Form C-144 July 21, 2008

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S. St Francis Dr., Santa Fe, NM 87505

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

1 Toposcu Atternative Wiethou 1	erint of Closure Fian Application
	tem, below-grade tank, or proposed alternative method
X Closure of a pit, closed-loop sy	stem, below-grade tank, or proposed alternative method
Modification to an existing per	
Closure plan only submitted fo below-grade tank, or proposed	r an existing permitted or non-permitted pit, closed-loop system, alternative method
Instructions: Please submit one application (Form C-144) per individ	
Please be advised that approval of this request does not relieve the operator of liab	ulity should operations result in pollution of surface water, ground water or the
environment Nor does approval relieve the operator of its responsibility to comply w	th any other applicable governmental authority's rules, regulations or ordinances.
Operator: ConocoPhillips Company	OGRID#: <u>217817</u>
Address: P.O. Box 4289, Farmington, NM 87499	
Facility or well name: SCOTT FEDERAL 6N	
API Number: 30-039-30669	OCD Permit Number
U/L or Qtr/Qtr: <u>J(NW/SE)</u> Section: <u>17</u> Township: <u>26N</u>	Range: 6W County: Rio Arriba
Center of Proposed Design: Latitude: 36.48355 °N	Longitude: 107.48915 °W NAD: 1927 X 1983
Surface Owner: X Federal State Private T	ribal Trust or Indian Allotment
2	X LLDPE
Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover o	r Drilling (Applies to activities which require prior approval of a permit or ent)
Drying Pad Above Ground Steel Tanks Haul-off Bins	<u></u>
Lined Unlined Liner type: Thicknessmil	Other LLDPE HDPE PVD Other
Liner Seams: Welded Factory Other	- /3 ² / ₂
4	IN HECEIVED
Below-grade tank: Subsection I of 19.15.17.11 NMAC	(5 SEP 2011)
Volume:bbl Type of fluid:	\\SOIL CONS. DIV. DIST. 3
Tank Construction material:	<u> </u>
	er, 6-inch lift and automatic overflow shut-off ther Other
	ther Other
Liner Type: ThicknessmilHDPEPVC	Other
5 Alternative Method:	
Submittal of an exception request is required. Exceptions must be submitted to	the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution of the light, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other	stion or church,)
Monthly inspections (If netting or screening is not physically feasible)		
Signs: Subsection C of 19 15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3.103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration (Fencing/BGT Liner) Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	leration of appi	roval.
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	□No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	NA	
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	Yes NA	∐No
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image		
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	∐No
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.		i
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No
Within a 100-year floodplain - FEMA map	Yes	No

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19.15.17.9 NMAC
Instructions. Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19.15.17.13 NMAC
l
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17 9 NMAC and 19.15.17.13 NMAC
14 Property Cleaning 10.15.17.12.200.4C
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

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16 Waste Removal Closure For Closed-loop Systems That Utilize Above Gr	ound Steel Tanks or Haul-off Bins Only:(19.15.17.13 D NMAC)	,		
Instructions. Please identify the facility or facilities for the disposal of liquid facilities are required	s, drilling fluids and drill cuttings. Use attachment if more than tw	o ·		
Disposal Facility Name:	Disposal Facility Permit #:			
Disposal Facility Name:				
Will any of the proposed closed-loop system operations and associat Yes (If yes, please provide the information No				
Required for impacted areas which will not be used for future service and op Soil Backfill and Cover Design Specification - based upon the Re-vegetation Plan - based upon the appropriate requirements of Site Reclamation Plan - based upon the appropriate requirement	e appropriate requirements of Subsection H of 19.15.17 13 to of Subsection I of 19 15 17 13 NMAC	NMAC		
17 Siting Criteria (Regarding on-site closure methods only: 19.15.17. Instructions: Each siting criteria requires a demonstration of compliance in the closur certain siting criteria may require administrative approval from the appropriate district office for consideration of approval. Justifications and/or demonstrations of equivalent	e plan Recommendations of acceptable source material are provided belo ct office or may be considered an exception which must be submitted to the			
Ground water is less than 50 feet below the bottom of the buried was - NM Office of the State Engineer - 1WATERS database search, USGS		Yes No		
Ground water is between 50 and 100 feet below the bottom of the bu	uried waste	Yes No		
- NM Office of the State Engineer - iWATERS database search; USGS;		N/A		
Ground water is more than 100 feet below the bottom of the buried v	waste	☐Yes ☐No		
- NM Office of the State Engineer - iWATERS database search, USGS;		□N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any oft (measured from the ordinary high-water mark)	her significant watercourse or lakebed, sinkhole, or playa lake	Yes No		
- Topographic map, Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or call a Visual inspection (certification) of the proposed site, Aerial photo; sate	•••	Yes No		
Within 500 horizontal feet of a private, domestic fresh water well or spring the purposes, or within 1000 horizontal fee of any other fresh water well or spring - NM Office of the State Engineer - iWATERS database; Visual inspection	ng, in existence at the time of the initial application on (certification) of the proposed site	∐Yes ∐No		
Within incorporated municipal boundaries or within a defined municipal fresh pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality, Written app	·	Yes · No		
Within 500 feet of a wetland	provar obtained from the manicipanty	∏Yes ∏No		
- US Fish and Wildlife Wetland Identification map; Topographic map; V	Visual inspection (certification) of the proposed site			
Within the area overlying a subsurface mine.		Yes No		
- Written confirantion or verification or map from the NM EMNRD-Mir	ning and Mineral Division			
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geo Topographic map	logy & Mineral Resources; USGS, NM Geological Society,	Yes No		
Within a 100-year floodplain. - FEMA map		Yes No		
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instruction by a check mark in the box, that the documents are attached.	s: Each of the following items must bee attached to the cl	osure plan. Please indicate,		
Siting Criteria Compliance Demonstrations - based upon the	appropriate requirements of 19.15.17.10 NMAC			
Proof of Surface Owner Notice - based upon the appropriate r	requirements of Subsection F of 19.15.17.13 NMAC			
Construction/Design Plan of Burial Trench (if applicable) bas	sed upon the appropriate requirements of 19.15.17.11 NMA	С		
Construction/Design Plan of Temporary Ptt (for in place burian Protocols and Procedures - based upon the appropriate requirements)		ts of 19.15.17.11 NMAC		
Confirmation Sampling Plan (if applicable) - based upon the		MAC		
Waste Material Sampling Plan - based upon the appropriate re	equirements of Subsection F of 19.15.17.13 NMAC			
Disposal Facility Name and Permit Number (for liquids, drilli Soil Cover Design - based upon the appropriate requirements	of Subsection H of 19.15.17.13 NMAC	rds cannot be achieved)		
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

