Netting: Subsection E of 19.15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)						
Screen Netting Other						
Monthly inspections (If netting or screening is not physically feasible)						
Signs: Subsection C of 19 15 17 11 NMAC						
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers						
X Signed in compliance with 19 15 3 103 NMAC						
9						
Administrative Approvals and Exceptions:						
Justifications and/or demonstrations of equivalency are required Please refer to 19.15 17 NMAC for guidance						
Please check a box if one or more of the following is requested, if not leave blank:						
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau of (Fencing/BGT Liner)	fice for consideration of approv	/al				
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval						
Exception(s) Requests must be submitted to the Santa to Environmental Bulleau office for consideration of approval	-					
10						
Siting Criteria (regarding permitting): 19 15.17 10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acce	ntable					
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the						
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office j						
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting condoes not apply to drying pads or above grade-tanks associated with a closed-loop system.	iteria					
Cround water is less than 50 feet heless the better of the temperature pit nermanent pit on below goods tools		J _{Nio}				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	L res	_]No				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or pla	ava lake Yes T	\exists_{N_0}				
(measured from the ordinary high-water mark).		J. "°				
- Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial	Yes	No				
application.						
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	∐NA					
- Visual inspection (certification) of the proposed site, Aerial photo; Satellite image		_				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No				
(Applied to permanent pits)	NA NA					
- Visual inspection (certification) of the proposed site, Aerial photo; Satellite image		_				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	watering Yes _	No				
purposes, or within 1000 norizontal feet of any other fresh water wen or spring, in existence at the time of initial application.						
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinar	nce Yes	No				
adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality						
Within 500 feet of a wetland.	□Yes □	No				
- US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed s						
Within the area overlying a subsurface mine.	Yes	No				
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division		7				
Within an unstable area.	Yes L	No				
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geologi Society, Topographic map 	icai					
Within a 100-year floodplain	Yes	No				
- FFMA man		_				

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC						
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.						
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9						
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC						
Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC						
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC						
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of						
19 15 17.9 NMAC and 19.15.17.13 NMAC						
Previously Approved Design (attach copy of design) API or Permit						
12						
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC						
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17 9						
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15.17.10 NMAC						
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC						
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC						
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC						
Previously Approved Design (attach copy of design) API						
Previously Approved Operating and Maintenance Plan API						
13						
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17.9 NMAC						
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.						
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15 17.9 NMAC						
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17 10 NMAC						
Climatological Factors Assessment						
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17 11 NMAC						
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19 15.17.11 NMAC						
Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC						
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan						
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC						
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17 11 NMAC						
☐ Nuisance or Hazardous Odors, including H2S, Prevention Plan						
Emergency Response Plan						
Oil Field Waste Stream Characterization						
Monitoring and Inspection Plan						
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15 17.13 NMAC						
14 Proposed Closure: 19 15 17.13 NMAC						
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.						
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System						
Alternative						
Proposed Closure Method Waste Excavation and Removal Waste Removal (Closed-loop systems only)						
On-site Closure Method (only for temporary pits and closed-loop systems)						
In-place Burial On-site Trench						
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)						
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.						
Please indicate, by a check mark in the box, that the documents are attached.						
Protocols and Procedures - based upon the appropriate requirements of 19.15 17.13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)						
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC						
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC						
│ └						

16					
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground St Instructions Please identify the facility or facilities for the disposal of liquids, drilling					
facilities are required.					
Disposal Facility Name	Disposal Facility Permit #				
Disposal Facility Name	Disposal Facility Permit #				
Will any of the proposed closed-loop system operations and associated activity Yes (If yes, please provide the information No	ties occur on or in areas that will not be used for future	service and			
Required for impacted areas which will not be used for future service and operation.					
Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subs	•	AC			
Site Reclamation Plan - based upon the appropriate requirements of Si					
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19 15.17 10 NM.	AC.				
Instructions: Each siting criteria requires a demonstration of compliance in the closure pla		below Requests regarding changes to			
certain siting criteria may require administrative approval from the appropriate district off office for consideration of approval. Justifications and/or demonstrations of equivalency a		o the Santa Fe Environmental Bureau			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	□ □ Vas □ Na			
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS Data of	btained from nearby wells	Yes No			
	•				
Ground water is between 50 and 100 feet below the bottom of the buried was		Yes No			
- NM Office of the State Engineer - 1WATERS database search, USGS; Data ob	tained from nearby wells	∐N/A			
Ground water is more than 100 feet below the bottom of the buried waste		Yes No			
- NM Office of the State Engineer - iWATERS database search, USGS, Data ob	tained from nearby wells	N/A			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signif (measured from the ordinary high-water mark).	ficant watercourse or lakebed, sınkhole, or playa lake	Yes No			
- Topographic map, Visual inspection (certification) of the proposed site					
Within 300 feet from a permanent residence, school, hospital, institution, or church in - Visual inspection (certification) of the proposed site; Aerial photo, satellite image	• •	Yes No			
visual inspection (certification) of the proposed site, Aeriai photo, sateline imag	ge	Yes No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less the	han five households use for domestic or stock watering				
purposes, or within 1000 horizontal fee of any other fresh water well or spring, in exis - NM Office of the State Engineer - iWATERS database, Visual inspection (certif	••	٠.			
Within incorporated municipal boundaries or within a defined municipal fresh water v pursuant to NMSA 1978, Section 3-27-3, as amended		Yes No			
- Written confirmation or verification from the municipality, Written approval ob	tained from the municipality				
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual ins	spection (certification) of the proposed site	Yes No			
Within the area overlying a subsurface mine		∏Yes ∏No			
- Written confirantion or verification or map from the NM EMNRD-Mining and	Mineral Division				
Within an unstable area.		Yes No			
 Engineering measures incorporated into the design, NM Bureau of Geology & N Topographic map 	Mineral Resources, USGS, NM Geological Society,				
Within a 100-year floodplain		Yes No			
- FEMA map					
18		•			
On-Site Closure Plan Checklist: (19 15 17.13 NMAC) Instructions: Each by a check mark in the box, that the documents are attached.	h of the following items must bee attached to the clos	ure plan. Please indicate,			
Siting Criteria Compliance Demonstrations - based upon the appropria	ate requirements of 19 15 17.10 NMAC				
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC					
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15 17 11 NMAC					
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19 15 17.11 NMAC					
Protocols and Procedures - based upon the appropriate requirements o					
Confirmation Sampling Plan (if applicable) - based upon the appropria	•				
Waste Material Sampling Plan - based upon the appropriate requireme					
Disposal Facility Name and Permit Number (for liquids, drilling fluids	_	cannot be achieved)			
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC					
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC					

Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Signature Date
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan-(only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed X Closure Completion Date: November 18, 2008
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate complilane to the items below)
Required for impacted areas which will not be used for future service and operations:
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24 <u>Closure Report Attachment Checklist:</u> Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.
X Proof of Closure Notice (surface owner and division)
X Proof of Deed Notice (required for on-site closure)
X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location Latitude 36.9641389 °N Longitude 107.574889 °W NAD 1927 X 1983
Operator Closure Certification:
I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan
Name (Print). Marie E Jaramillo Title Staff Regulatory Tech
Signature Date. 2 V (0
e-mail address marie e.jaramillo@conocophillips.com Telephone

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SAN JUAN 32-7 UNIT 24N

API No.: 30-045-34367

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via certified mail. (See Attached)(Well located on Private Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	30.8 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	241 ug/kG
TPH	EPA SW-846 418.1	2500	607mg/kg
GRO/DRO	EPA SW-846 8015M	500	10.5 mg/Kg
Chlorides	EPA 300.1	(1000)500	162 mg/L
L 		1	

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished on 12/02/08 with the following seeding regiment:

Туре	Variety or Cultivator	PLS/A
Western wheatgrass	Arriba	3.0
Indian ricegrass	Paloma or Rimrock	3.0
Slender wheatgrass	San Luis	2.0
Crested wheatgrass	Hy-crest	3.0
Bottlebrush Squirreltail	Unknown	2.0
Four-wing Saltbrush	Delar	.25

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished on 12/02/08 with the above seeding regiment. Seeing was accomplished via drilling on the contour whenever practical or by other division-approved methods. The OCD will be notified once two successive growing seasons have been accomplished by submitting a C-103.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, Fee, SAN JUAN 32-7 UNIT 24N, UL-K, Sec. 21, T 32N, R 7W, API # 30-045-34367.



Mary Kay Cornwall
Staff Associate
Property Tax, Real Estate, ROW & Claims

ConocoPhillips Company PO Box 4289 Farmington, NM 87499-1429 (505) 324-6106 (505) 324-6136

October 7, 2008

VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED 7192-3496-0010-0027-3220

Tazz Construction, Inc. 15729 Crabbs Branch Way Derwood, MA 20855-0855

Re:

San Juan 32-7 24M

SW Section 21, T32N, R7W San Juan County, New Mexico

Dear Landowner:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner notification of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced location.

If you have any questions, please contact Sterling Walker @ (505)324-6184.

Sincerely,

Mary Kay Cornwall

Mary Kay Cornwall Staff Associate, PTRRC

STATE OF NEW MEXICO COUNTY OF SAN JUAN

RECORDATION NOTICE OF PIT BURIAL

In accordance with Section 19.15.17.13.F.1.f of the NMAC, operator hereby provides notice in the public record of an on-site burial of a temporary pit at the following location:

Well Name:	San Juan 32-7 Unit 24N
Latitude (DDD° MM.MMM'):	36.963931°N NAD 83
Longitude (DDD° MM.MMM'):	107.575039°W
Unit Letter(1/4, 1/4):	K
Section:	21
Township:	32N
Range:	7;W
County:	San Juan
State:	'NM

IN WITNESS WHEREOF, this Recordation Notice of Pit Burial has been executed on the date indicated below by the undersigned.

CONOCOPHILLIPS COMPANY

Mike L. Mankin, Supervisor, PTRRC

STATE OF NEW MEXICO

COUNTY OF SAN JUAN

This instrument was acknowledged before me this 9th day of March, 2009, by Mike L. Mankin of ConocoPhillips Company, on behalf of said corporation.

