

District I  
1625 N French Dr, Hobbs, NM 88240

District II  
1301 W Grand Ave, Artesia, NM 88210

District III  
1000 Rio Brazos Rd, Aztec, NM 87410

District IV  
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Department  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-144  
July 21, 2008

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

5092

**Pit, Closed-Loop System, Below-Grade Tank, or  
Proposed Alternative Method Permit or Closure Plan Application**

- Type of action:
- Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
  - Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
  - Modification to an existing permit
  - Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method

**Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request**

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.

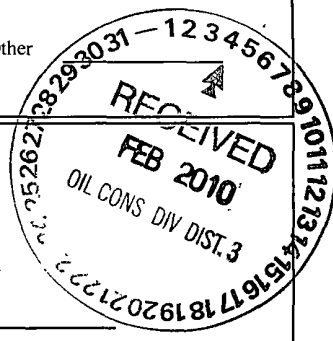
1  
Operator: Burlington Resources Oil & Gas Company, LP OGRID#: 14538  
Address: P.O. Box 4289, Farmington, NM 87499  
Facility or well name: ALLISON UNIT 2B  
API Number: 30-045-34464 OCD Permit Number \_\_\_\_\_  
U/L or Qtr/Qtr C(NE/NW) Section: 17 Township: 32N Range: 6W County: San Juan  
Center of Proposed Design: Latitude: 36.98451 °N Longitude: 107.4847 °W NAD:  1927  1983  
Surface Owner:  Federal  State  Private  Tribal Trust or Indian Allotment

2  
 **Pit:** Subsection F or G of 19 15 17 11 NMAC  
Temporary  Drilling  Workover  
 Permanent  Emergency  Cavitation  P&A  
 Lined  Unlined Liner type \_\_\_\_\_ Thickness 12 mil  LLDPE  HDPE  PVC  Other \_\_\_\_\_  
 String-Reinforced  
Liner Seams  Welded  Factory  Other \_\_\_\_\_ Volume 4400 bbl Dimensions L 65' x W 45' x D 10'

3  
 **Closed-loop System:** Subsection H of 19 15 17 11 NMAC  
Type of Operation  P&A  Drilling a new well  Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)  
 Drying Pad  Above Ground Steel Tanks  Haul-off Bins  Other \_\_\_\_\_  
 Lined  Unlined Liner type \_\_\_\_\_ Thickness \_\_\_\_\_ mil  LLDPE  HDPE  PVD  Other \_\_\_\_\_  
Liner Seams  Welded  Factory  Other \_\_\_\_\_

4  
 **Below-grade tank:** Subsection I of 19 15 17 11 NMAC  
Volume \_\_\_\_\_ bbl Type of fluid \_\_\_\_\_  
Tank Construction material \_\_\_\_\_  
 Secondary containment with leak detection  Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off  
 Visible sidewalls and liner  Visible sidewalls only  Other \_\_\_\_\_  
Liner Type \_\_\_\_\_ Thickness \_\_\_\_\_ mil  HDPE  PVC  Other \_\_\_\_\_

5  
 **Alternative Method:**  
Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.



6 **Fencing:** Subsection D of 19 15 17 11 NMAC (*Applies to permanent pit, temporary pits, and below-grade tanks*)

Chain link, six feet in height, two strands of barbed wire at top (*Required if located within 1000 feet of a permanent residence, school, hospital, institution or church*)

Four foot height, four strands of barbed wire evenly spaced between one and four feet

Alternate Please specify \_\_\_\_\_

7 **Netting:** Subsection E of 19 15 17 11 NMAC (*Applies to permanent pits and permanent open top tanks*)

Screen  Netting  Other \_\_\_\_\_

Monthly inspections (*If netting or screening is not physically feasible*)

8 **Signs:** Subsection C of 19 15 17 11 NMAC

12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers

Signed in compliance with 19 15 3 103 NMAC

9 **Administrative Approvals and Exceptions:**

Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance

*Please check a box if one or more of the following is requested, if not leave blank:*

Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval (Fencing/BGT Liner)

Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

10 **Siting Criteria (regarding permitting)** 19 15 17 10 NMAC

*Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15 17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.*

**Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.**  Yes  No  
 - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells

**Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).**  Yes  No  
 - Topographic map, Visual inspection (certification) of the proposed site

**Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.**  Yes  No  
*(Applies to temporary, emergency, or cavitation pits and below-grade tanks)*  
 - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image

**Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.**  Yes  No  
*(Applied to permanent pits)*  
 - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image

**Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.**  Yes  No  
 - NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site

**Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended**  Yes  No  
 - Written confirmation or verification from the municipality. Written approval obtained from the municipality

**Within 500 feet of a wetland.**  Yes  No  
 - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site

**Within the area overlying a subsurface mine.**  Yes  No  
 - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division

**Within an unstable area.**  Yes  No  
 - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map

**Within a 100-year floodplain**  Yes  No  
 - FEMA map

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**Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist:** Subsection B of 19 15 17 9 NMAC  
*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC

Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9

Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC

Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC

Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC

Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC

Previously Approved Design (attach copy of design) API \_\_\_\_\_ or Permit \_\_\_\_\_

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**Closed-loop Systems Permit Application Attachment Checklist:** Subsection B of 19 15 17 9 NMAC  
*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9

Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC

Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC

Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC

Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC

Previously Approved Design (attach copy of design) API \_\_\_\_\_

Previously Approved Operating and Maintenance Plan API \_\_\_\_\_

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**Permanent Pits Permit Application Checklist:** Subsection B of 19 15 17 9 NMAC  
*Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.*

Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19 15 17 9 NMAC

Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC

Climatological Factors Assessment

Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC

Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC

Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC

Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC

Quality Control/Quality Assurance Construction and Installation Plan

Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC

Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC

Nuisance or Hazardous Odors, including H2S, Prevention Plan

Emergency Response Plan

Oil Field Waste Stream Characterization

Monitoring and Inspection Plan

Erosion Control Plan

Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC

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**Proposed Closure:** 19 15 17 13 NMAC  
*Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.*

Type  Drilling  Workover  Emergency  Cavitation  P&A  Permanent Pit  Below-grade Tank  Closed-loop System

Alternative

Proposed Closure Method  Waste Excavation and Removal

Waste Removal (Closed-loop systems only)

On-site Closure Method (only for temporary pits and closed-loop systems)

In-place Burial  On-site Trench

Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)

