District I

1625 N French Dr., Hobbs, NM 88240

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

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140	Type of action:	Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method				
`		X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method				
		Modification to an existing permit				
		Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,				
		below-grade tank, or proposed alternative method				

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances

1	. , , , , , , , , , , , , , , , , , , ,			
Operator: Burlington Resources Oil & Ga		OGRI	D#: <u>14538</u>	
Address: P.O. Box 4289, Farmington, NA				
Facility or well name: SAN JUAN 30-6 U	NIT 39N			
API Number: 30-039-3	30834 (OCD Permit Number:		
U/L or Qtr/Qtr: J(NW/SE) Section:	13 Township: 30N	Range: 6W	County: Rio Ari	
Center of Proposed Design: Latitude:	36.809225 °N	Longitude: 107.4	10635 °W N	NAD: 1927 X 1983
Surface Owner: Federal	State X Private Tril	oal Trust or Indian Allotr	ment	
X Pit: Subsection F or G of 19.15 17 11 NM Temporary: X Drilling Workover Permanent Emergency Cavitatio X Lined Unlined Liner type X String-Reinforced Liner Seams: X Welded X Factory	on P&A	X LLDPE HDPE Volume: 7700 bbl	PVC Other Dimensions L 120'	x W <u>55'</u> x D <u>12'</u>
	notice of inter	Drilling (Applies to activitie nt) Other LLDPE HDPE	PVD Other	RECEIVED
Below-grade tank: Subsection I of 19.1	5.17.11 NMAC		303	JUN 2011
Volume: bbl	Type of fluid:		/62	OIL CONS. DIV. DIST. 3
Tank Construction material:				1
Secondary containment with leak detection Visible sidewalls and liner Liner Type: Thickness	Visible sidewalls only Oth	6-inch lift and automatic over	verflow shut-off	OIL CONS. DIV. DIST. 3
5 Alternative Method: Submittal of an exception request is required.	Exceptions must be submitted to the	ne Santa Fe Environmental E	Bureau office for consi	deration of approval.
Form C-144	Oil Conserva	tion Division		Page 1 of 5

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify				
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)				
Signs: Subsection C of 19.15.17.11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19.15.3 103 NMAC				
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	eration of approval.			
Siting Criteria (regarding permitting) 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - IWATERS database search; USGS; Data obtained from nearby wells	Yes No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No			
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□NA			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes No			
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes No			
 NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended Written confirmation or verification from the municipality. Written approval obtained from the municipality 	Yes No			
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes No			
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	∐Yes ∐No			
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	∐Yes ∐No			
Within a 100-year floodplain - FEMA map	Yes No			

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15 17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17 10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17.9 NMAC and 19.15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14
Proposed Closure: 19.15.17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Proposed Closure Method: Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19.15 17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Re-regulation Fiant - based upon the appropriate requirements of Subsection For 19.13.17.13 MVIAC

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16						
Waste Removal Closure For Closed-loop Systems That Utilize Ab	ove Ground Steel Tanks or Haul-off Bins Only: (19 15.17.13.D NMAC) liquids, drilling fluids and drill cuttings—Use attachment if more than two					
facilities are required.	nquias, arming finas una arm canings. One anderment y more man im-	Y				
Disposal Facility Name:	Disposal Facility Permit #:					
Disposal Facility Name:						
	sociated activities occur on or in areas that will nbe used for future	e service and				
Required for impacted areas which will not be used for future service Soil Backfill and Cover Design Specification - based up Re-vegetation Plan - based upon the appropriate requiren Site Reclamation Plan - based upon the appropriate requiren	oon the appropriate requirements of Subsection H of 19.15.17 13 hents of Subsection I of 19 15.17 13 NMAC	NMAC				
	e closure plan Recommendations of acceptable source material are provided belo te district office or may be considered an exception which must be submitted to the	Santa Fe Environmental Bureau				
Ground water is less than 50 feet below the bottom of the burie - NM Office of the State Engineer - iWATERS database search:		Yes No				
Ground water is between \$0 and 100 feet below the bettem of	the buried waste	Yes No				
Ground water is between 50 and 100 feet below the bottom of - NM Office of the State Engineer - 1WATERS database search; I		N/A				
Ground water is more than 100 feet below the bottom of the bi	uried waste.	Yes No				
- NM Office of the State Engineer - 1WATERS database search, U		N/A				
Within 300 feet of a continuously flowing watercourse, or 200 feet of (measured from the ordinary high-water mark).	any other significant watercourse or lakebed, sinkhole, or playa lake	Yes No				
- Topographic map, Visual inspection (certification) of the propos	sed site					
Within 300 feet from a permanent residence, school, hospital, instituti - Visual inspection (certification) of the proposed site; Aerial phot		Yes No				
	•	Yes No				
Within 500 horizontal feet of a private, domestic fresh water well or sp purposes, or within 1000 horizontal fee of any other fresh water well of - NM Office of the State Engineer - iWATERS database, Visual in	or spring, in existence at the time of the initial application					
Within incorporated municipal boundaries or within a defined municipal pursuant to NMSA 1978, Section 3-27-3, as amended.	·	Yes No				
Written confirmation or verification from the municipality; Writ Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic		Yes No				
Within the area overlying a subsurface mine.	map. Visual inspection (certification) of the proposed site	Yes No				
- Written confiramtion or verification or map from the NM EMNF	D-Mining and Mineral Division					
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau	of Geology & Mineral Resources; USGS; NM Geological Society;	Yes No				
Topographic map	Ç.					
Within a 100-year floodplain. - FEMA map		Yes No				
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instr by a check mark in the box, that the documents are attached.	uctions: Each of the following items must bee attached to the cl	osure plan. Please indicate,				
Siting Criteria Compliance Demonstrations - based upo	• • • •					
Proof of Surface Owner Notice - based upon the approp	priate requirements of Subsection F of 19.15.17.13 NMAC					
Construction/Design Plan of Burial Trench (if applicable)	le) based upon the appropriate requirements of 19.15 17.11 NMA	С				
	e burial of a drying pad) - based upon the appropriate requiremen	ts of 19.15.17.11 NMAC				
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC						
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC						
	s, drilling fluids and drill cuttings or in case on-site closure standar	rds cannot be achieved)				
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC						
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17 13 NMAC						