My Commission Expires: 13 TAWZ010

RIO ARRIBA COUNTY CLERK MOISES A MORALES JR

03:22:17 PM

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

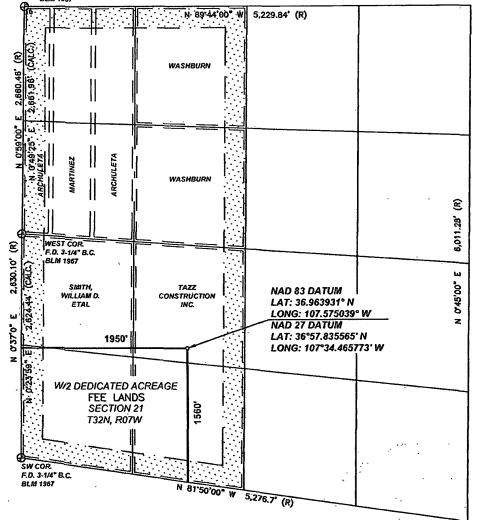
☐ AMMENDED REPORT

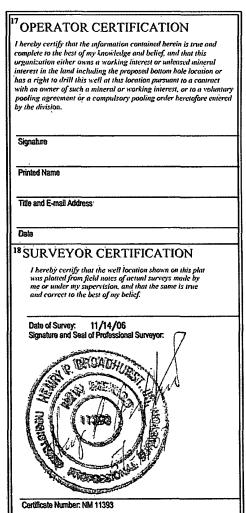
WELL LOCATION AND ACREAGE DEDICATION PLAT

					PICTURED CLIFF / MESAVERDE			Œ	
⁴ Property Co	de	5 Property Name SAN JUAN 32-7 UNIT					⁶ Well Number 24N		
7 OGRID N	lo.			C	8 Operat ONOCOPHIL	or Name LIPS COMPANY			⁹ Elevation 6357
					10 SURFACE	LOCATION			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	21	32-N	7-W		1560	SOUTH	1950	WEST	SAN JUAN
		· · · · · ·	11 B	ottom H	ole Location	If Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
ı	1								
Dedicated Acre 320	s Joint	or Infill 14	Consolidation	Code 15	l Order No.				

NW COR.
F.D. 3-1/4" B.C.
BLM 1967

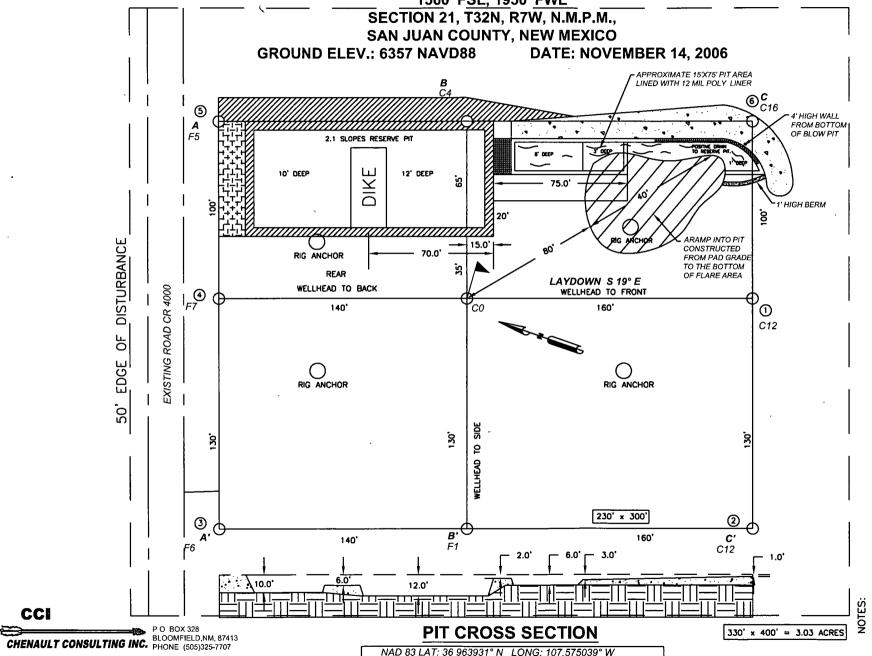
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION





CONOCOPHILLIPS COMPANY

SAN JUAN 32-7 UNIT 24N 1560' FSL, 1950' FWL



SIDE). UNMARKED BURIED (2) WORKING DAYS ABOVE SHALLOW TILITIES OR PIPELINES.
OF ANY MARKED OR
ROAD AT LEAST TWO AND WIDE (OVERFLOW-3' SIDE DEEP ABOVE œ 띪 ဥ DIKE ᆸ RESERVE

PRIOR TO CONSTRUCTION.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	#SUS2-7/#24N	Date Reported:	08-18-08
Laboratory Number:	46721	Date Sampled:	08-12-08
Chain of Custody No:	4979	Date Received:	08-12-08
Sample Matrix:	Soil	Date Extracted:	08-14-08
Preservative:	Cool	Date Analyzed:	08-15-08
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.3	0.2
Diesel Range (C10 - C28)	10.2	0.1
Total Petroleum Hydrocarbons	10.5	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Drilling Pit Sample