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**Waste Excavation and Removal Closure Plan Checklist:** (19 15 17 13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC

Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC

Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)

Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC

Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

**Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:** (19 15 17 13 D NMAC)

*Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required.*

Disposal Facility Name \_\_\_\_\_ Disposal Facility Permit # \_\_\_\_\_  
 Disposal Facility Name \_\_\_\_\_ Disposal Facility Permit # \_\_\_\_\_

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that *will not* be used for future service and  
 Yes (If yes, please provide the information)  No

*Required for impacted areas which will not be used for future service and operations*

- Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

**Siting Criteria (Regarding on-site closure methods only):** 19 15 17 10 NMAC

*Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19 15 17 10 NMAC for guidance.*

Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Ground water is more than 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark) - Topographic map, Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Yes <input type="checkbox"/> No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within the area overlying a subsurface mine - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society, Topographic map	<input type="checkbox"/> Yes <input type="checkbox"/> No
Within a 100-year floodplain - FEMA map	<input type="checkbox"/> Yes <input type="checkbox"/> No

**On-Site Closure Plan Checklist:** (19 15 17 13 NMAC) *Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.*

- Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
- Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
- Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC
- Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19 15 17 11 NMAC
- Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
- Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
- Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
- Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)
- Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
- Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
- Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

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**Operator Application Certification:**

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief

Name (Print) \_\_\_\_\_ Title \_\_\_\_\_  
Signature \_\_\_\_\_ Date \_\_\_\_\_  
e-mail address \_\_\_\_\_ Telephone \_\_\_\_\_

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**OCD Approval:**  Permit Application (including closure plan)  Closure Plan (only)  OCD Conditions (see attachment)

OCD Representative Signature: Jonathan D. Kelly Approval Date: 9/26/2011  
Title: Compliance Officer OCD Permit Number: \_\_\_\_\_

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**Closure Report (required within 60 days of closure completion):** Subsection K of 19 15 17 13 NMAC

Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.

Closure Completion Date: August 26, 2009

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**Closure Method:**

Waste Excavation and Removal  On-site Closure Method  Alternative Closure Method  Waste Removal (Closed-loop systems only)  
 If different from approved plan, please explain

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**Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:**

Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.

Disposal Facility Name \_\_\_\_\_ Disposal Facility Permit Number \_\_\_\_\_  
Disposal Facility Name \_\_\_\_\_ Disposal Facility Permit Number \_\_\_\_\_

Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?

Yes (If yes, please demonstrate compliance to the items below)  No

Required for impacted areas which will not be used for future service and operations

- Site Reclamation (Photo Documentation)
- Soil Backfilling and Cover Installation
- Re-vegetation Application Rates and Seeding Technique

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**Closure Report Attachment Checklist:** Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.

- Proof of Closure Notice (surface owner and division)
- Proof of Deed Notice (required for on-site closure)
- Plot Plan (for on-site closures and temporary pits)
- Confirmation Sampling Analytical Results (if applicable)
- Waste Material Sampling Analytical Results (if applicable)
- Disposal Facility Name and Permit Number
- Soil Backfilling and Cover Installation
- Re-vegetation Application Rates and Seeding Technique
- Site Reclamation (Photo Documentation)

On-site Closure Location Latitude 36.9846389 °N Longitude 107.484425 °W NAD  1927  1983

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**Operator Closure Certification:**

I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.

Name (Print) Marie E. Jaramillo Title Staff Regulatory Tech  
Signature [Signature] Date 2/2/10  
e-mail address marie.e.jaramillo@conocophillips.com Telephone 505-328-9865

**Burlington Resources Oil Gas Company, LP**  
**San Juan Basin**  
**Closure Report**

**Lease Name: ALLISON UNIT 2B**

**API No.: 30-045-34464**

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. **(See report)**
- Plot Plan (Pit Diagram) **(Included as an attachment)**
- Inspection Reports **(Included as an attachment)**
- Sampling Results **(Included as an attachment)**
- C-105 **(Included as an attachment)**
- Copy of Deed Notice will be filed with County Clerk **(Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)**

**General Plan:**

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division-approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

**All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).**

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

**The pit was closed using onsite burial.**

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

**The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)**

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

**Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.**

5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
  - i. Operator's name
  - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

**Notification is attached.**

- Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

**Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).**

- Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

**Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.**

- A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

**A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). (Sample results attached).**

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	2.2 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	64.3 ug/kG
TPH	EPA SW-846 418.1	2500	121mg/kg
GRO/DRO	EPA SW-846 8015M	500	7.1 mg/Kg
Chlorides	EPA 300.1	1000/500	250 mg/L

- Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

**The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.**

- During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

**The integrity of the liner was not damaged in the pit closure process.**

- Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

**Dig and Haul was not required.**

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour shall have a uniform appearance with smooth surface, fitting the natural landscape.

**The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Re-shaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final re-contour has a uniform appearance with smooth surface, fitting the natural landscape.**

13. Notification will be sent to OCD when the reclaimed area is seeded.

**Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.**

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

**Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.**

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

**Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.**

**The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, ALLISON UNIT 2B, UL-C, Sec. 17, T 32N, R 6W, API # 30-045-34464**



## Sessions, Tamra D

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**From:** Sessions, Tamra D  
**Sent:** Friday, March 06, 2009 1:16 PM  
**To:** 'mark\_kelly@nm.blm.gov'  
**Subject:** Allison Unit 2B - Surface Owner Notification

The subject well will have the temporary pit closed on-site. Please let me know if you have any questions.

Thank you,

*Tamra Sessions*  
Staff Regulatory Technician  
**CONOCOPHILLIPS COMPANY / SJBU**  
505-326-9834  
Tamra.D.Sessions@conocophillips.com

District I  
1625 N. French Dr., Hobbs, NM 88240

District II  
1301 W. Grand Avenue, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised October 12, 2005  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

*API Number		*Pool Code	*Pool Name
		72319	BLANCO MESAVERDE
*Property Code	*Property Name		*Well Number
	ALLISON UNIT		2B
*OGRID No.	*Operator Name		*Elevation
14538	BURLINGTON RESOURCES OIL & GAS COMPANY, LP		6514'

10 Surface Location

U. or lot no.	Section	Township	Range	Lot (sh)	Feet from the	North/South line	Feet from the	East/West line	County
C	17	32N	6W		1170	NORTH	1825	WEST	SAN JUAN