19 Operator Application Certification:
I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
20 OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date:
21 Closure Report (required within 60 days of closure completion): Subsection K of 19.15 17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed Closure Completion Date: November 21, 2010
22 Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23 <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized. Disposal Facility Permit Number: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations.
Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
24
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division)
X Plot Plan (for on-site closures and temporary pits)
X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable)
X Disposal Facility Name and Permit Number
X Soil Backfilling and Cover Installation
X Re-vegetation Application Rates and Seeding Technique
X Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude: 36.808969 °N Longitude. 107.410551 °W NAD 1927 X 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Jamie Goodwin Title: Regulatory Tech.
Signature: Date: Date:
e-mail address: // jamie.l.goodwin@conocophillips.com Telephone: 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 30-6 UNIT 39N

API No.: 30-039-30834

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via certified mail. (See Attached)(Well located on Private Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	ND ug/kG
TPH	EPA SW-846 418.1	2500	132mg/kg
GRO/DRO	EPA SW-846 8015M	500	ND mg/Kg
Chlorides	EPA 300.1	1000/500	140 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, Fee, SAN JUAN 30-6 UNIT 39N, UL-J, Sec. 13, T 30N, R 6W, API # 30-039-30834

STATE OF NEW MEXICO §
COUNTY OF RIO ARRIBA §

RECORDATION NOTICE OF PIT BURIAL

In accordance with Section 19.15.17.13.F.1.f of the NMAC, operator hereby provides notice in the public record of an on-site burial of a temporary pit at the following location:

 Well Name:
 San Juan 30-6 Unit 39N

 Latitude:
 N36. 48.551

 Longitude:
 W107. 24.636

 Unit Letter(1/4, 1/4):
 J

 Section:
 13

 Township:
 30N

 Range:
 6 W

 County:
 Rio Arriba

 State:
 New Mexico

IN WITNESS WHEREOF, this Recordation Notice of Pit Burial has been executed on the date indicated below by the undersigned.

BURLINGTON RESOURCES OIL & GAS COMPANY LP,

By: BROG GP Inc., its sole General Partner

Elmo Sorbolt	·	
By: Elmo Seabolt		
Title: PTRRC Agent		A PACANON AND AND AND AND AND AND AND AND AND AN
STATE OF New Mexic	o§	OBL'III
COUNTY OF Rio Arriba		RIO ARRIUM
701 ·	0 41 40 1 03 5 0044 1	

This instrument was acknowledged before me this 18 day of May 2011, by Elmo Seabolt, of Burlington Resources Oil & Gas Company LP, By: BROG GP Inc., its sole General Partner, on behalf of said corporation.

My Commission Expires:



Notary Public

B: 534 P: 2412 Doc Id: 2011-02412 Victoria
05/19/2011 01:53 PM
Receipt #: 0576 Page 1 of 1 Doc Code: RECNPB
Release A. Horsies Jr. County Clerk & Recorder Rio Arriba, New Mexico



ConocoPhillips Company GRFS / PTRRC – San Juan Business Unit Juanita Farrell 3401 East 30th Street Farmington, NM 87402 Telephone: (505) 326-9597

Telephone: (505) 326-9597 Facsimile: (505) 324-6136

October 28, 2009

VIA CERTIFIED MAIL - RETURN RECEIPT REQUESTED

7179-1000-1642-0043-8393

Gomez Y Gomez PO Box 505 Blanco, NM 87412

Subject:

SE Sec. 13 T30N R6W Rio Arriba County, New Mexico

Dear Landowner:

Pursuant to Paragraph 1 (b) of Subsection F of 19.15.17.13 NMAC, an operator shall provide the surface owner of the operator's proposal to close a temporary pit on-site in compliance with the on-site closure methods specified in the same Subsection of the NMAC. In compliance of this requirement, please consider this notification of ConocoPhillips' intent to close the temporary pit on the above referenced location.

If you have any questions, please contact Elmo Seabolt @ (505) 326-9554 or the PTRRC Department @ (505) 324-6111.