Analyst

Mister Mualters
Review



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

_			
Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 32-7 #24N Background	Date Reported:	08-18-08
Laboratory Number:	46722	Date Sampled:	08-12-08
Chain of Custody No:	4979	Date Received:	08-12-08
Sample Matrix:	Soil	Date Extracted:	08-14-08
Preservative:	Cool	Date Analyzed:	08-15-08
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

Drilling Pit Sample

Analyst

Mustem on Wasters Review



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	08-15-08 QA/C	QC	Date Reported:		08-18-08
Laboratory Number:	46715		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ide	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		08-15-08
Condition:	N/A		Analysis Reques	sted:	TPH
	I-Cal Date	I-Cal RF:	C-Cal RF:	% Difference	Accept Range
Gasoline Range C5 - C10	05-07-07	1.0029E+003	1.0033E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1.0026E+003	1.0030E+003	0.04%	0 - 15%
Blank Conc. (mg/L - mg/Kg)		Concentration		Detection Limi	. ***
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Durilla to Cond Town Valle	Seculiar Control	D. Wineste	0/ 15: # 2222	A - 3 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2	*** 3
Duplicate Conc. (mg/Kg)	Sample	u, novembers , to	% Difference	Accept. Range	;
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%	
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%	
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	252	101%	75 - 125%
Diesel Range C10 - C28	ND	250	257	103%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 46715 - 46724.

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID;	SJ 32-7 #24N	Date Reported:	08-19-08
Laboratory Number:	46721	Date Sampled:	08-12-08
Chain of Custody:	4979	Date Received:	08-12-08
Sample Matrix:	Soil	Date Analyzed:	08-15-08
Preservative:	Cool	Date Extracted:	08-14-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	30.8	0.9	
Toluene	79.9	1.0	
Ethylbenzene	7.3	1.0	
p,m-Xylene	104	1.2	
o-Xylene	19.1	0.9	
Total BTEX	241		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Drilling Pit Sample

Analyst

Mustur my Wasters
Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 32-7 #24N Background	Date Reported:	08-19-08
Laboratory Number:	46722	Date Sampled:	08-12-08
Chain of Custody:	4979	Date Received:	08-12-08
Sample Matrix:	Soil	Date Analyzed:	08-15-08
Preservative:	Cool	Date Extracted:	08-14-08
Condition:	Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	98.0 %
	1,4-difluorobenzene	98.0 %
	Bromochlorobenzene	98.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Drilling Pit Sample

Analyst

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Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Olisante	N1/A	D:	N1/A
Client:	N/A	Project #·	N/A
Sample ID:	08-15-BT QA/QC	Date Reported:	08-19-08
Laboratory Number:	46715	Date Sampled:	N/A
Sample Matrix.	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	08-15-08
Condition:	N/A	Analysis:	BTEX

Calibration and Detection Limits (ug/L)	i-Cái RF:	C-Cal RF: Accept. Rang	%Diff. ge 0 - 15%	Blank Conc	Detect. Limit
Benzene	9.7961E+007	9 8157E+007	0.2%	ND	0.1
Toluene	7 4272E+007	7.4421E+007	0.2%	ND	0.1
Ethylbenzene	5 8905E+007	5 9023E+007	0.2%	ND	0.1
p,m-Xylene	1 2296E+008	1 2320E+008	0.2%	ND	0.1
o-Xylene	5 6985E+007	5 7099E+007	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample Du	plicate	%Diff.	Accept Range	Detect: Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	3.0	2.7	10.0%	0 - 30%	1.0
Ethylbenzene	1.2	1.0	16.7%	0 - 30%	1.0
p,m-Xylene	3.1	2.7	12.9%	0 - 30%	1.2
o-Xylene	1.8	1.4	22.2%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	unt Spiked Spik	ed Sample	% Recovery	Accept Range
Benzene	ND	50.0	49.6	99.2%	39 - 150
Toluene	3.0	50.0	51.0	96.2%	46 - 148
Ethylbenzene	1.2	50.0	48.2	94.1%	32 - 160
p,m-Xylene	3.1	100	101	98.1%	46 - 148
o-Xylene	1.8	50.0	49.8	96.1%	46 - 148

ND - Parameter not detected at the stated detection limit.

Analyst

References Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for Samples 46715 - 46724.

Review



TRACE METAL ANALYSIS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 32-7 #24N	Date Reported:	08-18-08
Laboratory Number:	46721	Date Sampled:	08-12-08
Chain of Custody:	4979	Date Received:	08-12-08
Sample Matrix:	Soil	Date Analyzed:	08-15-08
Preservative:	Cool	Date Digested:	08-15-08
Condition:	Intact	Analysis Needed:	Total Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Arsenic	0.070	0.001	5.0
Barium	13.5	0.001	100
Cadmium	0.008	0.001	1.0
Chromium	0.159	0.001	5.0
Lead	0.499	0.001	5.0
Mercury	0.001	0.001	0.2
Selenium	0.012	0.001	1.0
Silver	ND	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Drilling Pit Sample.