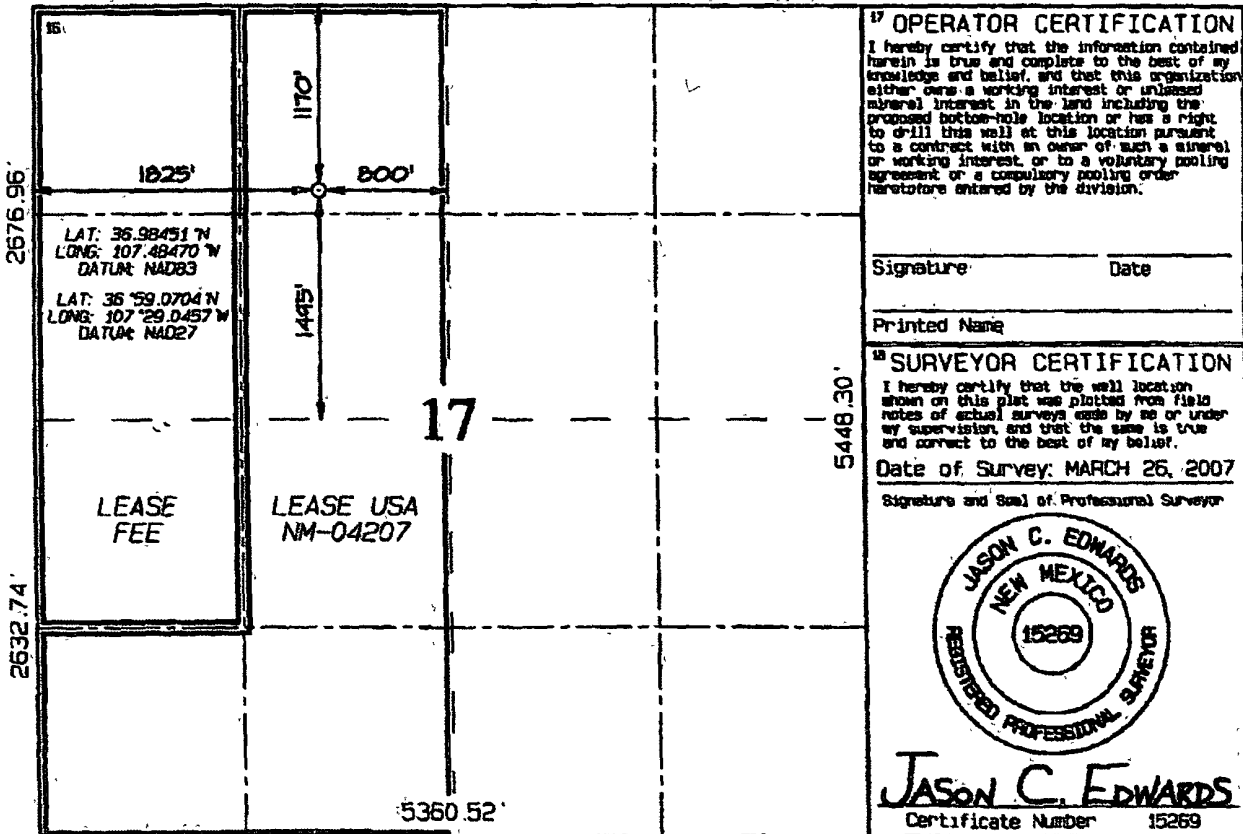
11 Bottom Hole Location If Different From Surface

U. or lot no.	Section	Township	Range	Lot (sh)	Feet from the	North/South line	Feet from the	East/West line	County
					*Dedicated Acres	*Joint or Infill	*Consolidation Date	*Order No.	
					320.0 Acres (W/2)				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

2622.18'

2698.74'



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom-hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature \_\_\_\_\_ Date \_\_\_\_\_