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19 Operator Application Cartification:
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
20 OCD Approval: Permit Application (including closure plan) Closure Plan-(only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date: 9/27/2011
Title: Compliance Office Och Permit Number:
Time. OCD Fermit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions. Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: August 2, 2011
22
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23 Character Provide Work Brown Character For Character Street William Annual Character For Character Street William Annual Character For Character Street William Annual Character Street Wil
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name. Disposal Facility Name. Disposal Facility Name.
Disposal Facility Name. Disposal Facility Permit Number: Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate complilane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in
the box, that the documents are attached.
X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure)
X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable)
Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: 36.4837 °N Longitude: 107.48894 °W NAD 1927 x 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodwin Title: Regulatory Lech.
Signature: Date: 912-6111
e-mail address: jamie.l.goodwin@conocophillips.com Telephone: 505-326-9784

ConocoPhillips Company San Juan Basin Closure Report

Lease Name: SCOTT FEDREAL 6N

API No.: 30-039-30669

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

 All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of COPC's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring COPC will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. ConocoPhillips will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

ConocoPhillips mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	J∑ ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	147 ug/kG
TPH	EPA SW-846 418.1	2500	368mg/kg
GRO/DRO	EPA SW-846 8015M	500	9.5 mg/Kg
Chlorides	EPA 300.1	1000/\$00	50 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. COPC shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: COP, BLM, SCOTT FEDERAL 6N, UL-J, Sec. 17, T 26N, R 6W, API # 30-039-30669

Sessions, Tamra D

From:

Sent:

To:

Subject:

Sessions, Tamra D Monday, February 09, 2009 10:07 AM 'mark_kelly@nm.blm.gov' Scott Federal 6N - Surface Owner Notification

The subject well will have the temporary pit closed on-site. Please let me know if you have any questions.

Thank you,

Tamra Sessions

Staff Regulatory Technician **CONOCOPHILLIPS SJBU** 505-326-9834 Fax 599-4062 Tamra.D.Sessions@conocophillips.com DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

*DISTRICT | II 1301 W. Grand Ave., Artesia, N.M. 88210

DISTRICT III 1000 Rio Brazos Rd. Aztec, N.M. 87410

DISTRICT IV 1220 South St. Francis Dr. Santo Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 12, 2005
Submit to Appropriate District Office
State Lease — 4 Copies
Fee Lease — 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

LAPI Number	² Pool Code	Pool Name		
		,Basin dakota / Blan	ICO MESAVERDE	
Property Code	⁵ Pro	pertý Name	⁶ Well Number	
A706299	; ŚĆŌŢŢ	FEDERAL	6N	
OGRID Nó.	Ор е	rator: Name	Elévation	
	CONOCOPH	ILLIPS COMPANY	6747'	

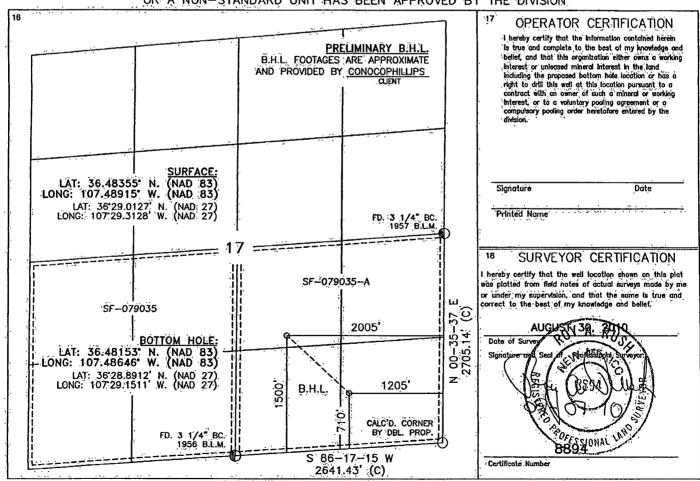
¹⁰ Surface Location

						.001.1000	majora ciraji				
ı	'UL or lot' no:	Section	Township ,	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	ĺ
	J	17	26-N	√6-M		1500	SOUTH	2005	EAST .	RIO ARRIBA	ŀ

11 Bottom Hole Focation of Different From Surface

			ווטניי	niii iinie	Location i	i pincicut itt	in Shrince	· .	
. UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
.P	17	26-N	⊹6-W		710	SOUTH	1205	EAST	RIO ARRIBA
12 Dedicated Acres		n 1	int or Infill		·14 Consolidation 'Co	de	15 Order No.	· · · · · · · · · · · · · · · · · · ·	
\$/2 - 320	ÁCRES	ŀ			,	•			
	<u> </u>				l'	•			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



CONOCOPHILLIPS COMPANY SCOTT FEDERAL No. 6N, 1500 FSL 2005 FEL SECTION 17, T-26-N, R-6-W, N.M.P.M., RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 6747', DATE: JUNE 11, 2008

RESERVE PIT DIKE TO BE 8 ABOVE DEEP SIDE JOVERFLOW - 3' WIDE AND 1' ABOVE SHALLOW SIDE'S.

