District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd , Aztec, NM 87410

District IV

1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

below-grade tank, or proposed alternative method

Please be advised that approval of this request does not relieve the operator of liabil environment. Nor does approval relieve the operator of its responsibility to comply wit	
Operator Burlington Resources Oil & Gas Company, LP	OGRID#: 14538
Address P.O. Box 4289, Farmington, NM 87499	
Facility or well name SAN JUAN 27-5 UNIT 117N	
API Number: 30-039-30960	OCD Permit Number
U/L or Qtr/Qtr: D(NW/NW) Section: 22 Township: 27N	Range 5W County: Rio Arriba
Center of Proposed Design: Latitude. 36.56297 °N	Longitude. 107.35363 °W NAD 1927 X 1983
Surface Owner Federal State X Private Tri	bal Trust or Indian Allotment
X Pit: Subsection F or G of 19 15 17 11 NMAC Temporary X Drilling Workover Permanent Emergency Cavitation P&A X Lined Unlined Liner type Thickness 20 mil X String-Reinforced Liner Seams X Welded X Factory Other	X LLDPE HDPE PVC Other Volume 7700 bbl Dimensions L 120' x W 55' x D 12'
Closed-loop System: Subsection H of 19 15 17 11 NMAC Type of Operation P&A Drilling a new well Workover or notice of inte Drying Pad Above Ground Steel Tanks Haul-off Bins Lined Unlined Liner type Thickness mil Liner Seams Welded Factory Other	OtherOtherOT 8 9 70 77 29 10 10 10 10 10 10 10 10 10 10 10 10 10
Below-grade tank: Subsection I of 19 15 17 11 NMAC Volume bbl Type of fluid Tank Construction material Secondary containment with leak detection Visible sidewalls, liner Visible sidewalls and liner Visible sidewalls only Other Liner Type Thickness mil HDPE PVC	6-inch lift and automatic overflow shut-off
Submittal of an exception request is required Exceptions must be submitted to t	he Santa Fe Environmental Bureau office for consideration of approval

Form C-144

Oil Conservation Division

Page 1 of 5

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution of the light, four strands of barbed wire evenly spaced between one and four feet Alternate Please specify Netting: Subsection E of 19 15 17 11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	vion or church)
Signs: Subsection C of 19 15 17 11 NMAC 12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers X Signed in compliance with 19 15 3 103 NMAC		
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval Exception(s). Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	leration of appi	roval
Siting Criteria (regarding permitting) 19 15 17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - 1WATERS database search, USGS; Data obtained from nearby wells	Yes	□No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	∐ ^{NA}	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applied to permanent pits)	☐Yes ☐NA	No
 Visual inspection (certification) of the proposed site; Aerial photo, Satellite image Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. 	Yes	□No
- NM Office of the State Engineer - IWATERS database search; Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes	No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological	Yes	No
Society; Topographic map Within a 100-year floodplain - FEMA map	Yes	No

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment ChecklistSubsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
14
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System
Alternative Decreased Classes Mathed
Proposed Closure Method Waste Excavation and Removal Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17 13 NMAC

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15 17 13 D NMAC) Instructions Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if more than two facilities are required	,		
Disposal Facility Name Disposal Facility Permit #-			
Disposal Facility Name Disposal Facility Permit #			
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will nbe used for future Yes (If yes, please provide the information No	e service and		
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H of 19.15 17 13 N Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC	IMAC		
Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NMAC Instructions Each stang criteria requires a demonstration of compliance in the closure plan Recommendations of acceptable source material are provided below certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Soffice for consideration of approval Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 10 NMAC for guidance			
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS Data obtained from nearby wells	Yes No		
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - tWATERS database search, USGS, Data obtained from nearby wells	Yes No		
Ground water is more than 100 feet below the bottom of the buried waste.	Yes No		
- NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	□ N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)	Yes No		
- Topographic map, Visual inspection (certification) of the proposed site			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	Yes No		
	Yes No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes No		
 Written confirmation or verification from the municipality, Written approval obtained from the municipality Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site 	Yes No		
Within the area overlying a subsurface mine	☐Yes ☐No		
- Written confiramtion or verification or map from the NM EMNRD-Mining and Mineral Division			
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society,	Yes No		
Topographic map Within a 100-year floodplain - FEMA map	Yes No		
18 On-Site Closure Plan Checklist: (19.15.17 13 NMAC) Instructions: Each of the following items must bee attached to the clo	osure plan. Please indicate,		
by a check mark in the box, that the documents are attached.			
String Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC			
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC			
Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19 15 17 11 NMAC	İ		
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirement	s of 19 15 17 11 NMAC		
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC Confirmation Sampling Plan (if applicable), based upon the appropriate requirements of Subsection E of 10 15 17 13 NM	44.0		
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC			
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15 17 13 NMAC			
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved) Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC			
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC			

Form C-144 Oil Conservation Division

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Operator Application Contification
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address Telephone
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: U/11/201 Title: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed X Closure Completion Date: May 4, 2011
22
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.
Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location Latitude 36.56319 °N Longitude 107.35376 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is ture, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) Jamie Goodwin Title Regulatory Tech
Signature Date LO [1]
e-mail address: /

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 27-5 UNIT 117N

API No.: 30-039-30960

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via certified mail. (See Attached)(Well located on Private Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

4. Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range. Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	ND ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	125 ug/kG
TPH	EPA SW-846 418.1	2500	36.2mg/kg
GRO/DRO	EPA SW-846 8015M	500	ND mg/Kg
Chlorides	EPA 300.1	(1000/500	40 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding. Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, Fee, SAN JUAN 27-5 UNIT 117N, UL-D, Sec. 22, T 27N, R 5W, API # 30-039-30960

STATE OF NEW MEXICO §

COUNTY OF SAN TUAN §

RECORDATION NOTICE AND MEMORANDUM OF SURFACE USE AND COMPENSATION AGREEMENT

This Agreement dated the day of day of 20 %, ("the Effective Date"), by and between Juan R. Montano Revocable Trust., whose address is c/o Ana Padilla, 10405 Calle Contento, N.W., Albuquerque, NM 87114, hereinafter referred to as "Grantor", does hereby grant unto Burlington Resources, LP, an affiliate of ConocoPhillips Company, whose address is ConocoPhillips Company, Attention: Manager, RPA, P. O. Box 7500, Bartlesville, Oklahoma 74004-7500, hereinafter referred to as "Grantee".