Sincerely,

Juanita Farrell

Juanita Farrell Staff Associate, PTRRC District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

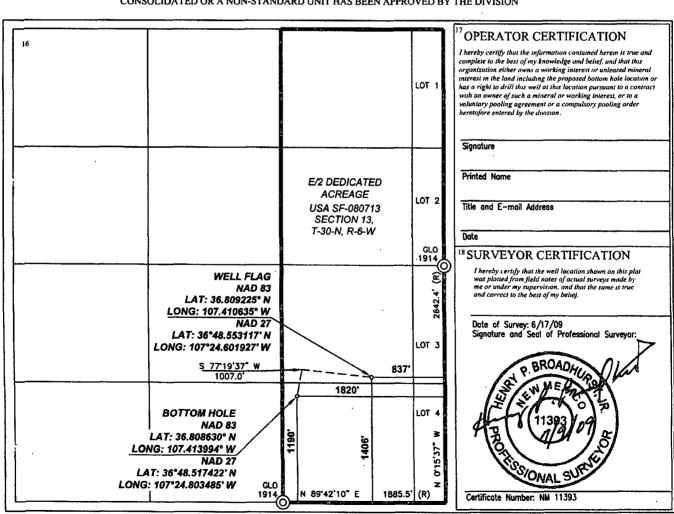
Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 7 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number ² Pool Code			Pool Code		3 Pool Name BASIN DAKOTA / BLANCO MESAVERDE				
· · ·				5 Proper SAN JUAN	y Name N 30-6 UNIT			⁶ Well Number 39N	
7 OGRID No. BURLINGTO				RLINGTO	8 Operato N RESOURCE	or Name S OIL & GAS CO	OMPANY LP	-	⁹ Elevation 6317
					10 SURFACE	LOCATION			
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	13	30-N	6-W		1406	SOUTH	837	EAST	RIO ARRIBA
			11 B	ottom H	ole Location	If Different Fro	m Surface		
L or lot no.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
0	13	30-N	6-W		1190	SOUTH	1820	EAST	RIO ARRIBA
Dedicated Acres	13 Joint	or Infill	Consolidation	Code 15	Order No.				<u> </u>

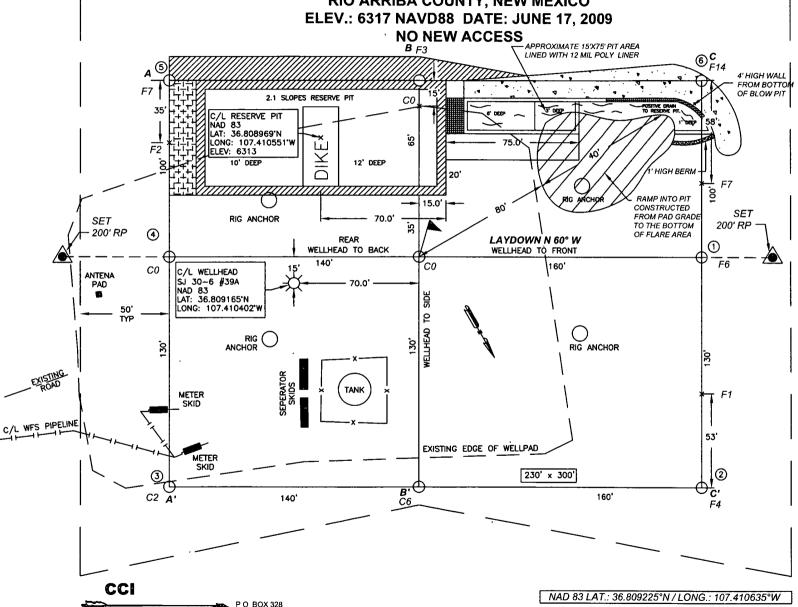
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



1406' FSL, 837' FEL

SECTION 13, T-30-N, R-6-W, N.M.P.M.,

RIO ARRIBA COUNTY, NEW MEXICO



BLOOMFIELD,NM, 87413

CHENAULT CONSULTING INC. PHONE: (505) 325-7707

NOTES:

TOTAL ACRES = 2.84 ACRES

SHALLOW SIDE). 1' ABOVE SIDE (OVERFLOW-3' WIDE AND DEEP ABOVE ώ Я RESERVE

PRIOR TO CONSTRUCTION. OR UNDERGROUND UTILITIES OR PIPELINES. -CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS LIABLE ALL ONE C.C.I. SURVEYS IS NOT CONTRACTOR SHOULD C PIPELINES OR CABLES $\dot{\circ}$



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-14-10
Laboratory Number:	56129	Date Sampled:	1 0-08-1 0
Chain of Custody No:	10235	Date Received:	10-08-10
Sample Matrix:	Soil	Date Extracted:	10-11-10
Preservative:	Cool	Date Analyzed:	10-14-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 39N

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	10-14-10
Laboratory Number:	56130	Date Sampled:	10-08-10
Chain of Custody No:	10235	Date Received:	10-08-10
Sample Matrix:	Soil	Date Extracted:	10-11-10
Preservative:	Cool	Date Analyzed:	10-14-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 39N