BLOW PIT: OVERFLOW-PIPE HALFWAY-BETWEEN TOPHAND! BOTTOM AND TO EXTEND OVER PLASTIC LINER AND JINTO BLOW PIT.

VOLÜMES EXCLUDING PIT CUT! TOTAL CUT: 7947 CU. YDS. TOTAL FILL: 4436 CU. YDS.

TOTAL PERMITTED AREA 230' X 300" = 1.58 ACRES

STOTAL PERMITTED AREA WITH CONSTRUCTION ZONE .330' X 400" = 3.03 ACRES

TOTAL NEW DISTURBANCE 1'30' X - 300' = 0.90 ACRES

T.U.A.

(0' X' 0' = 0 ACRES

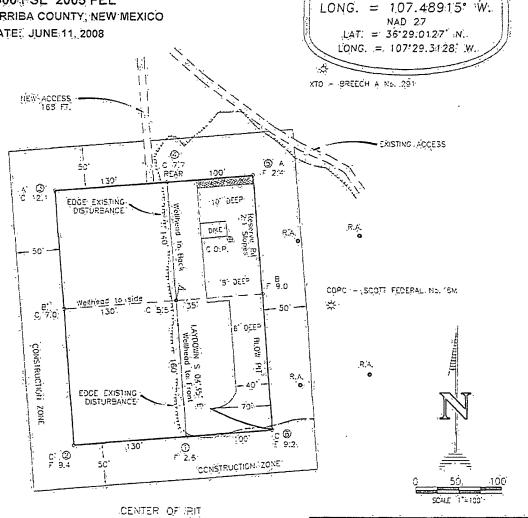
EXISTING DISTURBED AREA 150" X 380" = 1.31 ACRES

TOTAL NEW ACCESS 1168 FT. X 30 R.O.W. = 0.12 ACRES

NOTE:

DAGGETT ENTERPRISES, INC. IS NOT LABÉE FOR UNDERGROUND UTUSTIES OR PIPELINES. UTILITY NOTIFICATION CENTER OF NEW MEXICO, TOUSE NOTIFIED '48 HOURS PRIOR TO EXCAVATION OR CONSTRUCTION.

ESTIMATED NOLUMES CALCULATED BY AVERAGE END AREA AT CROSS-SECTION SHOWN



ELEV. ~ 6749

NAD 83 LAT. = 36.48370; N. LONG. = 107.48894° W. NAD 27 LAT. = 36 29 01.31819" N. LONG. = 107.29 20.16613"

ADD COP

NAD 83

LAT. = 36.48355° N.



Daggett Enterprises. Inc. Surveying and Oil Field Services P. O. Box 510 . Farmington, NM (E7499) Phone (505) 325-1772 - Fox (505) 326-6019 NEW MEXICO, L.S 8894

DEYMA-But I.C. A	CADRILE CPOODS_PLE	
ROWS. CPODDS	DATE: 05/17/08	
		_



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	05-16-11
Laboratory Number:	58170	Sampled:	05-11-11
Chain of Custody No:	11677	Date Received:	05-11-11
Sample Matrix:	Soil	Date Extracted:	05-12 - 11
Preservative:	Cool	Date Analyzed:	05-16-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	4.4	0.2
Diesel Range (C10 - C28)	5.1	0.1
Total Petroleum Hydrocarbons	9.5	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Scott Federal 6N

Analyst

1/



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	05-16-11
Laboratory Number:	58171	Sampled:	05-11-11
Chain of Custody No:	11677	Date Received:	05-11-11
Sample Matrix:	Soil	Date Extracted:	05-12-11
Preservative:	Cool	Date Analyzed:	05-16-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste, SW-846, USEPA, December 1996.

Comments:

Scott Federal 6N

Analyst

Revie



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	0516TBLK QA/QC	Date Reported:	5/16/2011
Laboratory Number:	58166	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	5/16/2011
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	I-Cal RF:	C-Cal RF: %	Différence	Accept Range
Gasoline Range C5 - C10	05/16/11	9.996E+02	1.000E+03	0.04%	0 - 15%
Diesel Range C10 - C28	05/16/11	9.996E+02	1.000E+03	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	9.1	0.2
Diesel Range C10 - C28	5.9	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Range
Gasoline Range C5 - C10	5.8	5.3	8.40%	0 - 30%
Diesel Range C10 - C28	5.5	5.0	9.01%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	5.8	250	211	82.4%	75 - 125%
Diesel Range C10 - C28	5.5	250	202	79.0%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid

Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 58166-58171

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	05-13-11
Laboratory Number:	58170	Date Sampled:	05-11-11
Chain of Custody:	11677	Date Received:	05-11-11
Sample Matrix:	Soil	Date Analyzed:	05-12-11
Preservative:	Cool	Date Extracted:	05-12-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
		,
Benzene ~	ND	0.9
Toluene	22.9	1.0
Ethylbenzene	6.8	1.0
p,m-Xylene	106	1.2
o-Xylene	11.4	0.9
Total BTEX	147	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	106 %
	1,4-difluorobenzene	108 %
	Bromochlorobenzene	102 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Scott Federal 6N

Analyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

	•		
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	05-13-11
Laboratory Number:	58171	Date Sampled:	05-11-11
Chain of Custody:	11677	Date Received:	05-11-11
Sample Matrix:	Soil	Date Analyzed:	05-12-11
Preservative:	Cool	Date Extracted:	05-12-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
	,		
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	
o-Xylene	ND	0.9	
Total BTEX	ND		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	108 %
	1,4-difluorobenzene	115 %
	Bromochlorobenzene	110 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

Scott Federal 6N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A
Sample ID:	0512BBLK QA/QC	;	Date Reported:		05-13-11
Laboratory Number:	58167		Date Sampled:		N/A
Sample Matrix:	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed:		05-12-11
Condition:	N/A		Analysis:		BTEX
			Dilution:		10
The second secon		0.0155	04 50 20		
Calibration and Detection Limits (ug/L)	l-Cal RF	C-Cal RF: Accept. Rang	%Diff. je 0 - 15%	Blank Conc	Detect. Limit
	I-Cal RF 2.9800E+006	and the state of t	* ** 1 (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)	975-3212-C. F. C. C.	. 님도 건강됐었다.
Detection Limits (ug/L)	and the second s	Accept. Rang	pe 0 - 15%	Conc	Limit
Detection Limits (ug/L) Benzene	2.9800E+006	Accept. Ranc 2.9859E+006	<u>0:0-15%</u> 0.2%	Conc	Limit 0.1
Detection Limits (ug/L) Benzene Toluene	2.9800E+006 9.0271E+005	Accept Ranc 2.9859E+006 9.0452E+005	0.2% 0.2% 0.2%	Conc ND ND	Limit 0.1 0.1

Duplicate Conc. (ug/Kg)	Sample Du	olicate	%Diff.	Accept Range	Detect Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (úg/Kg)	Sample Ar	nount Spiked Spik	ed Sample %	Recovery	Accept Range	, r.
Benzene	ND	500	549	110%	39 - 150	
Toluene	ND	500	557	111%	46 - 148	
Ethylbenzene	ND	500	557	111%	32 - 160	
p,m-Xylene	ND	1000	1,080	108%	46 - 148	
o-Xylene	ND	500	492	98.4%	46 - 148	

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-848, USEPA December 1996.

Comments:

QA/QC for Samples 58166-58171

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	05/12/11
Laboratory Number:	58170	Date Sampled:	05/11/11
Chain of Custody No:	11677	Date Received:	05/11/11
Sample Matrix:	Soil	Date Extracted:	05/12/11
Preservative:	Cool	Date Analyzed:	05/12/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

368

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: Scott Federal 6N

Analyst

Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	05/12/11
Laboratory Number:	58171	Date Sampled:	05/11/11
Chain of Custody No:	11677	Date Received:	05/11/11
Sample Matrix:	Soil	Date Extracted:	05/12/11
Preservative:	Cool	Date Analyzed:	05/12/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

18.1

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

Scott Federal 6N

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS QUALITY ASSURANCE REPORT

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

05/12/11

Laboratory Number:

05-12-TPH.QA/QC 58166 Freon-113

Date Sampled:

N/A

Sample Matrix:

Date Analyzed:

05/12/11

Preservative: Condition:

N/A N/A Date Extracted: Analysis Needed: 05/12/11 TPH

Calibration

- I-Cal Date

C-Cal Date I-Cal RF: C-Cal RF:

% Difference Accept. Range

05/09/11

05/12/11

1,610

1.670

3.7%

+/- 10%

Blank Conc. (mg/Kg)

TPH

Concentration ND

5.0

Detection Limit

Duplicate Conc. (mg/Kg)

Sample

Dublicate

% Difference Accept. Range

TPH

TPH

374

387

3.4%

+/- 30%

Spike Conc. (mg/Kg)

Sample 374

Spike Added Spike Result % Recovery Accept Range 2,000

2,390

101%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 58166-58171 and 58154-58156.

Analyst



Chloride

Client: Sample ID: ConocoPhillips Reserve Pit

Project #: Date Reported: 96052-1706

Lab ID#:

58170

Date Sampled:

05/12/11 05/11/11

Sample Matrix:

Soil Cool

Date Received:

05/11/11

Preservative: Condition:

Intact

Date Analyzed: Chain of Custody: 05/12/11 11677

Parameter

Concentration (mg/Kg)

Total Chloride

50

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Scott Federal 6N



Chloride

ConocoPhillips Client: Project #: 96052-1706 Sample ID: **Back Ground** Date Reported: 05/12/11 Lab ID#: 58171 Date Sampled: 05/11/11 Soil Sample Matrix: Date Received: 05/11/11 Preservative: Cool Date Analyzed: 05/12/11 Condition: Intact Chain of Custody: 11677

	D	
	Parameter	('Ancentration (mark a)
	raiametei	Concentration (marku)
1		Concentration (mg/Kg)