WITNESSETH

- In consideration of Ten Dollars (\$10.00) and other good and valuable consideration, cash in hand paid by Grantee to Grantor, the receipt and sufficiency of which is hereby acknowledged, Grantor hereby grants unto Grantee the following:
 - (a) The rights and privileges to enter upon and use the following lands of Grantor in accordance with the terms and conditions of that certain unrecorded Surface Use Agreement executed by the parties herein and of even date herewith covering:

San Juan 27-5 Unit 117N Section 22, T27N, R5W, N.M.P.M. Rio Arriba County, New Mexico

(b) In accordance with Section 19.15.17.13.F.1.f of the NMAC, operator hereby provides notice in the public record of an on-site burial of a temporary pit on the premises, as indicated on Exhibit "A" attached hereto and made a part hereof.

The Surface Use Agreement is hereby referred to and incorporated herein.

IN WITNESS WHEREOF, this Recordation Notice and Memorandum of Surface Use and Compensation Agreement has been executed on the date indicated below by the undersigned but shall be effective as of the Effective Date.

GRANTOR

Juan R. Montano Revocable Trust

Ano Padilla

GRANTEE

BURLINGTON RESOURCES, L.P., an Affiliate of ConocoPhillips Company

Mike J. Moore

Attorney-in-Fact

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RIO ARRIBA COUNTY CLERK
MOISES & MORALES JR
200901380
Book 532 Page 1380
1 of 3
03/06/2009 09:58:10 AM
BY DELORA

STATE OF TEXAS	§	
COUNTY OF HUTCHINSON	§	
This instrument was acknowled Moore, Attorney-in-Fact of Bursaid corporation.	ged before me th lington Resource	is <u>17 th</u> day of <u>February</u> , 2008, by Mike J. s., L.P., an affiliate of ConocoPhillips Company, on behalf of
My Commission Expires: 11-3 SUMMER L. MOREI Notery Public. State of My Carmission Exp November 03, 20	VO Texas ires	Notary Public for the State of Texas
STATE OF NEW MEXICO	§	
COUNTY OF SAN JUAN	§	.a
This instrument was acknowle Padilla on behalf of Juan R. M	dged before me ontano Revocab	this 27th day of Transary, 2006 by, Anale Trust.
My Commission Expires: 1/2	26/2013	Notary Public for the State of New Mexico

DISTRICT I 1625 N. French Dr., Hobbs, N.M. 88240

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005

DISTRICT II 1301 W Grand Avenue, Artesia, N.M. 88210

1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT IV 1220 S St Francis Dr., Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	⁸ Pool Code	⁸ Poo	ol Name
		BASIN	DAKOTA/BLANCO MESAVERDE
Property Code	*Pro	perty Name	⁶ Well Number
	SAN JUA	N 27-5 UNIT	117 N
OGRID No.	*Ope	rator Name	² Elevation
	BURLINGTON RESOURCE	S OIL & GAS COMPANY LP	6553'

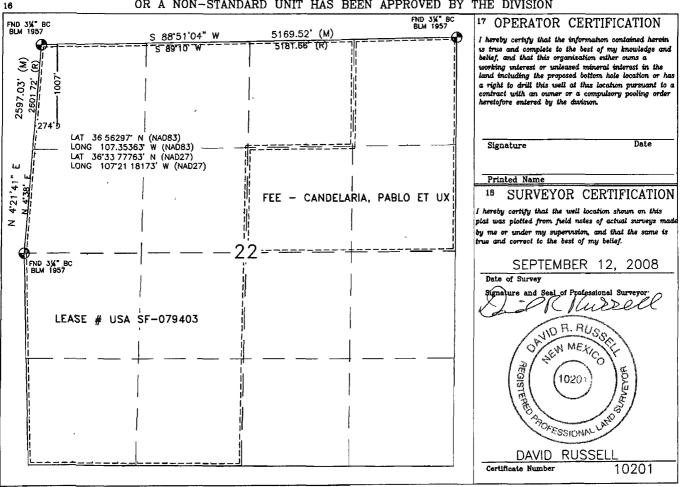
¹⁰ Surface Location

UL or lot no	. Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
D	22	27N	5W		1007'	NORTH	274'	WEST	RIO ARRIBA

11 Rottom Hole Location If Different From Surface

		1	e County
DK-320.0 Acres - (N/2)	14 Consolidation Code	16 Order No	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



WELL FLAG

LATITUDE 36.56297°N LONGITUDE: 107 35363°W

CENTER OF PIT

LATITUDE: 36 56319° N ONGITUDE 107 35376° W ELEVATION, 6541.4' DATUM. NAD83 & NAVD88

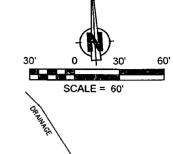
BURLINGTON RESOURCES OIL & GAS COMPANY LP