Printed Name \_\_\_\_\_

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

Date of Survey: MARCH 26, 2007

Signature and Seal of Professional Surveyor

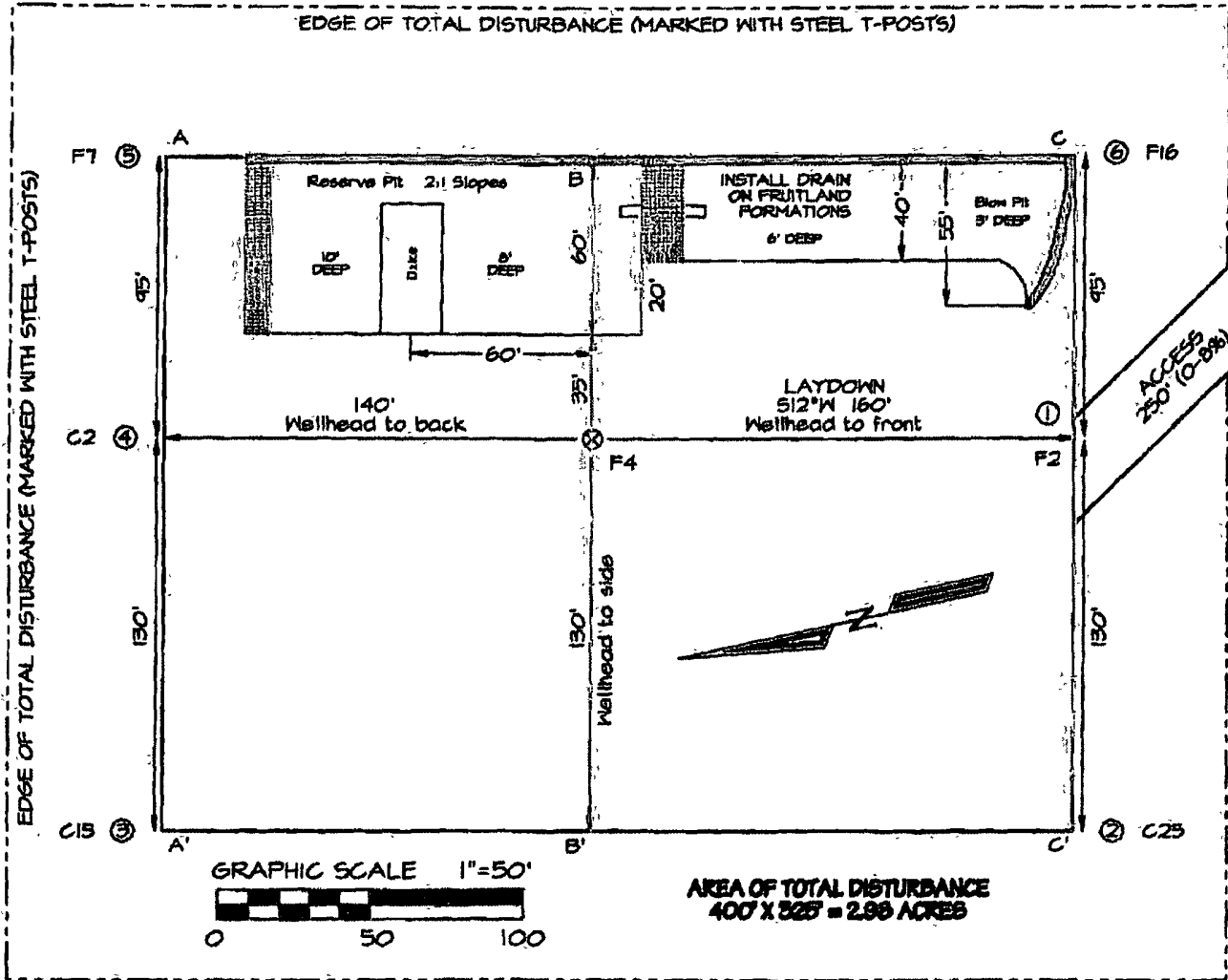


**JASON C. EDWARDS**  
Certificate Number 15269

**BURLINGTON RESOURCES OIL & GAS COMPANY ALLISON UNIT #2B**  
**1170' FNL & 1825' FWL, SECTION 17, T32N, R6W, NMPM**  
**SAN JUAN COUNTY, NEW MEXICO ELEVATION: 6514'**

LATITUDE: 36°58.0704N  
 LONGITUDE: 107°29.0467W  
 DATUM: NAD83

~ SURFACE OWNER ~  
 Bureau of Land Management



NCE SURVEYS IS NOT LIABLE FOR LOCATION OF UNDERGROUND UTILITIES OR PIPELINES.  
 CONTRACTOR SHOULD CONTACT ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED UNDERGROUND  
 UTILITIES OR PIPELINES ON WELLPAD AND/OR ACCESS ROAD AT LEAST TWO MORNING DAYS PRIOR TO CONSTRUCTION.



**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

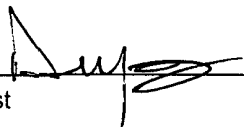
Client	ConocoPhillips	Project #	96052-0026
Sample ID	Allison Unit #2B	Date Reported	12-12-08
Laboratory Number	48432	Date Sampled	12-03-08
Chain of Custody No	5882	Date Received	12-05-08
Sample Matrix	Soil	Date Extracted	12-11-08
Preservative	Cool	Date Analyzed	12-11-08
Condition	Intact	Analysis Requested	8015 TPH

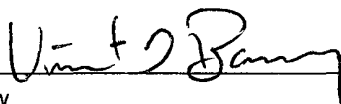
Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
<b>Gasoline Range (C5 - C10)</b>	<b>ND</b>	<b>0.2</b>
<b>Diesel Range (C10 - C28)</b>	<b>7.1</b>	<b>0.1</b>
<b>Total Petroleum Hydrocarbons</b>	<b>7.1</b>	<b>0.2</b>

ND - Parameter not detected at the stated detection limit

References      Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996

Comments      **Drilling Pit Sample**

Analyst 

Review 



**EPA METHOD 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

Client	ConocoPhillips	Project #	96052-0026
Sample ID	Allison Unit #2B Background	Date Reported	12-12-08
Laboratory Number	48433	Date Sampled	12-03-08
Chain of Custody No	5882	Date Received	12-05-08
Sample Matrix	Soil	Date Extracted	12-11-08
Preservative	Cool	Date Analyzed	12-11-08
Condition	Intact	Analysis Requested	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
<b>Gasoline Range (C5 - C10)</b>	<b>ND</b>	<b>0.2</b>
<b>Diesel Range (C10 - C28)</b>	<b>ND</b>	<b>0.1</b>
<b>Total Petroleum Hydrocarbons</b>	<b>ND</b>	<b>0.2</b>

ND - Parameter not detected at the stated detection limit

References      Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996

Comments.      **Drilling Pit Sample**

\_\_\_\_\_  
Analyst

\_\_\_\_\_  
Review



**EPA Method 8015 Modified  
Nonhalogenated Volatile Organics  
Total Petroleum Hydrocarbons**

**Quality Assurance Report**

Client	QA/QC	Project #	N/A
Sample ID	12-11-08 QA/QC	Date Reported	12-12-08
Laboratory Number	48424	Date Sampled	N/A
Sample Matrix	Methylene Chloride	Date Received	N/A
Preservative	N/A	Date Analyzed	12-11-08
Condition	N/A	Analysis Requested	TPH

	I-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
Gasoline Range C5 - C10	05-07-07	9 8530E+002	9 8569E+002	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	1 0081E+003	1 0085E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	0.2

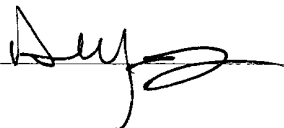
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	2.8	3.0	7.1%	0 - 30%

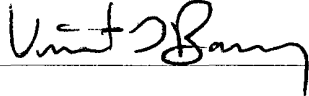
Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
Gasoline Range C5 - C10	ND	250	246	98.4%	75 - 125%
Diesel Range C10 - C28	2.8	250	251	99.2%	75 - 125%

ND - Parameter not detected at the stated detection limit

References Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996

Comments. QA/QC for Samples 48424 - 48433.