Total Chloride

25

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

Scott Federal 6N

Analyst

Submit To Appropri Two Copies	riate District	Office			State of Ne												rm C-105
District I 1625 N French Dr.	, Hobbs, NM	I 88240	E	nergy, l	Minerals an	d Na	tural	Re	sources		July 17, 2008 1. WELL API NO.						
District II 1301 W. Grand Av	enue, Artesia	ı, NM 88210		Oi	l Conserva	tion	Divi	sio	m		30-039-30669						
District III 1000 Rio Brazos R	d, Aztec, NN	M 87410		1220 South St. Francis Dr.						2. Type of Lease ☐ STATE ☐ FEE ☒ FED/INDIAN							
District IV 1220 S. St. Francis	Dr , Santa Fo	e. NM 87505			Santa Fe, 1	NM 8	8750)5			3. State Oil & Gas Lease No.						
WELL	COMPL	ETION O	R REC	OMPL	ETION RE	POF	T A	NΓ	LOG		SF - 07903						
4. Reason for file		LIIOITO	· · · · ·	OIVII L	LIIOITIL	01	<u> </u>	110	, 100		5. Lease Nam		-			me	
☐ COMPLET	ION REPO	ORT (Fill in bo	xes #1 thre	ough #31	for State and Fe	e wells	only)				6. Well Number		RAL	—			·
C-144 CLOS										or/	6N						
7. Type of Comp	oletion.				□PLUGBAC					OII	OTHER						·
8. Name of Open	ator		L DEE	FENING	LIFLUUBAC	<u> </u>	DIFFE	KE	VI KESEKV	OIF	9. OGRID						
ConocoPhilli 10. Address of O		any									217817	or V	/ildeat				
PO Box 4298, Fa		NM 87499									i i i i i i i i i i i i i i i i i i i	, 01 1	nacut				
12.Location	Unit Ltr	Section	Tow	nship	Range	Lot			Feet from t	he	N/S Line	Fee	t from	the	E/W L	ine	County
Surface:																	
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13. Date Spudded	1 14. Dat	te T.D. Reache		Date Rig /17/2010	g Released			16	Date Compl	etec	d (Ready to Proc	luce)		RT	. Elevati , GR, et	ions (DF tc.)	and RKB,
18. Total Measured Depth of Well				. Plug Bao	ck Measured De	pth		20.	Was Direct	iona	al Survey Made	?	21.	Гуре	Electri	c and Ot	her Logs Run
22. Producing In	terval(s), of	this completion	n - Top, B	ottom, Na	ame								•				
23.				CAS	ING REC	ORI	D (R			rin							
CASING SI	ZE	WEIGHT I	.B./FT.	-	DEPTH SET	\rightarrow		НС	LE SIZE		CEMENTIN	IG R	CORD	+	AN	10UNT	PULLED
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24.					ER RECORD					25			NG R				
SIZE	TOP		воттом	l	SACKS CEM	1ENT	SCR	EEN	1	SĽ	ZE	+ 1	EPTH	SET		PACK	ER SET
26. Perforation	record (int	terval, size, and	l number)	_					ID, SHOT, INTERVAL		ACTURE, CE						
		•					DEF	111	INTERVAL	_	AMOUNTA	IND	KIND	MAI	ENIAL	OSED	
														_			
20						DD/	DI	IC'	ΓΙΟΝ				 :-	—			
28. Date First Produc	ction	Pro	duction M	ethod (Fle	owing, gas lift, p)	Well Status	s (Pro	od. or S	hut-i	in)		
Date of Test	Hours '	Tested	Choke Siz	ze	Prod'n For Test Period		Oıl -	Bbl		Ga	s - MCF	V	Vater - I	3bl.		Gas - C	Dil Ratio
Flow Tubing Press.	Casing	Pressure	Calculate Hour Rate		Oil - Bbl.		ر ا	Gas	- MCF		Water - Bbl.		Oil	Grav	ity - AF	PI - (Cor	r.)
29. Disposition o	f Gas (Sold	, used for fuel,	vented, et	c.)								30.	Test W	itnes	ssed By		
31. List Attachm	ents				····				· · · · · · ·			Щ.					
32. If a temporar	y pit was us	sed at the well,	attach a p	lat with th	e location of the	e tempo	orary p	it.							_	-	
33. If an on-site l	ourial was i	ised at the well Latitude 3	-		cation of the on-			<u></u>	927 🕅 1983	₹							
I hereby certi	fy that th	e informatio	n shown	on boti	h sides of thi	s form	is tr	ue e	and compl	ete	to the best o	of my	know	led	ge and	l beliej	-
Signature					nted ne Jamie Go	oodw	in '	Titl	e: Regula	ato	ry Tech.	Dat	e: 9/2	6/20	011		
E-mail Addre	ss jamie	.1.goodwin@	<i>i</i>)conoco	phillips	.com												

ConocoPhillips

Pit Closure Form:
Date: 8/2/1/
Well Name: Scott FEDERAL GN
Footages: 1500 FSL, 2005 FEL Unit Letter: J
Section: 12, T-26-N, R-6-W, County: Rio AssessaState: NM
Contractor Closing Pit: AZTEC EXCAVAZION
Construction Inspector: <u>JARED CHAVEZ</u> Date: 8/2///
nspector Signature:

Revised 11/4/10

Office Use Only: Subtask _____ DSM ____ Folder ____

Goodwin, Jamie L

From:

Payne, Wendy F

Sent:

Thursday, July 21, 2011 9:09 AM

To:

(Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; Eli (Cimarron)

(eliv@qwestoffice.net); James (Cimarron) (jwood@cimarronsvc.com); Mark Kelly; Randy

McKee; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz

(mxberenz@yahoo.com); Chavez Darrell (dchavez0330@yahoo.com); Crawford, Lea A; Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; McDonald Johnny (jr_mcdonald@msn.com); Payne, Wendy F; Smith, Mike W; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Frost, Ryan M; Goosey, Paul P; Gordon Chenault; Green, Cary J; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; Nelson, Garry D; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Schaaphok, Bill; Smith, Randall O; Souther, Tappan G; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Thibodeaux,

Gordon A; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot

(jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Saiz, Kooper (Finney Land

Co.); Seabolt, Elmo F; Thayer, Ashley A; Thompson, Trey E (Finney Land Co.)