Analyst

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TRACE METAL ANALYSIS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 32-7 #24N Background	Date Reported:	08-18-08
Laboratory Number:	46722	Date Sampled:	08-12-08
Chain of Custody:	4979	Date Received:	08-12-08
Sample Matrix:	Soil	Date Analyzed:	08-15-08
Preservative:	Cool	Date Digested:	08-15-08
Condition:	Intact	Analysis Needed:	Total Metals

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	TCLP Regulatory Level (mg/Kg)
Arsenic	0.030	0.001	5.0
Barium	7.28	0.001	100
Cadmium	0.007	0.001	1.0
Chromium	0.088	0.001	5.0
Lead	0.270	0.001	5.0
Mercury	ND	0.001	0.2
Selenium	ND	0.001	1.0
Silver	ND	0.001	5.0

ND - Parameter not detected at the stated detection limit.

References:

Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectroscopy, SW-846, USEPA, December 1996.

Note:

Regulatory Limits based on 40 CFR part 261 subpart C

section 261.24, August 24, 1998.

Comments:

Drilling Pit Sample.

Analyst

Review



TRACE METAL ANALYSIS Quality Control / Quality Assurance Report

Client:	QA/QC	Project #:	QA/QC
Sample ID:	08-15 TM QA/AC	Date Reported:	08-18-08
Laboratory Number:	46713	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Analysis Requested:	Total RCRA Metals	Date Analyzed:	08-15-08
Condition:	N/A	Date Digested:	08-15-08

Blank & Duplicate	200 ml 77 7 2 16 2 4 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Method	William Control was	(水水管製造水)、10 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	Duplicate		Acceptance
Conc. (mg/Kg)	Blank (mg/Kg)	Blank	Limi			Diff.	Range
Arsenic	ND	ND	0.001	0.090	0.100	11.4%	0% - 30%
Barium	ND	ND	0.001	4.67	4.65	0.4%	0% - 30%
Cadmium	ND	ND	0.001	0.002	0.002	0.0%	0% - 30%
Chromium	ND	ND	0.001	0.189	0.192	1.9%	0% - 30%
Lead	ND	ND	0.001	0.449	0.441	1.7%	0% - 30%
Mercury	ND	ND	0.001	ND	ND	0.0%	0% - 30%
Selenium	ND	ND	0.001	0.028	0.022	22.1%	0% - 30%
Silver	ND	ND	0.001	ND	ND	0.0%	0% - 30%

Spike. Conc. (mg/Kg)	Spike Added	Sample	Spiked Sample	Percent Recovery	Acceptance Range
Arsenic	0.250	0.090	0.295	86.8%	80% - 120%
Barium	0.500	4.67	5.15	99.6%	80% - 120%
Cadmium	0.250	0.002	0.206	81.9%	80% - 120%
Chromium	0.500	0.189	0.612	88.9%	80% - 120%
Lead	0.500	0.449	0.791	83.4%	80% - 120%
Mercury	0.100	ND	0:094	94.0%	80% - 120%
Selenium	0.100	0.028	0.105	82.0%	80% - 120%
Silver	0.100	ND	0.098	97.5%	80% - 120%

ND - Parameter not detected at the stated detection limit.

References: Method 3050B, Acid Digestion of Sediments, Sludges and Soils.

SW-846, USEPA, December 1996.

Method 6010B, Analysis of Metals by Inductively Coupled Plasma Atomic Emmision

Spectorscopy, SW-846, USEPA, December 1996.

Comments: **QA/1QC for Samples 46713 - 46722.**

Analyst



CATION / ANION ANALYSIS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 32-7 #24N	Date Reported:	08-20-08
Laboratory Number:	46721	Date Sampled:	08-12-08
Chain of Custody:	4979	Date Received:	08-12-08
Sample Matrix:	Soil Extract	Date Extracted:	08-17-08
Preservative:	Cool	Date Analyzed:	08-18-08
Condition:	Intact		

	Analytical			
Parameter	Result	Units		
рН	7.75	s.u.		
Conductivity @ 25° C	692	umhos/cm		
Total Dissolved Solids @ 180C	356	mg/L		
Total Dissolved Solids (Calc)	383	mg/L		
SAR	5.2	ratio		
Total Alkalinity as CaCO3	64.0	mg/L		
Total Hardness as CaCO3	82.1	mg/L		
Bicarbonate as HCO3	64.0	mg/L	1.05	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	1.44	mg/L	0.02	meq/L
Nitrite Nitrogen	<0.01	mg/L	0.00	meq/L
Chloride	162	mg/L	4.57	meq/L
Fluoride	1.61	mg/L	80.0	meq/L
Phosphate	1.21	mg/L	0.04	meq/L
Sulfate	36.0	mg/L	0.75	meq/L
Iron	1.15	mg/L	0.04	meq/L
Calcium	23.7	mg/L	1.18	meq/L
Magnesium	5.59	mg/L	0.46	meq/L
Potassium	3.76	mg/L	0.10	meq/L
Sodium	109	mg/L	4.74	meq/L
Cations			6.52	meq/L
Anions			6.51	meq/L
Cation/Anion Difference			0.10%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: Drilling Pit Sample.