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

0 - 30%

0 - 30%

Client:	QA/QC		Project #:		N/A
Sample ID:	10-14-10 QA/0	QC .	Date Reported:		10-14-10
Laboratory Number:	56128		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		10-14-10
Condition:	N/A		Analysis Request	ted:	TPH
Gasoline Range C5 - C10 Diesel Range C10 - C28	Lea Date 10-14-10 10-14-10	9.9960E+002 9.9960E+002	7100000	%Difference 0.04% 0.04%	Accept Range 0 - 15% 0 - 15% 0 - 15%
Blank Conc. (mg/L=mg/K	g)	Concentration		DetectionLin	
Gasoline Range C5 - C10		ND		0.2	
Diesel Range C10 - C28		ND		0.1	
Duplicate Conc. (mg/Kg)	Samole	invicile (re	00/61 6 20-	V-16-6-5	
Edhicare colo (IIIa VA)	o Sample.	Duplicate	% Difference	Accepti Rang	

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike/Result	% Recovery.	Accept Ranges
Gasoline Range C5 - C10	0.5	250	254	101%	75 - 125%
Diesel Range C10 - C28	34.6	250	286	101%	75 - 125%

0.6

33.1

20.0%

4.3%

ND - Parameter not detected at the stated detection limit.

References:

Gasoline Range C5 - C10

Diesel Range C10 - C28

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

0.5

34.6

Comments:

QA/QC for Samples 56128-56137

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

- ·	0 01/01	.	
Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-14-10
Laboratory Number:	56129	Date Sampled:	10-08-10
. Chain of Custody:	10235	Date Received:	10-08-10
Sample Matrix:	Soil	Date Analyzed:	10-14-10
Preservative:	Cool	Date Extracted:	10-11-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

		Det.
	Concentration	Limit
Parameter	(ug/Kg)	(ug/Kg)

Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
-		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	142 %
	1,4-difluorobenzene	161 %
	Bromochlorobenzene	123 %

References:

Total BTEX

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

ND

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 39N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	10-14-10
Laboratory Number:	56130	Date Sampled:	10-08-10
Chain of Custody:	10235	Date Received:	10-08-10
Sample Matrix:	Soil	Date Analyzed:	10-14-10
Preservative:	Cool	Date Extracted:	10-11-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Dilution.	Į U
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	1.9	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	1.4	0.9
Total BTEX	3.3	,

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	102 %
	1,4-difluorobenzene	103 %
•	Bromochlorobenzene	98.1 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 39N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	1014BBL2 QA/QC	Date Reported:	10-14-10
Laboratory Number:	56128	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-14-10
Condition:	N/A	Analysis:	BTEX
		Dilution:	10

Calibration and		G-GaliRE:		Blank	Detection
Detection Limits (ug/L)		Accept Rang	(6:0)=15%	- Oonc	Limit
Benzene	2.9496E+006	2.9555E+006	0.2%	ND	0.1
Toluene	1.0166E+006	1.0186E+006	0.2%	ND	0.1
Ethylbenzene	8.9068E+005	8.9247E+005	0.2%	ND	0.1
p,m-Xylene	1.9095E+006	1.9133E+006	0.2%	ND	0.1
o-Xylene	7.2362E+005	7.2507E+005	0.2%	ND	0.1
Benzene Toluene Ethylbenzene p,m-Xylene	2.9496E+006 1.0166E+006 8.9068E+005 1.9095E+006	2.9555E+006 1.0186E+006 8.9247E+005 1.9133E+006	0.2% 0.2% 0.2% 0.2%	ND ND ND ND	0.1 0.1 0.1

Duplicate Conc. (ug/Kg)	Sample 100	pleate	%Dffi	Accepti Remige	Detectalimit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	27.8	28.0	0.7%	0 - 30%	1.2
o-Xylene	21.9	22.2	1.4%	0 - 30%	0.9

Spike Conc (Lig/Kg)	Sample Amo	uni Spiked - Spi	ked Sample %	Recovéry	/Accept Reinge	
Benzene	ND	500	499	100%	39 - 150	
Toluene	ND	500	503	101%	46 - 148	
Ethylbenzene	ND	500	507	101%	32 - 160	
p,m-Xylene	27.8	1000	1,040	101%	46 - 148	
o-Xylene	21.9	500	528	101%	46 - 148	

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 56128-56137

Analyst

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-11 - 10
Laboratory Number:	56129	Date Sampled:	10-08-10
Chain of Custody No:	10235	Date Received:	10-08-10
Sample Matrix:	Soil	Date Extracted:	10-11-10
Preservative:	Cool	Date Analyzed:	10-11-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit .
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

132

33.5

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-6 39N

Analyst

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	10-11-10
Laboratory Number:	56130	Date Sampled:	10-08-10
Chain of Custody No:	10235	Date Received:	10-08-10
Sample Matrix:	Soil	Date Extracted:	10-11-10
Preservative:	Cool	Date Analyzed:	10-11-10
Condition:	Intact	Analysis Needed:	TPH-418.1

	•	Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

44.7

33.5

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-6 39N

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

Client:	
Sample ID:	

QA/QC

Project #:

N/A

A . . .