Analyst 

Review 



Client	ConocoPhillips	Project #	96052-0026
Sample ID	Allison Unit #2B	Date Reported	12-12-08
Laboratory Number	48432	Date Sampled	12-03-08
Chain of Custody	5882	Date Received	12-05-08
Sample Matrix	Soil	Date Analyzed	12-11-08
Preservative	Cool	Date Extracted	12-11-08
Condition	Intact	Analysis Requested	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	2.2	0.9
Toluene	28.4	1.0
Ethylbenzene	3.4	1.0
p,m-Xylene	12.9	1.2
o-Xylene	17.4	0.9
<b>Total BTEX</b>	<b>64.3</b>	

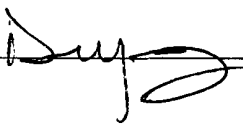
ND - Parameter not detected at the stated detection limit

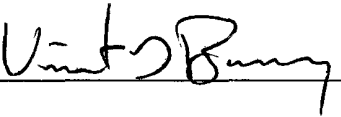
Surrogate Recoveries.	Parameter	Percent Recovery
	<b>Fluorobenzene</b>	<b>97.0 %</b>
	<b>1,4-difluorobenzene</b>	<b>97.0 %</b>
	<b>Bromochlorobenzene</b>	<b>97.0 %</b>

References      Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996

**Comments:      Drilling Pit Sample**

Analyst 

Review 



Client	ConocoPhillips	Project #	96052-0026
Sample ID	Allison Unit #2B Background	Date Reported	12-12-08
Laboratory Number	48433	Date Sampled	12-03-08
Chain of Custody	5882	Date Received	12-05-08
Sample Matrix	Soil	Date Analyzed	12-11-08
Preservative	Cool	Date Extracted	12-11-08
Condition	Intact	Analysis Requested	BTEX

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	1.7	0.9
Toluene	5.4	1.0
Ethylbenzene	4.3	1.0
p,m-Xylene	53.5	1.2
o-Xylene	14.4	0.9
<b>Total BTEX</b>	<b>79.3</b>	

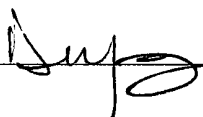
ND - Parameter not detected at the stated detection limit

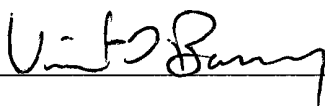
Surrogate Recoveries	Parameter	Percent Recovery
	<b>Fluorobenzene</b>	<b>99.0 %</b>
	<b>1,4-difluorobenzene</b>	<b>99.0 %</b>
	<b>Bromochlorobenzene</b>	<b>99.0 %</b>

References      Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996

**Comments:      Drilling Pit Sample**

\_\_\_\_\_  
Analyst 

\_\_\_\_\_  
Review 



Client	N/A	Project #	N/A
Sample ID	12-11-BT QA/QC	Date Reported	12-12-08
Laboratory Number	48424	Date Sampled	N/A
Sample Matrix	Soil	Date Received	N/A
Preservative	N/A	Date Analyzed	12-11-08
Condition	N/A	Analysis	BTEX

Calibration and Detection Limits (ug/L)	I-Cal RF	C-Cal RF	%Diff	Blank Conc	Detect Limit
		Accept Range	0 - 15%		
Benzene	1.3398E+006	1.3425E+006	0.2%	ND	0.1
Toluene	1.2856E+006	1.2882E+006	0.2%	ND	0.1
Ethylbenzene	1.1720E+006	1.1743E+006	0.2%	ND	0.1
p,m-Xylene	2.8559E+006	2.8616E+006	0.2%	ND	0.1
o-Xylene	1.2222E+006	1.2246E+006	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff	Accept Range	Detect Limit
Benzene	1.5	1.5	0.0%	0 - 30%	0.9
Toluene	7.8	7.8	0.0%	0 - 30%	1.0
Ethylbenzene	5.2	5.2	0.0%	0 - 30%	1.0
p,m-Xylene	21.0	21.0	0.0%	0 - 30%	1.2
o-Xylene	11.7	11.7	0.0%	0 - 30%	0.9

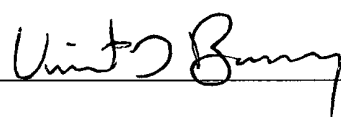
Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	1.5	50.0	49.5	96.1%	39 - 150
Toluene	7.8	50.0	56.5	97.8%	46 - 148
Ethylbenzene	5.2	50.0	53.2	96.4%	32 - 160
p,m-Xylene	21.0	100	116	95.8%	46 - 148
o-Xylene	11.7	50.0	64.1	104%	46 - 148

ND - Parameter not detected at the stated detection limit

References Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996  
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments: QA/QC for Samples 48424 - 48433.

Analyst 

Review 



Client:	ConocoPhillips	Project #.	96052-0026
Sample ID:	Allison Unit #2B	Date Reported:	12-15-08
Laboratory Number:	48432	Date Sampled:	12-03-08
Chain of Custody No:	5882	Date Received:	12-05-08
Sample Matrix:	Soil	Date Extracted:	12-10-08
Preservative:	Cool	Date Analyzed:	12-10-08
Condition:	Intact	Analysis Needed:	TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
<b>Total Petroleum Hydrocarbons</b>	<b>121</b>	<b>5.0</b>

ND = Parameter not detected at the stated detection limit

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978

Comments: **Drilling Pit Sample.**

Analyst Vincent Barry

Review Christine M. Wooten



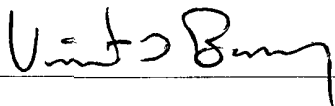
Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Allison Unit #2B Background	Date Reported:	12-15-08
Laboratory Number:	48433	Date Sampled:	12-03-08
Chain of Custody No:	5882	Date Received:	12-05-08
Sample Matrix:	Soil	Date Extracted:	12-10-08
Preservative:	Cool	Date Analyzed:	12-10-08
Condition:	Intact	Analysis Needed:	TPH-418.1

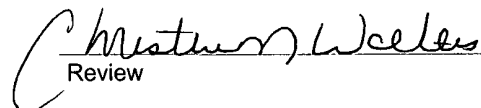
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
<b>Total Petroleum Hydrocarbons</b>	<b>18.4</b>	<b>5.0</b>

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Drilling Pit Sample.**

  
\_\_\_\_\_  
Analyst

  
\_\_\_\_\_  
Review



Client:	QA/QC	Project #:	N/A
Sample ID:	QA/QC	Date Reported:	12-15-08
Laboratory Number:	12-10-TPH.QA/QC 48424	Date Sampled:	N/A
Sample Matrix:	Freon-113	Date Analyzed:	12-10-08
Preservative:	N/A	Date Extracted:	12-10-08
Condition:	N/A	Analysis Needed:	TPH

Calibration	I-Cal Date	C-Cal Date	I-Cal RF	C-Cal RF	% Difference	Accept. Range
	12-03-08	12-10-08	1,590	1,520	4.4%	+/- 10%