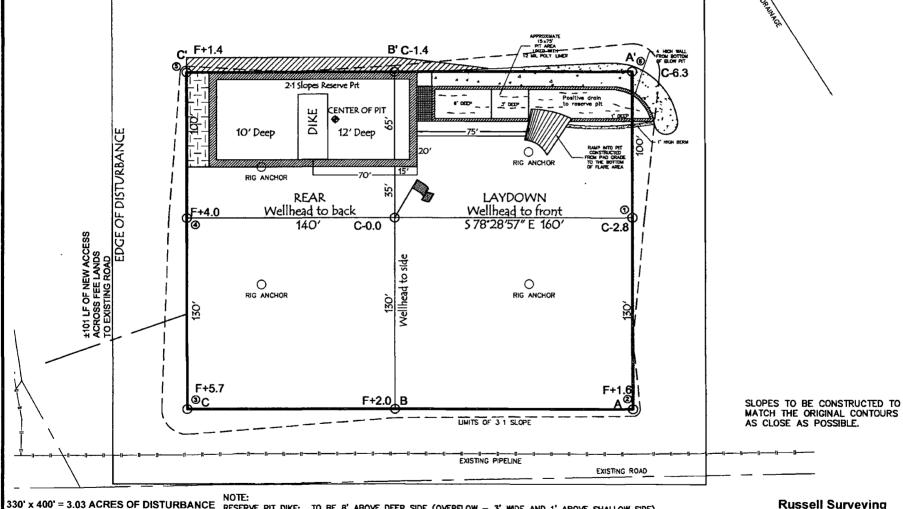
SAN JUAN 27-5 UNIT #117 N 1007' FNL & 274' FWL

LOCATED IN THE NW/4 NW/4 OF SECTION 22. T27N, R5W, N M.P M.,

RIO ARRIBA COUNTY, NEW MEXICO GROUND ELEVATION: 6553', NAVD 88

FINISHED PAD ELEVATION: 6553 4', NAVD 88





SCALE: 1" = 60' JOB No.: COPC236 DATE: 10/20/08

RESERVE PIT DIKE: TO BE 8' ABOVE DEEP SIDE (OVERFLOW — 3' WIDE AND 1' ABOVE SHALLOW SIDE).
RUSSELL SURVEYING, INC. IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.
CONTRACTOR SHOULD CALL ONE—CALL FOR LOCATION OF ANY MARKED OR UNMARKED, BURIED PIPELINES OR CABLES ON WELL PAD, IN CONSTRUCTION ZONE AND/OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.



Russell Surveying 1409 W. Aztec Blvd. #2 Aztec, New Mexico 87410 (505) 334-8637



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-10-10
Laboratory Number:	56434	Date Sampled:	11-09-10
Chain of Custody No:	9241	Date Received:	11-09-10
Sample Matrix:	Soil	Date Extracted:	11-09-10
Preservative:	Cool	Date Analyzed:	11-10-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 27-5 #117N

Analyst

Review

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported.	11-10-10
Laboratory Number:	56435	Date Sampled:	11-09-10
Chain of Custody No:	9241	Date Received:	11-09-10
Sample Matrix:	Soil	Date Extracted:	11 - 09-10
Preservative:	Cool	Date Analyzed:	11-10-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 27-5 #117N



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

	•	
QA/QC	Project #:	N/A
11-10-10 QA/QC	Date Reported:	11-10-10
56434	Date Sampled:	N/A
Methylene Chloride	Date Received:	N/A
N/A	Date Analyzed:	11-10-10
N/A	Analysis Requested:	TPH
	11-10-10 QA/QC 56434 Methylene Chloride N/A	QA/QC Project #: 11-10-10 QA/QC Date Reported: 56434 Date Sampled: Methylene Chloride Date Received: N/A Date Analyzed:

	I-Cal Date	I-Cal RF:	C-Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	11-10-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	11-10-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept, Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	ND	ND	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	250	100%	75 - 125%
Diesel Range C10 - C28	ND	250	245	97.9%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 56433-56435, 56439-56443

Analyst

y

Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

0.9

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ġround	Date Reported:	11-10-10
Laboratory Number:	56434	Date Sampled:	11-09-10
Chain of Custody:	9241	Date Received:	11 - 09-10
Sample Matrix:	Soil	Date Analyzed:	11-10-10
Preservative:	Cool	Date Extracted:	11-09-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	ND	1.0	
Ethylbenzene	ND	1.0	
p,m-Xylene	ND	1.2	

Total BTEX	ND

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	87.3 %
	1,4-difluorobenzene	89.9 %
	Bromochlorobenzene	106 %

References:

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

ND

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 27-5 #117N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	11-10-10
Laboratory Number:	56435	Date Sampled:	11-09-10
Chain of Custody:	9241	Date Received:	11-09-10
Sample Matrix:	Soil	Date Analyzed:	11-10-10
Preservative:	Coal	Date Extracted:	11-09-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

	Daudon:	10
Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	24.5	1.0
Ethylbenzene	2.9	1.0
p,m-Xylene	81.4	1.2
o-Xylene	16.3	0.9
Total BTEX	125	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	91.7 %
	1,4-difluorobenzene	92.9 %
	Bromochlorobenzene	92.6 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 27-5 #117N