Cc:

'Aztec Excavation'

Subject:

Reclamation Notice: Scott Federal 6N (Area 26 * Run 651)

Importance:

High

Attachments:

Scott Federal 6N.pdf

Aztec Excavation will move a tractor to the **Scott Federal 6N** to start the reclamation process on Tuesday, July 26. 2011. Please contact Jared Chavez (793-7912) if you have questions or need further assistance.



Scott Federal 6N.pdf (331 KB)

ConocoPhillips Company Well - Network # 10245745 - Activity Code D250 (reclamation) & D260 (pit closure) - PO:Kaitlw Rio Arriba County, NM

Scott Federal 6N - BLM surface/BLM minerals

Onsited: Roger Herrera 10-22-08

Co-locate: Scott Federal 6M (no strip needed)

1500' FSL, 2005' FEL Sec.17, T26N, R6W Unit Letter 'J'

Lease # SF-079035-A

BH: SESE, Sec.17,T26N,R6W Latitude: 36° 29' 01" N (NAD 83) Longitude: 107° 29' 21" W (NAD 83)

Elevation: 6747

Total Acres Disturbed: 3.15 acres

Access Road: 167.78 feet API #: 30-039-30669 Within City Limits: No Pit Lined: YES

Note: Arch Monitoring IS required. (WCRM 326-7420)

Wendy Payne ConocoPhillips-SJBU

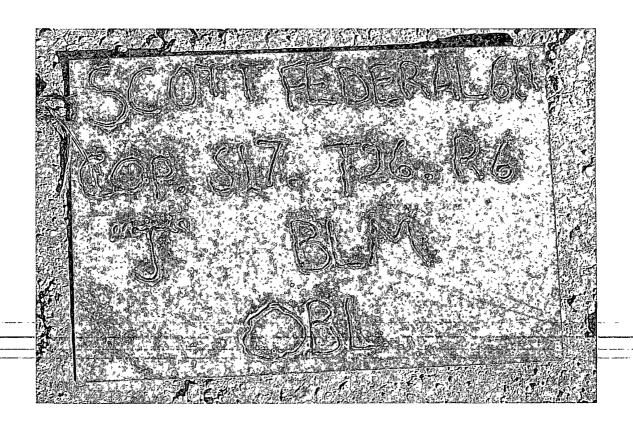
505-326-9533Wendy.F.Payne@conocophillips.com

ConocoPhillips

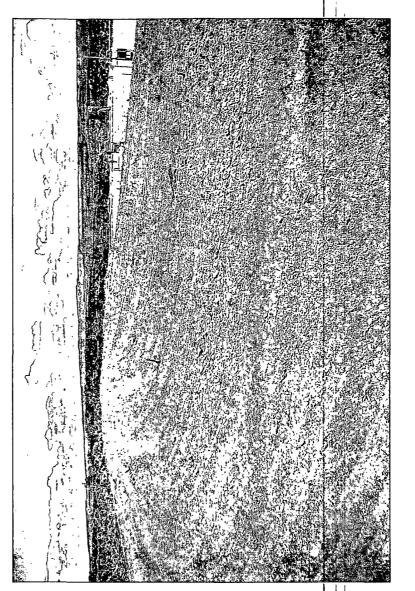
Reclamation Form:			
Date: <u>8/2-3///</u>			
Well Name: Scott 2	EDERAL GN		
Footages: /500 FS	SL 2005 FEL	Unit Letter:	J
Section: <u>17</u> , T- <u>26</u>	-N, R- <u></u> -W, County:	ARRIBA State:	NΜ
Reclamation Contractor	AZTEC EXCAVAT	TON	
Reclamation Date:	5/14/11		
Road Completion Date:			
Seeding Date:	8/15/11		
	, ,		
**PIT MARKER STATUS	(When Kenninen): Pictu	re of Marker set need	ed
MARKER PLACED :	8/12/11		(DATE)
LATATUDE:	V36.48354		
LONGITUDE:	107. 488552		····
Pit Manifold removed	7/25/11		_(DATE)
Construction Inspector:	JARED CHAVEZ	Date:	3/11
Inspector Signature:			·-,

CONOCOPHLLIPS COMPANY

SCOTT FEDERAL #6N
LATITUDE 36° 29 MIN 01 SEC N (NAD 83)
LONGITUDE 107° 29 MIN 21 W (NAD 83)
UNIT J SEC 17 T26N R06W
BH: SESE SEC 17 T26N R06W
1500' FSL 2005' FEL / API#30-039-30669
LEASE# SF-079035-A ELEV.6747'
RIO ARRIBA COUNTY, NEW MEXICO
EMERGENCY CONTACT: 1-505-324-5170