Blank Conc. (mg/Kg)	Concentration	Detection Limit
TPH	ND	15.3

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept. Range
TPH	140	102	27.3%	+/- 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept. Range
TPH	140	2,000	1,840	86.0%	80 - 120%

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **QA/QC for Samples 48424 - 48433.**

Analyst Umito Barry

Review Christina Weber



Client:	ConocoPhillips	Project #:	96052-0026
Sample ID:	Allison Unit #2B	Date Reported:	12-15-08
Lab ID#:	48432	Date Sampled:	12-03-08
Sample Matrix:	Soil	Date Received:	12-05-08
Preservative:	Cool	Date Analyzed:	12-10-08
Condition:	Intact	Chain of Custody:	5882

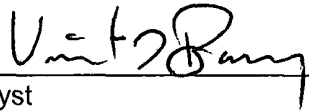
Parameter	Concentration (mg/Kg)
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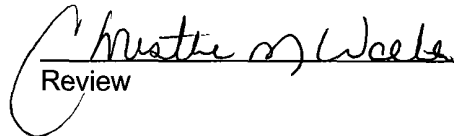
**Total Chloride**

**250**

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983:  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Drilling Pit Sample.**

  
\_\_\_\_\_  
Analyst

  
\_\_\_\_\_  
Review



Client:	ConocoPhillips	Project #:	96052-0026
Sample ID	Allison Unit #2B Background	Date Reported:	12-15-08
Lab ID#:	48433	Date Sampled:	12-03-08
Sample Matrix:	Soil	Date Received:	12-05-08
Preservative:	Cool	Date Analyzed:	12-10-08
Condition:	Intact	Chain of Custody:	5882

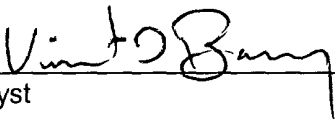
Parameter	Concentration (mg/Kg)
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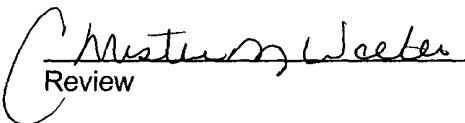
**Total Chloride**

**45.0**

Reference. U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.  
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: **Drilling Pit Sample.**

  
\_\_\_\_\_  
Analyst

  
\_\_\_\_\_  
Review

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
July 17, 2008

1. WELL API NO.  
**30-045-34464**  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No  
**NM-04207**

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4 Reason for filing  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

5 Lease Name or Unit Agreement Name  
**ALLISON UNIT**  
6 Well Number  
**2B**

7 Type of Completion  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8 Name of Operator  
**Burlington Resources Oil Gas Company, LP**

9 OGRID  
14538

10 Address of Operator  
PO Box 4298, Farmington, NM 87499

11 Pool name or Wildcat

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:										
BH:										

13 Date Spudded  
14 Date T D Reached  
15 Date Rig Released  
**09/24/08**  
16 Date Completed (Ready to Produce)  
17 Elevations (DF and RKB, RT, GR, etc )  
18 Total Measured Depth of Well  
19 Plug Back Measured Depth  
20 Was Directional Survey Made?  
21 Type Electric and Other Logs Run

22 Producing Interval(s), of this completion - Top, Bottom, Name

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

**24. LINER RECORD**

**25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26 Perforation record (interval, size, and number)

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

**28. PRODUCTION**

Date First Production  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Well Status (Prod or Shut-in)

Date of Test  
Hours Tested  
Choke Size  
Prod'n For Test Period  
Oil - Bbl  
Gas - MCF  
Water - Bbl  
Gas - Oil Ratio

Flow Tubing Press  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl  
Gas - MCF  
Water - Bbl  
Oil Gravity - API - (Corr)

29 Disposition of Gas (Sold, used for fuel, vented, etc )  
30 Test Witnessed By

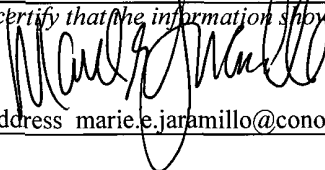
31 List Attachments

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude **36.9845389°N** Longitude **107.484425°W** NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature   
Printed Name Marie E. Jaramillo Title: Staff Regulatory Tech Date: 2/2/2010

E-mail Address marie.e.jaramillo@conocophillips.com



**Pit Closure Form:**

Date: 8/26/2009

Well Name: Allison 2B

Footages: 1170 FWL 1825 FWL Unit Letter: C

Section: 17, T-32-N, R-6 -W, County: SI State: NM

Contractor Closing Pit: Ritter

Construction Inspector: Norman Faver Date: 8/26/2009

Inspector Signature: 



**Jaramillo, Marie E**

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**From:** Silverman, Jason M  
**Sent:** Thursday, August 20, 2009 3:21 PM  
**To:** Brandon Powell@state.nm.us, Mark Kelly, Robert Switzer, Sherrie Landon  
**Cc:** 'JDRITT@aol.com'; 'BOS'; Faver Norman (faverconsulting@yahoo.com), Jared Chavez, Bassing, Kendal R., Scott Smith; Silverman, Jason M; Smith Eric (sconsulting.eric@gmail.com), Terry Lowe, Becker, Joey W; Bonilla, Amanda, Bowker, Terry D; Busse, Dollie L; Chavez, Virgil E, Gordon Chenault; GRP SJB Production Leads, Hockett, Christy R; Johnson, Kirk L, Kennedy, Jim R; Lopez, Richard A, Nelson, Terry J; O'Nan, Mike J; Peace, James T; Pierce, Richard M, Poulson, Mark E; Richards, Brian; Smith, Randall O, Stamets, Steve A, Thacker, LARRY; Work, Jim A; Blair, Maxwell O, Blakley, Mac, Clark, Joni E; Farrell, Juanita R, Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd); Greer, David A; Hines, Derek J (Finney Land Co.); Maxwell, Mary Alice; McWilliams, Peggy L, Seabolt, Elmo F; Stallsmith, Mark R  
**Subject:** Reclamation Notice Allison Unit 2B  
**Importance:** High  
**Attachments:** Allison Unit 2B.pdf

**JD RITTER** will move a tractor to the **Allison Unit 2B** on **Wednesday, August 26th, 2009** to start the reclamation process.  
Please contact Norm Faver (320-0670) if you have any questions or need further assistance.