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A		Project #:		N/A
Sample ID:	1110BBLK QA/Q	3	Date Reported:		11-10-10
Laboratory Number:	56434		Date Sampled:		N/A
Sample Matrix.	Soil		Date Received:		N/A
Preservative:	N/A		Date Analyzed:		11-10-10
Condition:	N/A		Analysis:	i	BTEX
			Dilution:	1	0
Calibration and	I <u>s</u> Căl/RE	CONTRACTOR OF THE PARTY OF THE	- %Diff.	Blank	Detect.
Calibration, and Detection:Limits (ug/L)		G-Gal RF. Accept√Rang	%Diff		
Detection Limits (ug/L)		C-Cal RF	%Diff	Blank	Detect.
. Detection Limits (ug/L) Benzene		C-Cal≀RF Accept√Rang	%Diff. je:0 - 15%	Blank Gonc	Detect: Limit
	6,5833E+005	G-Cal RF: Accept Ranc 6.5965E+005	- %Diff. je:0;-15% 0.2%	Blank Gonc ND	Defect: Limit 0.1
: Detection Limits (ug/L) Benzene Toluene	6.5833E+005 7.2662E+005	G=Gal:RE; Accept.:Ranc 6.5965E+005 7.2807E+005	- %Diff, ge:0 - 15% 0.2% 0.2%	Blank Gonc ND ND	Detect: Limit: 0.1 0.1

Duplicate Conc. (ug/kg)	Sample Du	plicate	%Diff.	Accept Range	Detect. Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike:Gonc:(ug/Kg)	Sample Amo	unt Spiked - Spik	ed Sample %	Recovery	Accept(Range
Benzene	ND	500	416	83.3%	39 - 150
Toluene	ND	500	411	82.3%	46 - 148
Ethylbenzene	ND	500	491	98.3%	32 - 160
p,m-Xylene	ND	1000	874	87.4%	46 - 148
o-Xylene	ND	500	439	87.9%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution. Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using

Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 56433-56435, 56439-56441

Analyst

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #.	96052-1706
Sample ID:	Back Ground	Date Reported:	11-10-10
Laboratory Number:	56434	Date Sampled	11-09-10
Chain of Custody No:	9241	Date Received:	11-09-10
Sample Matrix.	Soil	Date Extracted:	11-10 - 10
Preservative:	Cool	Date Analyzed:	11-10-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
•	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

24.5

12.3

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 27-5 #117N

Amaluct

Pover

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	11 - 10-10
Laboratory Number.	56435	Date Sampled:	11-09-10
Chain of Custody No:	9241	Date Received:	11-09-10
Sample Matrix:	Soil	Date Extracted:	11-10 - 10
Preservative:	Cool	Date Analyzed:	11-10-10
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

36.2

12.3

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 27-5 #117N

Analyst

•



EPA METHOD 418.1 TOTAL PETROLEUM HYROCARBONS QUALITY ASSURANCE REPORT

+/- 30%

80 - 120%

Client:		QA/QC		Project #:		N/A -
Sample ID:		QA/QC		Date Reported	:	11-10-10
Laboratory Number:		11-10TPH.QA/0	QC 56434	Date Sampled:	•	N/A
Sample Matrix:		Freon-113		Date Analyzed	;	11-10-10
Preservative:		N/A		Date Extracted	l:	11-10-10
Condition:		N/A		Analysis Need	ed:	TPH
Calibration	I-Cal Date 10-28-10	C-Cal Date 11-10-10	I-Cal RF: 1,610	C-Cal RF: 1,590	% Difference 1.3%	Accept. Range +/- 10%
Blank Conc. (mg TPH	/Kg)		Concentrátión ND		Detection Limi	€ Book to the Sol
Duplicate Conc.	(mg/Kg)		Sample	Duplicate	% Difference	Accept. Range

ND = Parameter not detected at the stated detection limit.

References:

Spike Conc. (mg/Kg)

TPH

TPH

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

24.5

2,000

25.8

2,000

5.3%

98.8%

Spike Added Spike Result % Recovery Accept Range

and Waste, USEPA Storet No. 4551, 1978.

Sample

24.5

Comments:

QA/QC for Samples 556433-56435, 56439-56441, 56446-56447

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	11-10-10
Lab ID#:	56434	Date Sampled:	11-09-10
Sample Matrix:	Soil	Date Received:	11-09-10
Preservative:	Cool	Date Analyzed:	11-10-10
Condition:	Intact	Chain of Custody:	9241

Parameter

Concentration (mg/Kg)

Total Chloride

15

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 27-5 #117N

Analyst



Chloride

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	11-10-10
Lab ID#:	56435	Date Sampled:	11-09-10
Sample Matrix:	Soil	Date Received:	11-09-10
Preservative:	Cool	Date Analyzed ¹	11-10-10
Condition:	Intact	Chain of Custody:	9241

Parameter	Concentration (mg/Kg)

Total Chloride

40

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.

Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: S.J. 27-5 #117N

Analyst

Submit To Appropri Two Copies	nate District C	Office	State of New Mexico Energy, Minerals and Natural Resources						Form C-105 July 17, 2008					
District I 1625 N French Dr District II		Energ							1. WELL API NO. 30-039-30960					
1301 W Grand Avenue, Artesia, NM 88210 District III Oil Conservation							71V1S1On 2 Type of Lease					****		
1000 Rio Brazos Ri District IV		1220 Sout			Or.		☐ STATE ☑ FEE ☐ FED/INDIAN							
1220 S St Francis		Santa F	e, NM	87505			3 State Oil & Gas Lease No SF - 079403							
WELL COMPLETION OR RECOMPLETION REPO						RT AND								
4 Reason for filing								5 Lease	e Name	or Unit	Agreer	nent Name	***************************************	
☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee w						s only)	SAN JUAN 27-5 UNIT							
☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig R							and #22 and/a	117N	6 Well Number 117N					
#33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)								or _						
7 Type of Comp	DIFFERF	NT RESERVO	NR 🗆 OT	HER										
8 Name of Opera	ator				men _	DITTERE	IVI KESEKV	9 OGR						
Burlington R		Oil Gas (Company, L	P				14538	1	\$1/.1.1				
PO Box 4298, Fa	perator irmington, N	IM 87499						II Pool	name	or Wildca	ıt			
12.Location	Unit Ltr	Section	Township	Range	Lot		Feet from th	e N/S Line	N/S Line Feet from the		n the	E/W Line	County	
Surface:														
вн:														
13 Date Spudded	d 14 Date	TD Reache	d 15 Dat 7/4/201	e Rig Released		16	Date Comple	ted (Ready t	o Prod	uce)		. Elevations (f, GR, etc.)	(DF and RKB,	
18 Total Measur	ed Depth of	Well		Back Measure	d Depth	20	Was Direction	onal Survey	Made?	21			Other Logs Run	
22 Producing Int	terval(s), of	this completion	on - Top, Bottor	n, Name										
22	•			ACINC D	FCOD	D (Dom	out all atmi			.11\				
CASING SI	ZE	WEIGHT		ASING R			OLE SIZE			RECOR	RD [AMOU	NT PULLED	
								022				111100		
						-					_			
				h							+			
24.				LINER RECO				25	T	UBING	RECO	ORD		
SIZE	TOP		воттом	SACKS	CEMENT	SCREE	N	DEPTH SET PACK			CKER SET			
						 				ļ				
26 Perforation	record (inte	erval, size, an	i number)	<u>_</u>		27 AC	ID, SHOT, F	RACTUR	E, CE	MENT,	SQUE	EEZE, ETC		
							INTERVAL	AMOUNT AND KIND MATERIAL USED					ED	
								-						
28				·	PR	ODUC	TION							
Date First Produc	ction	Pro	duction Method	(Flowing, gas	ift, pumpır	ıg - Sıze ar	nd type pump)	Well	Status	(Prod. or	· Shut-	ın)		
Date of Test	Hours T	ested	Choke Size	Piod'n Fo Test Perio		Oıl - Bb	1	Gas - MCF	· MCF Wate		Water - Bbl		s - Oıl Ratio	
Flow Tubing Press	Casing	Pressure	Calculated 24- Hour Rate	Oıl - Bbl		Gas	- MCF	Water - B	Bbl	10	ıl Grav	vity - API - (Corr)	
29. Disposition o	f Gas (Sold.	used for fuel					30 Test Witnessed By				P. T. P. L.			
31 List Attachm														
32. If a temporar	y pit was use	ed at the well.	attach a plat w	th the location of	f the temp	orary pit								
33. If an on-site b	-		-		-									
			•	Longitude 107.			1927 🖾 1983							
I hereby certi	fy that the		on shown qn	both sides of	this form	n is true	and comple	te to the b	est of	my kno	owlea	lge and be	lief	
Signature ()am	rie Go	odw-u	Printed Name Jamie	Goodw	in Tit	le: Regula	ory Tech.	.]	Date: 6/	6/20	11		
E-mail Addre	ss jamıe.i	l.goodwin(conocophil	lıps.com										

ConocoPhillips

Pit Closure Form:
Date: 5/4/2011
Well Name: 53 27-5 117 N
Footages: 1007 FNL, 274 FWL Unit Letter:
Section: 22 , T- 27 -N, R- 5 -W, County: \cancel{R} , \cancel{A} State: \cancel{N}
Contractor Closing Pit:
Construction Inspector: Norman Faver Date: <u>5/4//201)</u> Inspector Signature:
Revised 11/4/10
Office Use Only: Subtask DSM Folder

Goodwin, Jamie L

From: Payne, Wendy F

Sent: Wednesday, April 20, 2011 2:35 PM

To: (Brandon.Powell@state.nm.us); Eli (Cimarron) (eliv@qwestoffice.net); GRP:SJBU

Regulatory; Mark Kelly; Robert Switzer; Sherrie Landon, Bassing, Kendal R.; Berenz (mxberenz@yahoo.com); Elmer Perry; Faver Norman; Fred Martinez; Jared Chavez; Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W, Bowker, Terry D; Gordon Chenault; GRP:SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R.; Kennedy, Jim R; Lopez, Richard A, O'Nan, Mike J.;

Peace, James T; Pierce, Richard M; Poulson, Mark E; Smith, Randall O; Spearman, Bobby E; Stamets, Steve A; Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com', Jerid Cabot (jerid@crossfire-llc.com); Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice; McWilliams, Peggy L; Seabolt.

Elmo F; Stallsmith, Mark R; Thayer, Ashley A

Cc: 'acedragline@yahoo.com'

Subject: Reclamation notice: San Juan 27-5 Unit 117N

Attachments: San Juan 27-5 Unit 117N.pdf

ACE Services will move a tractor to the **San Juan 27-5 Unit 117N** to start the reclamation process on Tuesday, April 26, 2011. Please contact Steve McGlasson (716-3285) if you have questions or need further assistance.



San Juan 27-5 Unit 117N.pdf (1...