QA/QC

Date Reported:

10-11-10

Laboratory Number:

10-11-TPH.QA/QC 56123

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed:

10-11-10

Preservative: Condition:

N/A N/A Date Extracted: Analysis Needed: 10-11-10

TPH

Calibration

I-Cal Date

C-Cal Date I-Cal RF:

C-Cal RF:

% Difference

Accept. Range

10-05-10

10-11-10

1,640

1,690

3.0%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

33.5

Duplicate Conc. (mg/Kg)

TPH

Sample 52.6

Duplicate 57.8

% Difference 9.9%

Accept. Range +/- 30%

Spike Conc. (mg/Kg) TPH

52.6

Sample Spike Added Spike Result % Recovery Accept Range 2,000

1,710

83.3%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 56123-56132

Analyst



Chloride

Client:	ConocoPhillips	Project#:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	10-12-10
Lab ID#:	56129	Date Sampled:	10-08-10
Sample Matrix:	Soil	Date Received:	10-08-10
Preservative:	Cool	Date Analyzed:	10-12-10
Condition:	Intact	Chain of Custody:	10235

Parameter

Concentration (mg/Kg)

Total Chloride

140

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 39N

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	10-12-10
Lab ID#:	56130	Date Sampled:	10-08-10
Sample Matrix:	Soil	Date Received:	10-08-10
Preservative:	Cool	Date Analyzed:	10-12 - 10
Condition:	Intact	Chain of Custody:	10235

Parameter

Concentration (mg/Kg)

Total Chloride

30

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 39N

Analyst

Submit To Appropriate Two Copies District I	nate District O	ffice	Fn		State of Ne			esources							rm C-105 uly 17, 2008
1625 N. French Dr. District II								1. WELL API NO. 30-039-30834							
1301 W Grand Av									2. Type of Lease						
1000 Rio Brazos R District IV								Jr.		STA' 3. State Oil &		Ø FEE		ED/INDI	IAN
1220 S. St. Francis	Dr, Santa Fe,	NM 87505			Santa Fe, N	NIVI -	8/303			SF - 08071		Lease IVO.	•		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for fil	ing:									5. Lease Nam SAN JUAN				me	
☐ COMPLET	ION REPOI	RT (Fill in box	es #1 throu	igh #31	for State and Fe	e wells	s only)			6. Well Numb		OINII			
C-144 CLO #33; attach this a	nd the plat to								/or	39N					
■ NEW	WELL 🔲	WORKOVER	☐ DEEP	ENING	PLUGBAC	к <u>П</u>	DIFFERE	NT RESERV	OIF						
8. Name of Oper Burlington R		Oil Gas Ca	omnany.	LP						9. OGRID 14538					
10. Address of O	perator		, inpuny,							11. Pool name	or Wil	ldcat			
PO Box 4298, Fa	ırmıngton, N	M 87499													
12.Location	Unit Ltr	Section	Towns	ship	Range	Lot		Feet from t	he	N/S Line	Feet 1	from the	E/W L	ine	County
Surface:															
BH:		<u> </u>											<u> </u>		
13. Date Spudde	d 14. Date	T.D. Reached		Date Rig 2010	g Released		16	Date Compl	letec	(Ready to Proc	luce)		7. Elevat T, GR, e		and RKB,
18. Total Measur	Il Measured Depth of Well 19 Plug Back Measured Depth 20. Was Directional Survey Made? 21. Type Electric and Other Logs						her Logs Run								
22. Producing In	terval(s), of t	his completion	- Top, Bo	ttom, N	ame		· · · · · · · · · · · · · · · · · · ·								
23.				CAS	ING REC	OR			rin						
CASING SI	ZE	WEIGHT L	B./FT.		DEPTH SET		H	OLE SIZE		CEMENTIN	G REC	CORD	AN	MOUNT	PULLED
	-														
				<u> </u>											
24.				LIN	ER RECORD				25	<u> </u>	TIRIN	IG REC	ORD		
SIZE	TOP	E	воттом	- Liii	SACKS CEM		SCREE	.N	SIZE DEPTH SET PACKER S				ER SET		
							<u> </u>				_				
26. Pérforation	record (inte	rval size and	number)				27 AC	TOHS OF	FR	ACTURE, CE	MFN	T SOLI	FFZF I	FTC	
		,,						INTERVAL		AMOUNT A					
			•												
										<u> </u>					.
PRODUCTION															
Date First Produ	ction	Prod	uction Me	thod (Fl	owing, gas lift, p)	Well Status	s (Prod	l. or Shut	-in)		
Date of Test	Hours T	ested	Choke Size	,	Prod'n For Test Period	<u> </u>	Oil - Bt	ol ·	Ga	s - MCF	Wa	iter - Bbl		Gas - C	Dil Ratio
Flow Tubing Press.	Casing I		Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Con Hour Rate			r.)									
29. Disposition of	29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By														
31. List Attachm	ents										L				
32. If a temporar	y pit was use	ed at the well, a	ittach a pla	t with th	ne location of the	e temp	orary pit.								
33. If an on-site	burial was us	sed at the well,	report the	exact lo	cation of the on-	site bu	ırial.								
		Latitude 3	5.808969°N	N Lo	ngitude 107.410	0551°	W NAD	□1927 ⊠1	983	·					
I hereby certi	fy that the	information	ı shown		<i>h sides of this</i> nted	s forn	n is true	and comp	lete	to the best o	of my	knowle	dge and	d beliej	f
Signature	ami	Goo	dw	Nar	ne Jamie Go	oodw	in Tit	tle: Regul	ato	ry Tech.	Date	: 6/6/20)11		
E-mail Addre	ess iamie.l	l.goodwin@	conocor	hillips	.com										