Analyst

Mustum Joeten Review

5796 U.S. Highway 64 • Farmington, NM 87401 • Tel 505-632-0615 • Fax 505-632-1865



CATION / ANION ANALYSIS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 32-7 #24N Background	Date Reported:	08-20-08
Laboratory Number:	46722	Date Sampled:	08-12-08
Chain of Custody:	4979	Date Received:	08-12-08
Sample Matrix:	Soil Extract	Date Extracted:	08-17-08
Preservative:	Cool	Date Analyzed:	08-18-08
Condition:	Intact		

Parameter	Analytical Result	Units	Will be the second seco	
pH Farameter	7.69	S.U.		
Conductivity @ 25° C	154	umhos/cm		
. •				
Total Dissolved Solids @ 180C	88.0	mg/L		
Total Dissolved Solids (Calc)	74.6	mg/L		
SAR	1.0	ratio		
Total Alkalinity as CaCO3	38.0	mg/L		
Total Hardness as CaCO3	32.0	mg/L		
Bicarbonate as HCO3	38.0	mg/L	0.62	meq/L
Carbonate as CO3	<0.1	mg/L	0.00	meq/L
Hydroxide as OH	<0.1	mg/L	0.00	meq/L
Nitrate Nitrogen	7.77	mg/L	0.13	meq/L
Nitrite Nitrogen	<0.01	mg/L	0.00	meq/L
Chloride	6.39	mg/L	0.18	meq/L
Fluoride	2.66	mg/L	0.14	meq/L
Phosphate	5.00	mg/L	0.16	meq/L
Sulfate	3.15	mg/L	0.07	meq/L
Iron	0.030	mg/L	0.00	meq/L
Calcium	5.34	mg/L	0.27	meg/L
Magnesium	4.55	mg/L	0.37	meq/L
Potassium	4.08	mg/L	0.10	meq/L
Sodium	12.6	mg/L	0.55	meq/L
Cations			1.29	meq/L
Anions			1.29	meq/L
Cation/Anion Difference			0.18%	

Reference: U.S.E.P.A., 600/4-79-020, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments. Drilling Pit Sample.

Analyst

Review Wester __



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 32-7 #24N	Date Reported:	08-18-08
Laboratory Number:	46721	Date Sampled:	08-12-08
Chain of Custody No:	4979	Date Received:	08-12-08
Sample Matrix:	Soil	Date Extracted:	08-15-08
Preservative:	Cool	Date Analyzed:	08-15-08
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

607

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Drilling Pit Sample.

Analyst

Mustur m Walker Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	SJ 32-7 #24N Background	Date Reported:	08-18-08
Laboratory Number:	46722	Date Sampled:	08-12-08
Chain of Custody No:	4979	Date Received:	08-12-08
Sample Matrix:	Soil	Date Extracted:	08-15-08
Preservative:	Cool	Date Analyzed:	08-15-08
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

30.0

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Drilling Pit Sample.

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client: Sample ID: QA/QC QA/QC Project #: Date Reported: N/A 08-15-08

Laboratory Number:

08-14-TPH.QA/QC 46715

Date Sampled:

N/A

TPH

Sample Matrix: Preservative:

Freon-113 N/A

N/A

Date Analyzed: Date Extracted: Analysis Needed: 08-14-08 08-13-08

Calibration

Condition:

I-Cal Date

C-Cal Date

I-Cal RF:

C-Cal RF: "M.Difference Accept. Range

08-01-08

08-14-08

1,790

1,700

5.0% +/- 10%

Blank Conc. (mg/Kg)

TPH

Concentration ND

Detection Limit

21.4

Duplicate Conc. (mg/Kg)

TPH

Sample 🐎 87.2

Duplicate 85.0

% Difference Accept. Range 2.5%

+/- 30%

Spike Conc. (mg/Kg)

TPH

87.2

Sample Spike Added Spike Result % Recovery Accept Range 2,000

1,750

84%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 46715 - 46724.