Burlington Resources Well - Network #10281735 - Activity code D250 (reclamation) & D260 (pit closure) - PO:Kaitlw
Rio Arriba County, NM

San Juan 27-5 Unit 117N - FEE surface / BLM minerals

Onsited: Mike Flaniken 11/6/08

Twin: n/a

1007' FNL, 274' FWL Sec. 22, T27N, R5W

Unit Letter 'D'

Lease #: SF-079403

Latitude: 36° 33' 46" N (NAD 83) Longitude: 107° 21' 13" W (NAD 83)

Elevation: 6553'

Total Acres Disturbed: 1.67 acres

Access Road. 101'
API #: 30-039-30960
Within City Limits: NO
Pit Lined: YES

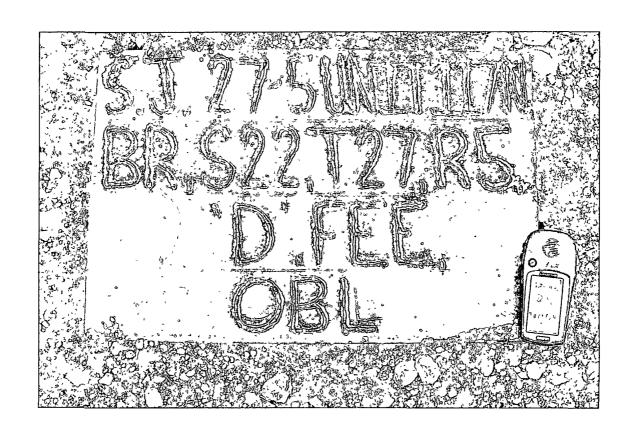
NOTE: Arch Monitoring is NOT required.

Wendy Payne ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com

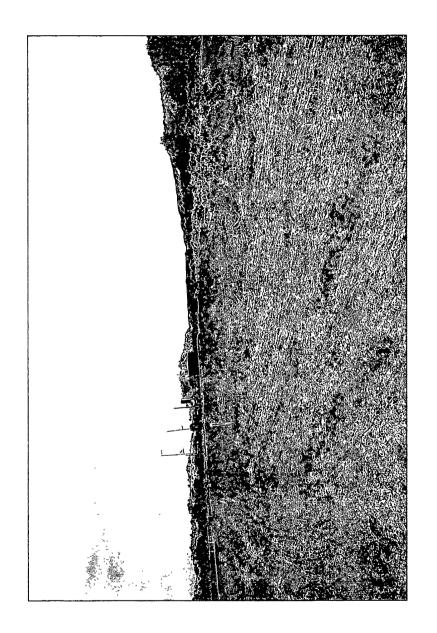
ConocoPhillips

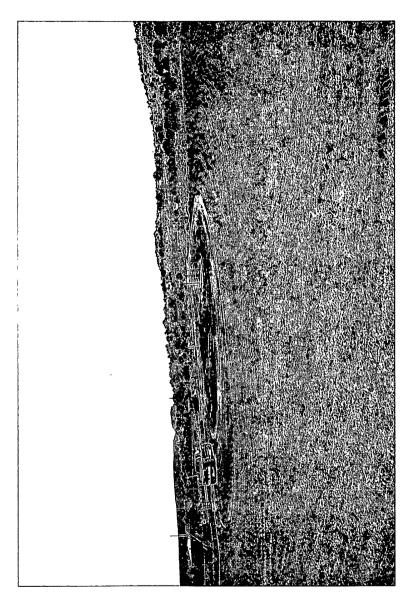
Reclamation Form:
Date: 5/17/201/
Well Name: <u>\$3 27-5 1171/</u>
Footages: 1007 FNL, 274 FWL Unit Letter: D
Section: 22 , T- 27 -N, R- 5 -W, County: R , A . State: NN
Reclamation Contractor:
Reclamation Date: 5/6/2011
Road Completion Date: 5/9/2011
Seeding Date: 5/16/2011
**PIT MARKER STATUS (When Required): Picture of Marker set needed MARKER PLACED: 5/10/2011 (DATE)
· · · · · · · · · · · · · · · · · · ·
MARKER PLACED: 5/10/2011 (DATE)
MARKER PLACED: 5/10/2011 (DATE) LATATUDE: 36 33.794
MARKER PLACED: 5/10/2011 (DATE) LATATUDE: 36 33.794 LONGITUDE: 107 21.212
MARKER PLACED: 5/10/2011 (DATE) LATATUDE: 36 33.794 LONGITUDE: 107 21.212 Pit Manifold removed 4/27/2011 (DATE)



BURL NGTUN BESOURCES

SAN JUAN 27-5 UNIT #117N
LATITUDE 36° 33 MIN. 46 SEC. N (NAD 83)
LONGITUDE 107° 21 MIN. 13 SEC. W
UNIT D SEC 22 T27N RO5W
1007' FNL 274' FWL
API # 30-039-30960
LEASE# SF-079403 ELEV. 6553'
RIO ARRIBA COUNTY, NEW MEXICO
EMERGENCY CONTACT: 1-505-324-5170