ConocoPhillips **WELL NAME: OPEN PIT INSPECTION FORM SCOTT FEDERAL 6N** INSPECTOR Jon Berenz Jon Berenz JARED CHAVEZ | Jared Chavez Jon Berenz Jon Berenz Jon Berenz Jon Berenz Jared Chavez DATE 09/02/10 09/09/10 09/16/10 09/23/10 10/27/10 09/30/10 10/07/10 11/03/10 11/16/10 *Please request for pit extention after 26 weeks Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 Week 7 Week 8 Week 9 ☐ Drilled ☐ Drilled Drilled ☐ Drilled ☐ Drilled ☐ Drilled ☐ Drilled Drilled ✓ Drilled Completed Completed Completed Completed Completed ☐ Completed Completed ☐ Completed **PIT STATUS** ☐ Completed Clean-Lin Clean-Up ☐ Clean-Up Clean-Up Clean-Up Clean-Un Clean-Up Clean-Up Clean-Up is the location marked with the proper flagging? ✓ Yes □ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No Yes No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No. Yes No from access road? Is the access road in good driving condition? ✓ Yes □ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗀 No Yes 🗌 No (deep ruts, bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ☐ Yes ☐ No preventing flow? Is the top of the location bladed and in good ✓ Yes □ No ✓ Yes \ \ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed OMPLIANC ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No Yes No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes □ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No Yes No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗆 No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes □ No Yes No other materials? (cables, pipe threads, etc.) **ENVIRONMENTAL** Does the pit contain two feet of free board? (check ✓ Yes 🗀 No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗆 No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ☑ Yes ☐ No Yes No the water levels) Is there any standing water on the blow pit? ☐ Yes ✓ No ☐ Yes ✓ No Yes 🗸 No ☐ Yes 🗸 No Yes V No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No. Yes No Are the pits free of trash and oil? ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Are there diversion ditches around the pits for ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No ☐ Yes 🗸 No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🔽 No Yes 🗸 No Yes 🗌 No natural drainage? Is there a Manifold on location? ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes 🗌 No Yes No is the Manifold free of leaks? Are the hoses in ✓ Yes 🗀 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes 🗌 No ✓ Yes 🗆 No ☐ Yes ☐ No good condition? \bigcirc \bigcirc Was the OCD contacted? Yes V No Yes 🖸 No Yes V No ☐ Yes ☑ No Yes 🗹 No ☐ Yes 🗸 No Yes V No Yes No ☐ Yes ✓ No ☐ Yes ☑ No Yes 🗸 No Yes V No Yes V No Yes V No Yes V No ☐ Yes ☐ No PICTURE TAKEN ☐ Yes ☑ No Yes V No **COMMENTS** H & P 282 IS ON No diversion ditch. ditch. ditch. ditch. ditch. ditch. DITCH DITCH LOCATION

	WELL NAME: SCOTT FEDERAL 6N									
	INSPECTOR	Jared Chavez	JARED CHAVEZ	JARED CHAVEZ	JARED CHAVEZ	JARED CHAVEZ	JARED CHAVEZ	JARED CHAVEZ	JARED CHAVEZ	JARED CHAVEZ
	DATE		12/08/10	12/15/10	12/21/10	12/29/10	01/10/11	01/17/11	01/25/11	02/15/11
\vdash	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15 I Drilled	Week 16 ☑ Drilled	Week 17 ☑ Drilled	Week 18 ✓ Drilled
PIT STATUS		Completed	Completed	Completed	Completed	Completed		Completed	Completed	Completed
	TH SIATOS	☐ Clean-Up	✓ Clean-Up	☐ Clean-Up	Clean-Up	☐ Clean-Up	Clean-Up	☐ Clean-Up	Clean-Up	Clean-Up
25.50	· 海門 · · · · · · · · · · · · · · · · · ·	क्ष्यक्षक्षक्षक्ष्यक्षित्रक्ष	CAMP TO STANDARD STANDARD STANDARD	The rest of the section of the secti		The art of the state of the sta	1977 A. S. J.	AND EXPLOSE DIS.	BONERS WINDLESS IN	
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	Yes No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes ☐ No
	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
ENVIRONMENTAL COMPLIANCE	ls the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
ပ္ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	Yes 🗹 No	Yes 🗸 No	☐ Yes ☑ No
	COMMENTS	location is in good condition	location is in good condition	location is in good condition	location is in good condition	COULD NOT ACCESS LOCATION DUE TO WEATHER	location is in good condition	LOCATION IS IN GOOD CONDITION	LOCATION IS IN GOOD CONDITION	LOCATION IS IN GOOD CONDITION

	WELL NAME:									
L	SCOTT FEDERAL 6N	JARED CHAVEZ								
L			JARED CHAVEZ					JARED CHAVEZ 04/05/11	04/12/11	
DATE *Please request for pit extention after 26 weeks		02/22/11 Week 19	03/02/11 Week 20	03/07/11 Week 21	03/14/11 Week 22	03/22/11 Week 23	03/29/11 Week 24	Week 25	*Week 26*	Week 27
PIT STATUS		✓ Drilled	✓ Drilled	✓ Drilled	✓ Drilled	✓ Drilled	✓ Drilled	✓ Drilled	✓ Drilled	☐ Drilled
		Completed	Completed	Completed	☐ Completed	✓ Completed	✓ Completed		✓ Completed	Completed
	FII SIAIUS	Clean-Up	☐ Clean-Up	Clean-Up	Clean-Up	☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	☑ Clean-Up	☐ Clean-Up
i.	STERNING CONTROL OF THE STATE O	Satisfaction of the said	K P ST DEAL SECTION	TESTATAS	र मारक्ष्मण्यास्य स्थापन् । १८ १ ६	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	P. Marchard C. C. C. March D. Association	TO SECTION SECTION AND AND AND AND AND AND AND AND AND AN	Production of the second	The art of the test of
LOCATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	Yes No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	Yes No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No
3	Is the temporary well sign on location and visible									
ğ	from access road?	☑ Yes ☐ No	Yes No	☑ Yes ☐ Nio	✓ Yes ☐ No	Yes No	Yes No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No
	Is the access road in good driving condition?	✓ Yes □ No	Yes No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	Yes No	✓ Yes ☐ No	✓ Yes 🗌 No	Yes No
1	(deep ruts, bladed)									
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No
NGE NGE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes □ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes □ No	Yes No	✓ Yes 🗌 No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No
ENTA	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	Yes No	✓ Yes ☐ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENTAL	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No
EN	Are the pits free of trash and oil?	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☑ No	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	Yes No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	☐ Yes ☐ No	✓ Yes No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☐ No
ĺ	Is there a Manifold on location?	✓ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No
ې د	Was the OCD contacted?	Yes 🗸 No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
	PICTURE TAKEN	Yes V No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
	COMMENTS	LOCATION IS IN GOOD CONDITION	FLOWBACK CREW IS ON LOCATION		LOCATION IS IN GOOD		DRAKE 24 IS ON	FENCE NEEDS TIGHTENED - CONTACTED CROSSFIRE FOR REPAIRS	PIT AND LOCAITON IS IN GOOD CONDITION	