Thanks, Jason Silverman

**Burlington Resources Well- Network #10198774**

San Juan County, NM:

**Allison Unit 2B - BLM surface / minerals**

1170' FNL' , 1825' FWL

Sec. 17, T32N, R6W

Unit Letter 'C'

Lease #: USA- NM-04207

API #: 30-045-34464

Latitude: 36° 59'04.236 N (NAD 83)

Longitude: 107° 29'04.920 W

Elevation: 6514'

**Jason Silverman** -----  
Construction Technician  
**ConocoPhillips Company - SJBU**  
Projects Team  
P.O. Box 4289  
Farmington, NM 87499-4289  
505-326-9821  
[Jason.M.Silverman@ConocoPhillips.com](mailto:Jason.M.Silverman@ConocoPhillips.com)

ConocoPhillips ①

Reclamation Form:

Date: 10/16/2009

Well Name: Allison 2B

Footages: 1170 FNH 1825 FWL Unit Letter: C

Section: 17, T-32-N, R-6-W, County: SS State: NM

Reclamation Contractor: Ritter

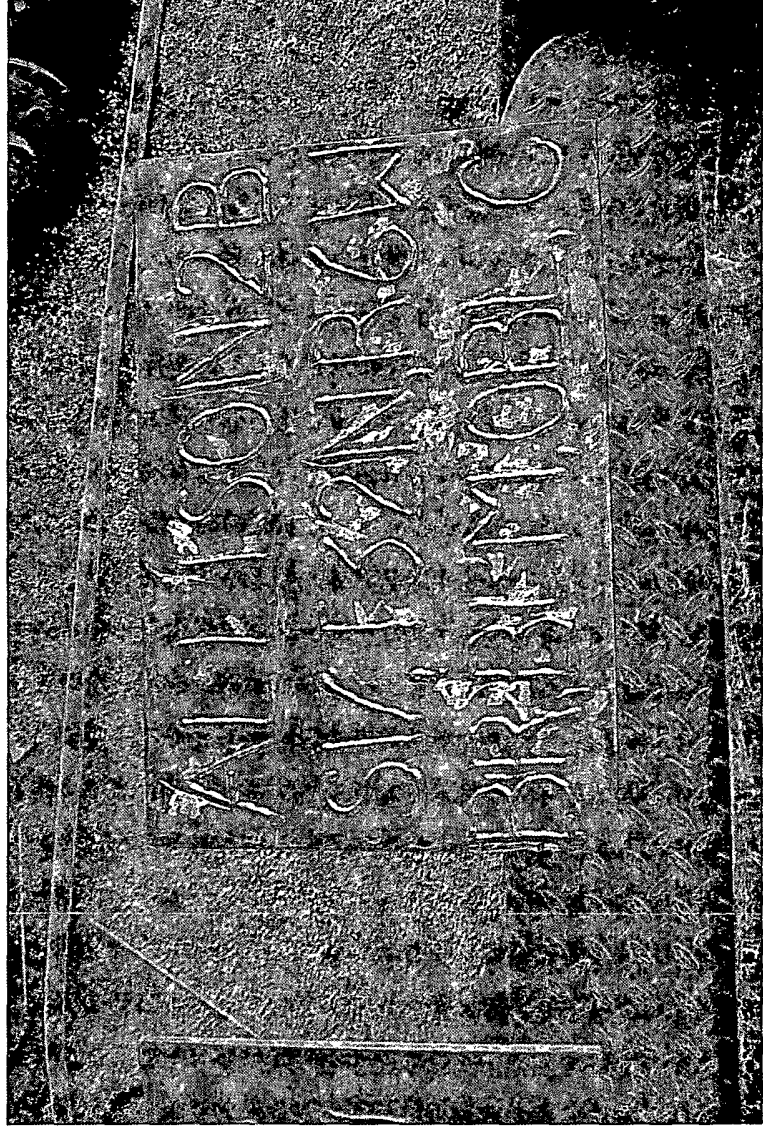
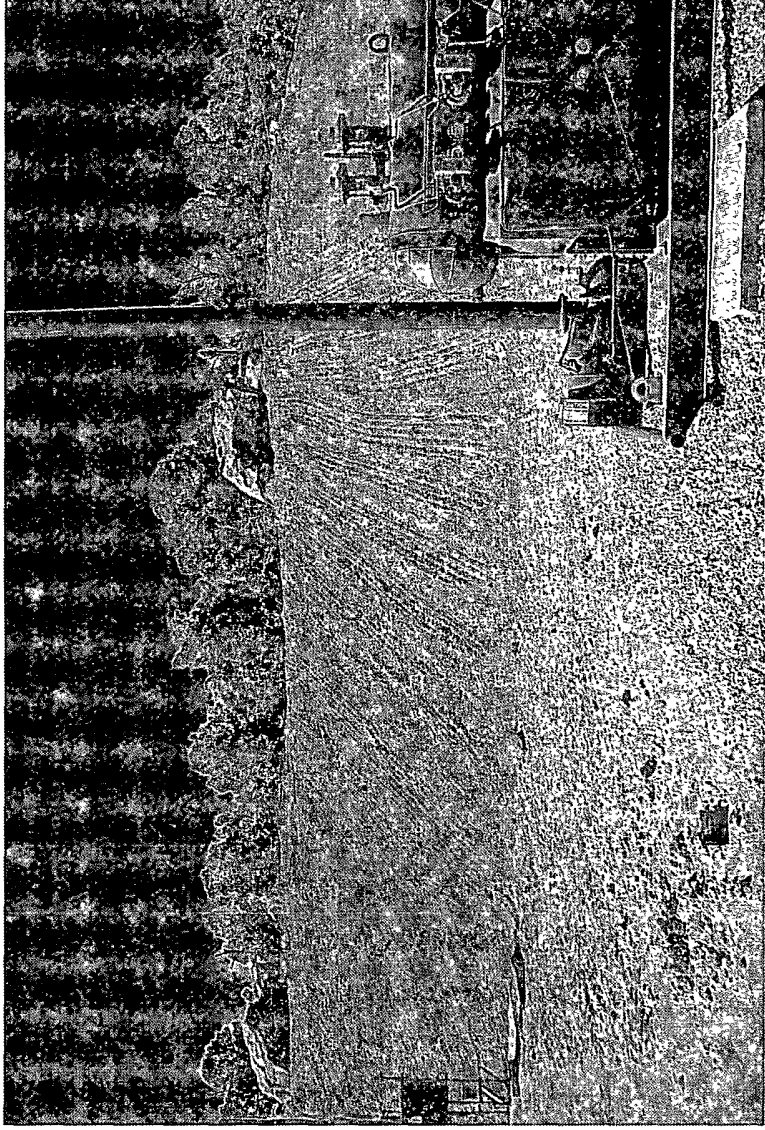
Reclamation Date: 8/28/2009