WELL NAME: OPEN PIT INSPECTION FORM ConocoPhillips San Juan 27-5 117N INSPECTOR Elmer Perry Elmer Perry Jon Berenz DATE 06/17/10 06/29/10 07/06/10 07/09/10 07/15/10 07/22/10 07/29/10 08/06/10 08/12/10 Week 1 Week 2 Week 3 *Please request for pit extention after 26 weeks Week 4 Week 5 Week 6 Week 7 Week 8 Week 9 ☐ Drilled ✓ Drilled ☑ Drilled ☑ Dnlled ☑ D⊓lled ✓ Drilled ☑ Dniled ✓ Dnlled ✓ Drilled Completed ☐ Completed ☐ Completed ☐ Completed Completed Completed ☐ Completed ☐ Completed Completed PIT STATUS Clean-Un Clean-Up ☐ Clean-Up Clean-Up Clean-Lin Clean-Up Clean-Up Clean-Up Clean-Up Is the location marked with the proper flagging? ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes □ No. ☑ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ✓ Yes 🗆 No ✓ Yes 🗆 No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ✓ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No from access road? is the access road in good driving condition? ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No. ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No (deep ruts, bladed) Are the culverts free from debris or any object ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No ☐ Yes 🔽 No ☐ Yes 🔽 No ☐ Yes ☑ No preventing flow? is the top of the location bladed and in good ✓ Yes ☐ No operating condition? is the fence stock-proof? (fences tight, barbed Yes I No ☐ Yes 🗸 No ☐ Yes ✓ No ✓ Yes \ \ No ☑ Yes ☐ No ✓ Yes ☐ No Yes V No ✓ Yes No ☑ Yes ☐ No wire, fence clips in place? Is the pit liner in good operating condition? (no ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes 🗸 No ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes 🗸 No ✓ Yes ☐ No ✓ Yes No ✓ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ✓ Yes ☐ No ☑ Yes ☐ No ☐ Yes 🔽 No ☐ Yes 🔽 No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No other materials? (cables, pipe threads, etc.) Does the pit contain two feet of free board? (check RONMENT ✓ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No the water levels) Is there any standing water on the blow pit? ☐ Yes ☑ No Yes V No ☐ Yes ☑ No Yes I No ☐ Yes 🗸 No Yes No Yes V No ☐ Yes 🔽 No Yes 🔽 No Are the pits free of trash and oil? ✓ Yes □ No ✓ Yes ☐ No ☐ Yes 🗸 No ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes □ No ✓ Yes ☐ No ✓ Yes 🗌 No Are there diversion ditches around the pits for ✓ Yes □ No ☐ Yes 🗸 No ☐ Yes ☑ No ☐ Yes ☑ No ☐ Yes ☑ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No natural drainage? Is there a Manifold on location? ✓ Yes □ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes No ☑ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No ✓ Yes No ✓ Yes ☐ No Is the Manifold free of leaks? Are the hoses in ✓ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes □ No ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes ☐ No good condition? △ Was the OCD contacted? ☐ Yes ☑ No Yes I No Yes 🗸 No Yes I No ☐ Yes ☑ No Yes No Yes V No ☐ Yes 🗸 No Yes No Yes V No ☐ Yes ☑ No Yes V No Yes V No Yes V No ☐ Yes ☑ No Yes V No PICTURE TAKEN Yes No Yes 🗸 No Fence down Oil in pit,Liner COMMENTS Fence down for down Drilling Rig tear,No dıv ditch, lears in liner,end Surface Rig No on Loc No Stains on loc.Loc Stains on End of culvert of culvert End of culvert Diversion Ditch Diversion Ditch needs bladed location smashed Location is good Location is good smashed smashed

Г	WELL NAME:	4.7	The second	, , , ,				3-	7	
	San Juan 27-5 117N	n *		,	* .				•	
	INSPECTOR	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Jon Berenz	Norman Faver	Norman Faver
	*Please request for pit extention after 26 weeks	08/19/10 Week 10	08/26/10 Week 11	09/03/10 Week 12	09/10/10 Week 13	09/17/10 Week 14	09/24/10 Week 15	10/04/10 Week 16	10/15/10 Week 17	10/27/10 Week 18
	PIT STATUS	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ☐ Completed ☐ Clean-Up	☑ Dnlled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☐ Dniled☐ Completed☐ Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	Yes No
10C	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	Yes No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes 🗌 No	☑ Yes ☐ No	Yes No	Yes No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	Yes No	Yes No
NCE	is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
MPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☑ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No
CO	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
MENTA	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ENVIRONMENT	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	Yes No
İ	Is there a Manifold on location?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No
ပ ပ	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗸 No	Yes ✓ No	Yes 🗸 No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	Yes No
	COMMENTS	End of culvert smashed,liner tears	End of culvert smashed	Culvert smashed,liner tears	Culvert smashed	Culvert smashed	Culvert smashed,diversio n ditch plugged	Culvert smashed,diversio n ditch plugged,frac crew on site	Rig on location	ng on location

f	MELL NIA AAE.		· '		, ,				V) 1 - 1	2 (_u + _1)
	WELL NAME: San Juan 27-5 117N		· · · · · · · · · · · · · · · · · · ·		, ,		••	e profite manufacture of	Py Tage	, .'.
-	INSPECTOR	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver
	DATE	, ,	11/10/10	11/17/10	11/22/10	11/30/10	12/07/10	12/13/10	12/22/10	01/05/11
<u> </u>	*Please request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
ı		☑ Dnilled	☑ Drilled	✓ Drilled	☑ Drilled	☑ Drilled	☑ Drilled	✓ Drilled✓ Completed	☑ Drilled	☑ Dniled
	PIT STATUS	✓ Completed ☐ Clean-Up	☑ Completed ☐ Clean-Up	✓ Completed ☐ Clean-Up	✓ Completed ☐ Clean-Up	✓ Completed ☐ Clean-Up	✓ Completed ☐ Clean-Up	☐ Clean-Up	✓ Completed ☐ Clean-Up	✓ Completed ☐ Clean-Up
		Clean-Op	Clean-op	Clean-Op	□ Стеан-ор	Clean-op	С стеал-ор	Clean-op	Clean-op	L Clean-Op
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
/OC1	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	✓ Yes No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the top of the location bladed and in good operating condition?	☐ Yes ☑ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No
MENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
NVIRONM	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
EN	Are the pits free of trash and oil?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No
ე ი	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes 🗹 No