Analyst

Submit To Two Copie		ate Distric	t Office		State of New Mexico					Form C-105								
District I 1625 N Fre		Hobbs, N	M 88240		Energy, Minerals and Natural Resources				July 17, 2008 1. WELL API NO.									
District II 1301 W Gi				210	Oil Conservation Division					30-045-34367								
District III 1000 Rio B		-	•		1220 South St. Francis Dr.					2. Type of Lease ☐ STATE ☑ FEE ☐ FED/INDIAN				IANI				
District IV		s Dr., Santa Fe, NM 87505 Santa Fe, NM 87505				3 State Oil &				SD/IND	IAN							
									FEE									
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG 4 Reason for filing:							_	5 Lease Name	the contraction in		The passing the same	Residence of the second					
		_	ODT (Ed	1 h	#1 4b	~L #214	for State and Foo		ادرام				SAN JUAN	32-	_			
			,				for State and Fee		•				 Well Numb 24N 	er:				
							ough #9, #15 Da dance with 19 1					or	2-11					
7. Type o	f Comp	letion:										OIR	OTHER	_				
NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOR 8. Name of Operator								9. OGRID					·····					
ConocoPhillips Company 10. Address of Operator							217817 11. Pool name	or W	ildcat									
PO Box 4			, NM 874	99									11.1001	0				
12.Locat	tion	Unit Ltr	Sect	tion	Towns	hıp	Range	Lot			Feet from th	he	N/S Line	Feet	from the	E/W L	ine	County-
Surface:																		
BH:					1.0					لِ	<u> </u>						(DF	1 DVD
13. Date S	Spudded	1 14 D	ate T.D F	Reached	15. L 04/2		Released			16.	Date Comple	eted	I (Ready to Prod	uce)		7. Elevati T, GR, e		and RKB,
18 Total	Measur	ed Depth	of Well		19. P	lug Bac	k Measured Dep	oth		20	Was Directi	iona	l Survey Made?		21. Ty	pe Electri	c and O	ther Logs Run
22. Produ	cing Int	erval(s),	of this cor	npletion -	Top, Bot	tom, Na	ıme											
						~ . ~		<u> </u>	(D)		. 11			11\				
23. CAS	ING SI	7E	WEI	GHT LB.	CASING RECORD (Report all strir				ing	ngs set in well) CEMENTING RECORD AMOUNT PULLED								
CAS	INC SI		WEI	OIII LD./	DEPTH SET				HOLE SIZE		CONDITION RECORD AMOUNT		TOLLED					
				.				-										
24.		ТОР		LDO	ТТОМ	LINI	ER RECORD SACKS CEM	ent I	SCR	EEX	,	25.	5. TUBING RECORD IZE DEPTH SET PACKER SET					
SIZE		101		100	TTOW		SACKS CEM	ENI	SCK	EEN	1	312	SE	101	SF ITI SIS	. 1	FACK	EK SET
		<u> </u>																
26. Peri	foration	record (i	nterval, si	ze, and nu	mber)			-	27. ACID, SHOT, FR. DEPTH INTERVAL			RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED						
								-										
28.								PRO	DU	IC'	ΓΙΟΝ		<u>.l</u>					
Date First	Produc	tion		Produc	tion Met	hod (Fla	owing, gas lift, p)	Well Status	(Pro	d. or Shu	t-in)		
Date of T	est	Hour	s Tested	Ch	oke Size		Prod'n For Test Period	1	Oıl -	Bbl	1	Ga	s - MCF	ıw	ater - Bb	l. '	Gas - 0	Oil Ratio
El. Tel		0	D	- 0-	11-41	24				<u></u>	MCE		Water - Bbl.		Louce) (C)
Flow Tub Press.	ing	Casir	ng Pressur		lculated : our Rate	24 -	Oil - Bbl		- 1	Gas ·	- MCF	1	water - Bot.		Oil Gi	avity - Al	-1 - (C <i>01</i>	<i>T.)</i>
29. Dispo	sition o	f Gas <i>(So</i>	ld, used fo	or fuel, ver	ited, etc.)	1	<u> </u>							30. 7	l Fest Witn	essed By		
31. List A	ttachm	ents																
32. If a te	mporar	pit was	used at th	e well, atta	ich a plat	with th	e location of the	tempo	гагу р	it.								-
33 If an o	on-site b	ourial was	s used at t	he well, re	port the	xact loc	cation of the on-	site bur	ial:									
Iharah	1 0024	6,810-	Lat	itude 36.9	641389	N/ Lo	ongitude 107.57 h sides of this	4889°\	V N	AD	□1927 🔯1	1983	to the best o	f m	knowle	odao an	d holia	f
			ne injor	mation !	Mown 6	/ /Prir	nted											'
Signatu	re	11/0	vy M		i vi i	Nan	ne Marie E.	Jaram	ullo	7	title: Stat	tt F	Regulatory To	ech	Dat	e: 2/1/2	010	
E-mail	Addre	ss mar	ie.e.jara	millo@c	onocor	hillips	s.com											
			,															

CorocoPhilips

Pit Closure Form:
Date: 11-18-2008
Well Name: <u>\$5 32-7 248</u>
Footages: 1560 FSL 1950 FWL Unit Letter: K
Section: 21 , T-32-N, R-] -W, County: S3 State: NM
Contractor Closing Pit: Ashe
Construction Inspector: Norman Faver Date: 12-4-2008
Inspector Signature:

 G_{i}

Jaramillo, Marie E

From:

Silverman, Jason M < Jason.M. Silverman@conocophillips.com>

Sent:

Thursday, November 13, 2008 3:41 PM

To:

Brandon.Powell@state.nm.us <Brandon.Powell@state.nm.us>; Mark Kelly

<Mark_Kelly@blm.gov>; Robert Switzer <Robert_Switzer@blm.gov>; Sherrie Landon

<Sherrie Landon@blm.gov>

Cc:

Faver Norm (faverconsulting@yahoo.com) <faverconsulting@yahoo.com>; 'Aztec Excavation'

<aec11@earthlink.net>; 'Randy Flaherty' <randyf@wildblue.net>; Becker, Joey W

<Joe.W.Becker@conocophillips.com>; Bonilla, Amanda
<Amanda.Bonilla@conocophillips.com>; Bowker, Terry D

<Terry D.Bowker@conocophillips.com>; Busse, Dollie L <Dollie.L.Busse@conocophillips.com>;

Chavez, Virgil E < Virgil E. Chavez@conocophillips.com>; GRP:SJBU Production Leads

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Peace, James T < James T. Peace@conocophillips.com>; Poulson, Mark E

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Cornwall, Mary Kay <Mary K.Cornwall@conocophillips.com>; Farrell, Juanita R

<Juanita.R.Farrell@conocophillips.com>; Greer, David A
<David.A.Greer@conocophillips.com>; Maxwell, Mary Alice
<Mary.A.Maxwell@conocophillips.com>; McWilliams, Peggy L
<Peggy.L.McWilliams@conocophillips.com>; Seabolt, Elmo F

<Elmo.F. Seabolt@conocophillips.com>; Valencia, Desiree (SOS Staffing Services, Inc.)