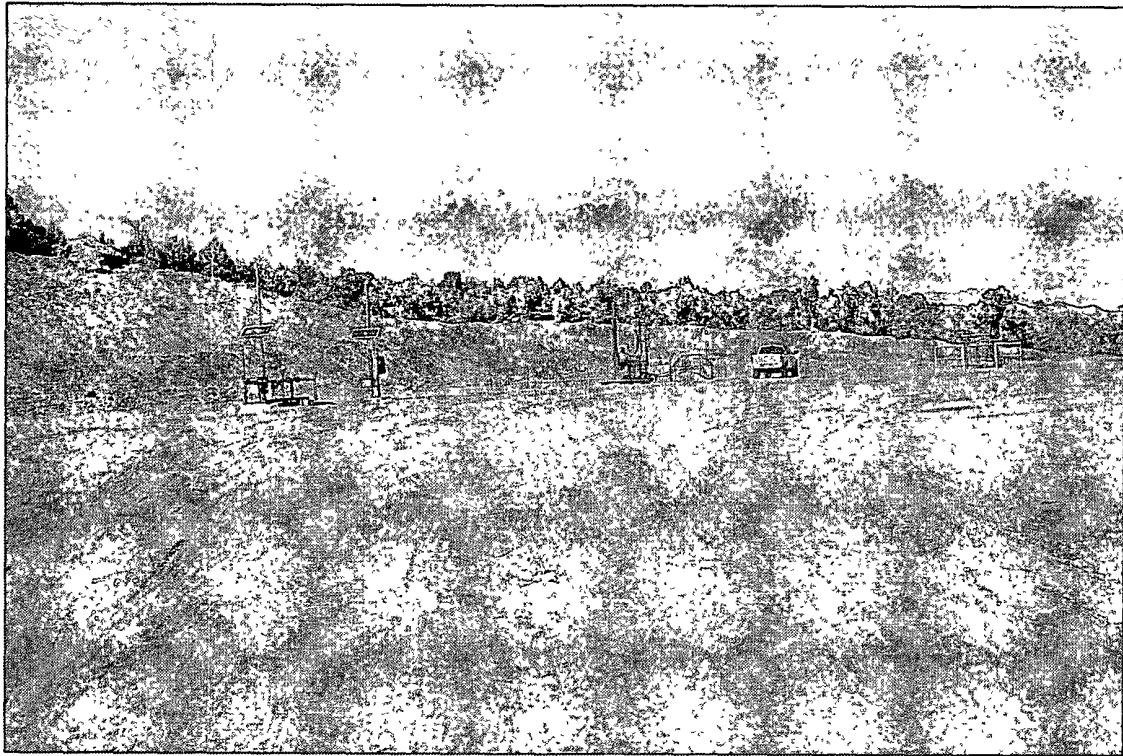
Reed Completion Date: 9/2/2009

Seeding Date: 9/3/2009 CrossFire

Construction Inspector: Norman Faver Date: 10/16/2009

Inspector Signature: 





**BURLINGTON**  
ConocoPhillips **RESOURCES**

**ALLISON UNIT #2B**

**LATITUDE 36° 59' 04.236N (NAD83)**  
**LONGITUDE 107° 29' 04.920W**

**UNIT C SEC 17 T32N R6W**  
**1170' FNL 1825' FWL**  
**API # 30-045-34464**  
**LEASE #USA-NM-04207 ELEV. 6514'**  
**SAN JUAN COUNTY, NEW MEXICO**  
**EMERGENCY NUMBER (505) 324-5170**

**WELL PAD SAFETY AND ENVIRONMENTAL CHECK LIST**

WELL NAME: Allison Unit 2B

API#: 30-045-34464

DATE	INSPECTOR	SAFETY CHECK	LOCATION CHECK	PICTURES TAKEN	COMMENTS
5/27/08	Jared Chavez	X	X	X	Blowpit is un-keyed Called Bennet Construction
6/10/08	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
6/17/08	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
6/24/08	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
7/1/08	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
7/8/08	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
7/15/08	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
7/23/08	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
8/5/08	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
8/13/08	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
8/19/08	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
9/2/08	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
9/16/08	Jared Chavez			X	AWS #580 IS MOVING ON LOCATION
9/23/08	Jared Chavez			X	AWS #580 IS MOVING ON LOCATION
10/7/08	Jared Chavez	X	X	X	HOLE IN THE LINER - BLOWPIT AND RESERVE PIT NEED PULLED
10/14/08	Jared Chavez	X	X	X	BLOWPIT NEEDS RE-KEYED - CONTACTED CROSSFIRE FOR REPAIRS
10/27/08	Jared Chavez			X	DRAKE #26 IS ON LOCATION
11/10/08	Jared Chavez	X	X	X	FENCE NEEDS TIGHTENED, BLOWPIT NEEDS CUT OUT - CONTACTED CROSSFIRE FOR REPAIRS - WATER IN BLOWPIT NEEDS PULLED - CONTACTED NOBLE TRUCKING
11/17/08	Jared Chavez	X	X	X	FENCE NEEDS TIGHTENED, BLOWPIT NEEDS CUT OUT - CONTACTED CROSSFIRE FOR REPAIRS - WATER IN BLOWPIT NEEDS PULLED - CONTACTED NOBLE TRUCKING

12/8/08	Jared Chavez	X	X	X	FENCE NEEDS TIGHTENED - CONTACTED CROSSFIRE FOR REPAIRS
12/15/08	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
1/13/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
1/21/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
2/2/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
2/16/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
2/24/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
3/2/09	Jared Chavez	X	X	X	BLOW PIT WATER NEEDS PULLED - CONTACTED NOBLE TRUCKING
3/10/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
3/30/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
4/6/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
4/20/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
5/4/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
5/19/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
6/1/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
6/8/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
6/23/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
7/1/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
7/13/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
7/27/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
8/18/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION
8/24/09	Jared Chavez	X	X	X	PIT AND LOCATION IN GOOD CONDITION