snow covered but in good shape

all good

All good

needs minor fence repair,CMP bent,location needs bladed

Facilitys being set bent

cmp bent

cmp bent

COMMENTS

	WELL NAME: San Juan 27-5 117N				100	25 m 41 m		,	And the second	
	INSPECTOR	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver	Norman Faver
	DATE		01/13/11	01/20/11	02/01/11	02/10/11	02/21/11	03/02/11	03/07/11	03/16/11
	*Please request for pit extention after 26 weeks PIT STATUS	Week 28 ✓ Drilled ✓ Completed ✓ Clean-Up	Week 29 Drilled Completed Clean-Up	Week 30 □ Drilled □ Completed □ Clean-Up	Week 31 Drilled Completed Clean-Up	Week 32 Drilled Completed Clean-Up	Week 33 ☑ Drilled ☑ Completed ☐ Clean-Up	Week 34 ☑ Drilled ☑ Completed ☐ Clean-Up	Week 35 Drilled Completed Clean-Up	Week 36 Drilled Completed Clean-Up
CATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
10CA	Is the temporary well sign on location and visible from access road?	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Is the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	is the top of the location bladed and in good operating condition?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No
NCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
MPLIA	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
00 1	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No	✓ Yes □ No
RON	Is there any standing water on the blow pit?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
EN	Are the pits free of trash and oil?	☑ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	✓ Yes 🗌 No	✓ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No
	Is there a Manifold on location?	✓ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☑ Yes 🗌 No
	Is the Manifold free of leaks? Are the hoses in good condition?	✓ Yes ☐ No	✓ Yes ☐ No	✓ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes ☐ No	✓ Yes □ No	✓ Yes ☐ No
ပ္က	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	PICTURE TAKEN	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes V No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	location good shape/snow covered	good condition snow covered	good condition	good condition	good condition	Good shape	good shape pulling water	good shape	good shape

WELL NAME: San Juan 27-5 117N INSPECTOR Norman Faver Norman Faver Norman Faver elmer perry DATE 04/01/11 04/11/11 04/21/11 04/29/11 Week 37 Week 38 Week 39 Week 40 Week 43 *Please request for pit extention after 26 weeks Week 41 Week 42 Week 44 Week 45 ☑ Drilled ☐ Drilled ✓ Drilled ✓ Drilled ✓ Drilled Drilled Dulled Dolled Drilled ✓ Completed PIT STATUS ✓ Completed ✓ Completed Completed Completed Completed Completed Completed Completed Clean-Up Clean-Up Clean-Un Clean-Up Clean-Up Clean-Up Clean-Up Clean-Up Clean-tip Is the location marked with the proper flagging? ✓ Yes \ \ \ No ✓ Yes 🗌 No ☐ Yes ☐ No ✓ Yes 🗌 No ☑ Yes ☐ No Yes No Yes No Yes No Yes No (Const. Zone, poles, pipelines, etc.) Is the temporary well sign on location and visible ☑ Yes ☐ No ☑ Yes ☐ No ☑ Yes ☐ No ☐ Yes ☐ No Yes No ✓ Yes ☐ No ☐ Yes ☐ No 🗌 Yes 🔲 No Yes No from access road? Is the access road in good driving condition? ☑ Yes ☐ No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No Yes No Yes No Yes No Yes 🗌 No Yes No (deep ruts, bladed) Are the culverts free from debris or any object ☑ Yes ☐ No ☑ Yes ☐ No Yes No ☐ Yes ☐ No ☐ Yes ✓ No ☐ Yes 🔽 No ☐ Yes ☐ No ☐ Yes ☐ No Yes No preventing flow? is the top of the location bladed and in good ☐ Yes ✓ No ☐ Yes 🔽 No ☐ Yes ☑ No ☐ Yes ☑ No Yes No Yes No Yes \ \ No ☐ Yes ☐ No Yes No operating condition? Is the fence stock-proof? (fences tight, barbed ☑ Yes ☐ No ✓ Yes ☐ No. Yes No ✓ Yes □ No ✓ Yes ☐ No. Yes No ☐ Yes ☐ No. Yes No Yes No wire, fence clips in place? Is the pit liner in good operating condition? (no ✓ Yes ☐ No ✓ Yes ☐ No Yes No Yes No ✓ Yes ☐ No ✓ Yes No ☐ Yes ☐ No Yes No ☐ Yes ☐ No tears, up-rooting corners, etc.) Is the the location free from trash, oil stains and ☑ Yes ☐ No ✓ Yes No ✓ Yes 🗆 No ✓ Yes No Yes No Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No other materials? (cables, pipe threads, etc.) ENVIRONMENTAL Does the pit contain two feet of free board? (check ☑ Yes ☐ No ✓ Yes ☐ No Yes No ✓ Yes 🗆 No ✓ Yes ☐ No Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No the water levels) Is there any standing water on the blow pit? ☐ Yes 🗸 No ☐ Yes 🗸 No Yes No Yes V No Yes No Yes No Yes No Yes No Yes No Are the pits free of trash and oil? ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No. ✓ Yes ☐ No. Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No Are there diversion ditches around the pits for ✓ Yes 🗌 No ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes □ No Yes No ☐ Yes ☐ No Yes No Yes No Yes No natural drainage? Is there a Manifold on location? ✓ Yes 🗌 No ✓ Yes ☐ No ✓ Yes □ No ☐ Yes ☐ No ☑ Yes ☐ No Yes No Yes No Yes No Yes No Is the Manifold free of leaks? Are the hoses in ☑ Yes ☐ No ✓ Yes ☐ No ✓ Yes ☐ No ☑ Yes ☐ No Yes No Yes No ☐ Yes ☐ No ☐ Yes ☐ No Yes No laced condition? △ Was the OCD contacted? ☐ Yes ☑ No Yes No Yes V No ☐ Yes 🗸 No ☐ Yes ☑ No Yes No Yes No Yes No Yes No PICTURE TAKEN ☐ Yes 🔽 No ☐ Yes ☑ No Yes No Yes V No ☐ Yes ☐ No Yes No ☐ Yes ☐ No Yes No Yes No COMMENTS manifold not on location ruff location,cmp needs bladed ruff, cmp bent location ruff bent