ConocoPhillips

Pit Closure Form:	
Date:	
Well Name: <u>SJ 30-6 39 N</u>	
Footages: 1406 FSL, 837 FEL I	Jnit Letter:
Section: 13 , T- 30 -N, R- 6 -W, County: Rec AR	RIBA State: NM
Contractor Closing Pit: ACE SERVICES	
Construction Inspector: Inspector Signature:	Date: <u>///2//10</u>
Revised 11/4/10 Office Use Only:	
untack	

Goodwin, Jamie L

From: Sent:

Payne, Wendy F

Tuesday, November 16, 2010 7:22 AM

To:

Blair, Maxwell O; Blakley, Mac; Clark, Joni E; Farrell, Juanita R; Gillette, Steven L (Gray Surface Specialties and Consulting, Ltd.); Greer, David A; Hines, Derek J (Finney Land Co.);

Maxwell, Mary Alice; McWilliams, Peggy L; Seabolt, Elmo F; Stallsmith, Mark R; (Brandon.Powell@state.nm.us); GRP:SJBU Regulatory; 'tevans48@msn.com';

(bko@digii.net); (davidblakley@alltel.blackberry.com); Mark Kelly; Robert Switzer; Sherrie Landon; Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; 'Steve McGlasson'; Tally, Ethel; Becker, Joey W; Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J.; Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A;

Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com)

Cc:

'acedragline@yahoo.com'

Subject:

Reclamation Notice: San Juan 30-6 Unit 39N

Importance:

High

Attachments:

San Juan 30-6 Unit 39N.pdf

Ace Services will move a tractor to the San Juan 30-6 Unit 39N to start the reclamation process on Friday, November 19, 2010. Please contact Jared Chavez (793-7912) if you have questions or need further assistance.



San Juan 30-6 Unit 39N.pdf (24...

Burlington Resources Well-Network #: 10272697 Activity Code: D250 (reclamation) & D260 (pit closure) PO:Kaitlw

Rio Arriba County, New Mexico

San Juan 30-6 Unit 39N (FEE/surface BLM/Minerals)

Twin: San Juan 30-6 Unit 39A (pipeline WFS)

1406' FSL, 837' FEL SEC. 13, T30N, R6W

Unit Letter 'J'

BH: SW/SE Sec.13, T30N, R6W

Lease: SF-080713

Latitude: 36° 48′ 33″ N (NAD 83)

Longitude: 107° 24' 38" W (NAD83)

Elevation: 6317'

Total Acres Disturbed: 2.84 acres

Access Road: none API #: 30-039-30834

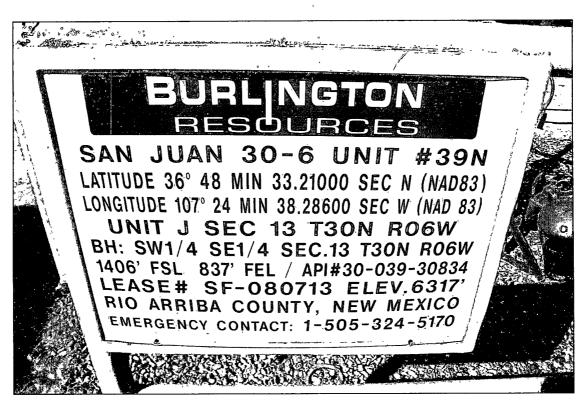
Wendy Payne

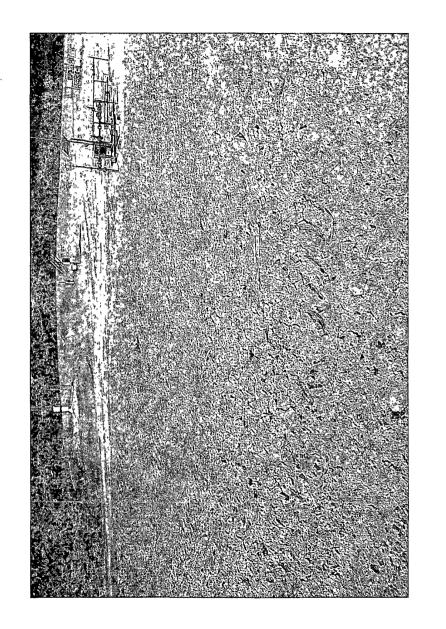
ConocoPhillips-SJBU 505-326-9533 Wendy.F.Payne@conocophillips.com