	WELL NAME:							· · · · · · · · · · · · · · · · · · ·		
	SCOTT FEDERAL 6N		1、おうない							
	INSPECTOR DATE		E. Perry 05/04/11	E. Perry 05/10/11	E. Perry 05/16/11	E. Perry 05/24/11	E. Perry 06/01/11	E. Perry 06/07/11	E. Perry 06/14/11	E. Perry 06/20/11
	*Please request for pit extention after 26 weeks	Week 28	Week 29	Week 30	Week 31	Week 32	Week 33	Week 34	Week 35	Week 36
PIT STATUS		✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Dniled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up
CATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
1007	Is the temporary well sign on location and visible from access road?	☑ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	ls the top of the location bladed and in good operating condition?	✓ Yes □ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
OMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	· Yes No	☑ Yes ☐ No	✓ Yes ☐ No
U	ls the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No
RON	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
EN S	Are the pits free of trash and oil?	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
ပ္	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No
	COMMENTS	PIT AND LOCATION IS IN GOOD CONDITION		Sign on Facility Rd. Rough Loc Rutted Oil and Stains Water Line of Pit	Sign on Facility Rd. and Loc. Rutted Stains on Loc.	Sign on Facility Rd. and Loc. Rutted	Sign on Facility Rd. Rough Loc. Rutted Stains on Loc.	Sugn on Facility	Sign on Facility	Sign on Facility

WELL NAME: SCOTT FEDERAL 6N INSPECTOR JON BERENZ E. Perry CLOSED E. Perry E. Perry E. Perry E. Perry DATE 06/27/11 07/05/11 07/12/11 07/19/11 07/25/11 08/02/11 Week 45 Week 39 Week 41 Week 42 Week 43 Week 44 *Please request for pit extention after 26 weeks Week 37 Week 38 Week 40 Drilled Drilled ☐ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled ✓ Drilled Drilled ✓ Completed ✓ Completed ☐ Completed ☐ Completed Completed Completed √ Completed Completed Completed **PIT STATUS** Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up ☐ Clean-Up Clean-Up Is the location marked with the proper flagging? ☑ Yes ☐ No ✓ Yes ☐ No Yes No Yes No. ☐ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible Yes No Yes No ☐ Yes 🗸 No ☐ Yes ✓ No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No Yes No ☐ Yes 🗸 No from access road? Is the access road in good driving condition? Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No Yes No (deep ruts, bladed) Are the culverts free from debris or any object Yes No Yes No Yes 🗌 No Yes No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes No preventing flow? Is the top of the location bladed and in good ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No ☐ Yes ☐ No Yes No Yes No ☐ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No operating condition? Is the fence stock-proof? (fences tight, barbed Yes No ✓ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes ☐ No Yes No Yes No Yes No ☐ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no ☐ Yes ☐ No ✓ Yes No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No Yes No Yes No Yes No ☑ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and Yes No ☐ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No Yes No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No. other materials? (cables, pipe threads, etc.) ENVIRONMENTAL Does the pit contain two feet of free board? (check ☐ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No Yes No ☐ Yes ☐ No ☐ Yes ☐ No ✓ Yes ☐ No the water levels) Is there any standing water on the blow pit? Yes V No Yes 🗹 No Yes V No ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No Yes No Yes No Yes No Are the pits free of trash and oil? ✓ Yes ☐ No Yes No Yes No ✓ Yes ☐ No. ✓ Yes No ✓ Yes ☐ No ✓ Yes No Yes No Yes No Are there diversion ditches around the pits for ✓ Yes □ No Yes No ✓ Yes \ \ No ✓ Yes ☐ No Yes No Yes No Yes No ✓ Yes ☐ No ☑ Yes ☐ No natural drainaae? Is there a Manifold on location? ☑ Yes ☐ No Yes No ☐ Yes ☐ No. ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No Is the Manifold free of leaks? Are the hoses in ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ☑ Yes ☐ No Yes No Yes No Yes No Yes No good condition? ☐ Yes ☑ No ☐ Yes ☑ No Yes V No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No □ Was the OCD contacted? Yes V No Yes V No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes V No ☐ Yes ☑ No Yes 🗸 No ☐ Yes ☑ No ☐ Yes ☐ No Yes V No PICTURE TAKEN COMMENTS SIGN ON FACILITY. PIT CLOSED CLOSED Sign on Facility Sign on Facility Sign on Facility Bign on Facility