<Desiree.Valencia@contractor.conocophillips.com>

Subject:

Reclamation Notice: San Juan 32-7 Unit 24N

Importance: High

Aztec Excavation will move a tractor to the **San Juan 32-7 Unit 24N** on **Tuesday, November 18th, 2008** to start the reclamation process. Please contact Norm Faver (320-0670) if you have any questions or need additional information.

Thanks

Jason Silverman

Network#:

10200538

Operator:

Burlington Resources

Legals:

1560' FSL, 1950' FWL Section 21, T32N. R7W Unit Letter 'K' (NE/SW) San Juan County, NM Lease:

FEE

API#:

30-045-34367

Surface/Minerals:

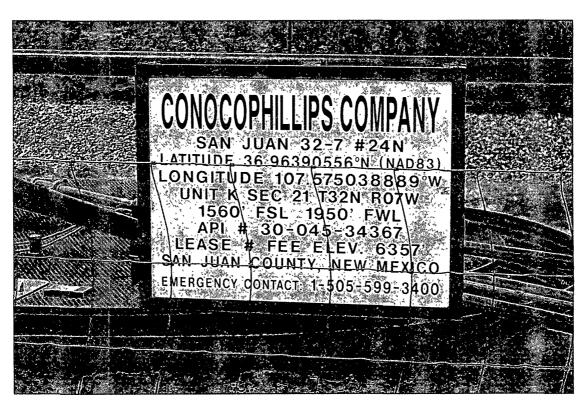
FEE/FEE

Jason M. Silverman ConocoPhillips-SJBU Construction Tech. (505)326-9821 jason.silverman@conocophillips.com

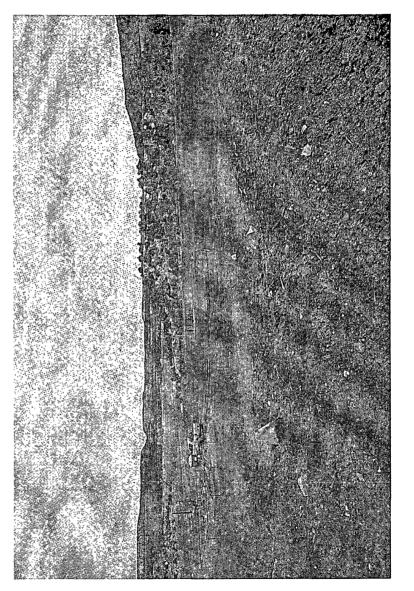
Concohilips

Reclamation Form:	
Date: 12-41-2008	
Well Name: <u>55 32</u>	-7 Z4N
Footages: 1500 F	SL 1950 FWL Unit Letter: K
Section: 21, 7-32.	N, R-7 -W, County: SI State: NM
Reclamation Contractor:	Aztec
Reclamation Date:	11-21-2008
Road Completion Date:	12-2-2008
Seeding Date:	12-2-2008
Construction inspector:	Norman Faver Date: 12-4-2008
Inspector Signature:	Homas for









WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST

WELL NAME: San Juan 32-7 #24N

API#: 30-045-34367

DATE	INSPECTOR	SAFETY CHECK	LOCATION CHECK	PICTURES TAKEN	COMMENTS
3/18/08	Eric Smith	Х	Х	Х	
4/7/08	T. Jones	X	Х	Х	
4/21/08	Johnny R. McDonald	Х	Х	Х	Rig moving off location
5/6/08	Jared Chavez	Х	X	X	A few minor holes in liner
5/27/08	Jared Chavez	Х	X	Х	Holes in blow pit and in reserve pit liner, called MVCI, called Brandon with OCD
6/17/08	Jared Chavez	Х	- X	X	Pit and location in good condition
6/24/08	Jared Chavez			Х	Drake Rig #29 is on location
7/1/08	Jared Chavez	X	Х	Х	Water in blow pit needs pulled, called Noble
7/8/08	Jared Chavez	X	X	Х	Blow pit is burned, called Crossfire
7/15/08	Jared Chavez	Χ	Х	Х	Fence needs tightened, called Crossfire
7/23/08	Jared Chavez	Х	Х	Х	Pit and location in good condition
8/5/08	Jared Chavez	Х	Х	Х	Pit and location in good condition
8/13/08	Jared Chavez	Х	Х	Х	Pit and location in good condition
8/19/08	Jared Chavez	Х	Х	Х	Pit and location in good condition
9/16/08	Jared Chavez	Х	Х	Х	Pit and location in good condition

10/7/08	Jared Chavez	Χ	Х	Х	Pit and location in good condition
10/14/08	Jared Chavez	Х	X	Х	Pit and location in good condition
11/17/08	Jared Chavez	Х	X	Х	Pit and location in good condition
11/24/08	Jared Chavez			Х	Location has been reclaimed
9/2/09	Jared Chavez	X	X	Х	Pit and location in good condition
9/23/09	Jared Chavez	Χ	Χ .	Х	Pit and location in good condition

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