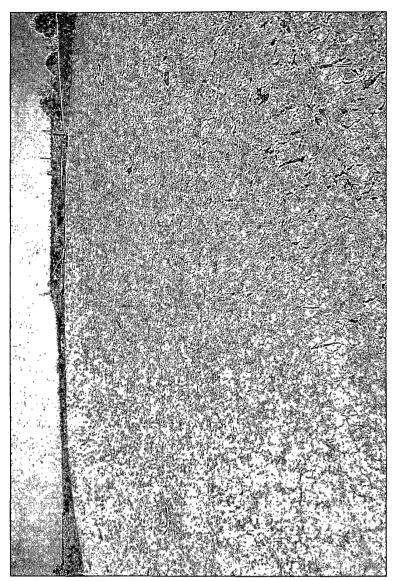
ConocoPhillips

Reclamation Form:		
Date: <u>4//5///</u>	_	-
Well Name:	6 39N	
Footages: <u>///06' FS/</u>	L, 837 FEL	Unit Letter: _ ブ
Section: <u>/3</u> , T- <u>30</u> -	N, R- <u></u> -W, County: <u>/</u>	Reo Angea State: NM
Reclamation Contractor:	ACE SERVICE	\$
Reclamation Date:	11/25/10	
Road Completion Date:	11/26/10	
Seeding Date:	11/30/10	
·		
**PIT MARKER STATUS (When Required): Pictur	e of Marker set needed
MARKER PLACED :/2	110/10	(DATE)
LATATUDE: <u>1/36.</u>	48.55/	
LONGITUDE: W /e	07.24.636	
Pit Manifold removed	11/12/10	(DATE)
Construction Inspector:	JARED CHAVEZ	Date: <u>4//5///</u>
	1/2	
		2
Office Use Only: Subtask		









WELL NAME: ConocoPhillips **OPEN PIT INSPECTION FORM SAN JUAN 30-6 39N** JARED CHAVEZ Jared Chavez INSPECTOR Jared Chavez Jon Berenz Jon Berenz Jon Berenz Jon Berenz Jon Berenz Jon Berenz 11/10/10 DATE 09/01/10 09/08/10 09/15/10 09/22/10 09/28/10 10/05/10 10/25/10 11/03/10 Week 7 Week 8 Week 9 Week 1 Week 2 Week 3 Week 4 Week 5 Week 6 *Please request for pit extention after 26 weeks ✓ Dniled ☑ Drilled ✓ Drilled ✓ Drilled ☑ Drilled ✓ Drilled ☑ Dnlled ☑ Drilled ✓ Drilled ✓ Completed Completed Completed Completed Completed Completed Completed Completed ☐ Completed PIT STATUS Clean-Lin Clean-Up Clean-Up Clean-Up Clean-Lin Clean-Lin Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No (Const. Zone, poles, pipelines, etc.) is the temporary well sign on location and visible ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes □ No from access road? is the access road in good driving condition? ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ✓ No Yes I No Yes V No ☐ Yes 🔽 No Yes V No. (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes 🗌 No preventing flow? is the top of the location bladed and in good ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ✓ Yes ☐ No Yes V No ☐ Yes 🔽 No ✓ Yes 🗆 No operating condition? Is the fence stock-proof? (fences tight, barbed ☑ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ☐ Yes ✓ No ✓ Yes ☐ No ✓ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No ☑ Yes ☐ No Yes V No Yes V No ✓ Yes □ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☑ No ☐ Yes ☑ No ✓ Yes ☐ No. ✓ Yes ☐ No. ✓ Yes ☐ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No Yes No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No the water levels) Is there any standing water on the blow pit? ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes 🔽 No ☐ Yes 🔽 No Yes V No Yes 🗸 No ☐ Yes ☑ No ☐ Yes 🗸 No Yes No Are the pits free of trash and oil? ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No Are there diversion ditches around the pits for ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes 🗌 No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No natural drainage? Is there a Manifold on location? ✓ Yes ☐ No. ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No Is the Manifold free of leaks? Are the hoses in ✓ Yes No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No good condition? \bigcirc \square Was the OCD contacted? ☐ Yes ✓ No Yes V No ☐ Yes 🗸 No ☐ Yes 🔽 No ☐ Yes 🔽 No Yes V No Yes V No Yes V No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes 🗸 No ☐ Yes ✓ No ☐ Yes 🗸 No Yes 🗸 No Yes V No Yes V No Yes V No Yes No PICTURE TAKEN R.d.&loc.need ACCESS RD WILL ACCESS RD WILL ACCESS RD WILL bladed.liner BE BLADED UPON BE BLADED UPON BE BLADED UPON COMMENTS RECLAMATION, tears,fence Road&location RECLAMATION. RECLAMATION, Drill rig on Flow back crew loose.dive.ditch need bladed,liner LOCATION IS LOCATION IS LOCATION IS tear,trash in pit. GOOD plugged, stains. GOOD GOOD on site. Rig on location Rig on location. location.

WELL NAME: SAN JUAN 30-6 39N							vi . i i			
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		JARED CHAVEZ	JARED CHAVEZ				I	I.	I	
	DATE	11/17/10	11/24/10							
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
		☑ Drilled	✓ Drilled	☐ Drilled	☐ Drilled	☐ Drilled	☐ Drilled	☐ Drilled	☐ Drilled	Drilled
1	PIT STATUS	Completed	Completed	Completed	☐ Completed	☐ Completed	Completed	Completed	☐ Completed	☐ Completed
l		Clean-Up	☑ Clean-Up	☐ Clean-Up	☐ Clean-Up	☐ Clean-Up	Clean-Up	☐ Clean-Up	Clean-Up	☐ Clean-Up
Š	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	ls the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No	Yes No
	Is the top of the location bladed and in good operating condition?	✓ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ⊡ No	Yes No
2	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
COMPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
RON	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	Yes No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	Yes No	Yes No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	Yes No
	Is there a Manifold on location?	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No
၁ ဂ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	Yes No	Yes No	☐ Yes ☐ No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	Yes No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	Yes No
	COMMENTS	ACCESS RD WILL BE BLADED UPON RECLAMATION,	LOCATION IS BEING RECLAIMED							

WELL NAME: SJ 30-6#39N		OPEN PIT INSPECTION FO			FORM		Conc			ocoPhillips	
	INSPECTOR DATE		FREDDIE MTZ 06/02/10		Freddie Mtz	FREDDIE MTZ	FREDDIE MTZ 06/08/10	Fred Mtz 06/30/10	Fred Mtz 07/08/10	Fred Mtz 07/21/10	
*Please request for plt extention after 26 weeks PIT STATUS		Week 1 ☑ Drilled ☐ Completed ☐ Clean-Up	Week 2 Drilled Completed Clean-Up	Week 3 Drilled Completed Clean-Up	Week 4 Drilled Completed Clean-Up	Week 5 ☑ Drilled ☑ Completed ☐ Clean-Up	Week 6 ✓ Drilled Completed Clean-Up	Week 7 ☑ Drilled ☐ Completed ☐ Clean-Up	Week 8 ☑ Drilled ☐ Completed ☐ Clean-Up	Week 9 Drilled Completed Clean-Up	
CATIC	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes ☐ No	
	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	
ENVIRONMENTAL COMPLIANCE	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes ☐ No	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	
	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	
	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	
	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	
	Is there any standing water on the blow pit?	✓ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ✓ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	
	Are the pits free of trash and oil?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	
	Is there a Manifold on location?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	
	PICTURE TAKEN	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	
	COMMENTS	Across from sand store pit in 1 ute in	RIG ON LOC		No Repairs		Contact Flint to fix fence. Pit needs pulled, contact Dawn to pull pit				

WELL NAME: SJ 30-6#39N INSPECTOR Fred Mtz Fred Mtz Fred Mtz 08/16/10 08/25/10 DATE 08/11/10 Week 10 Week 11 Week 12 Week 13 Week 14 Week 15 Week 16 Week 17 Week 18 *Please request for pit extention after 26 weeks ✓ Drilled Drilled ☐ Drilled ✓ Drilled ✓ Drilled Drilled Drilled ☐ Drilled Drilled Completed Completed Completed Completed Completed Completed Completed ☐ Completed ☐ Completed **PIT STATUS** Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up is the location marked with the proper flagging? ✓ Yes ☐ No ✓ Yes No ✓ Yes 🗀 No Yes No ☐ Yes ☐ No Yes No Yes No Yes No 🗌 Yes 🔲 No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes I No ☐ Yes ☐ No ✓ Yes ☐ No Yes No from access road? Is the access road in good driving condition? ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No (deep ruts, bladed) Are the culverts free from debris or any object ☐ Yes ☐ No Yes No ☐ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No Yes No Yes No ☐ Yes ☐ No preventing flow? Is the top of the location bladed and in good ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No Yes No Yes No Yes No Yes No Yes No Yes No operating condition? is the fence stock-proof? (fences tight, barbed ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No Yes No wire, fence clips in place? Is the pit liner in good operating condition? (no ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No Yes No Yes No ☐ Yes ☐ No Yes No Yes No Yes No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes
☐ No ☐ Yes ☐ No Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No ☐ Yes ☐ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗀 No Yes No Yes No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No the water levels) Is there any standing water on the blow pit? ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes 🗌 No Yes No Yes No Yes No Yes No Yes No Yes No Are the pits free of trash and oil? ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes \ \ No ☐ Yes ☐ No Yes No Yes No Yes No Yes No ☐ Yes ☐ No Are there diversion ditches around the pits for ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No Yes No ☐ Yes ☐ No Yes No Yes No Yes No Yes No natural drainaae? Is there a Manifold on location? Yes No Yes 🗌 No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No Yes No Yes No ☐ Yes ☐ No Is the Manifold free of leaks? Are the hoses in ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No Yes No ☐ Yes ☐ No good condition? ☐ Yes ☑ No ☐ Yes 🗸 No ☐ Yes ☐ No. ☐ Yes ☐ No △ Was the OCD contacted? ☐ Yes ☑ No Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Yes No Yes No ☐ Yes ☑ No ☐ Yes 🗸 No Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No PICTURE TAKEN COMMENTS No repairs contact dawn to pull pit.

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