District I:
1625 N. French Dr, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Department
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application
Type of action: X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances
Operator: Energen Resources Corporation OGRID #: 162928
Address: 2010 Afton Place, Farmington, NM 87401
Facility or well nameCJ Holder #201S API Number:SO: DUS-34945 OCD Permit Number:
U/L or Qtr/QtrB Section 27 Township 28N Range 13W County: San Juan
Center of Proposed Design: Latitude 36.63861 N Longitude 108.20367 W NAD: 1927 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness 20 mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: Welded Factory Other 1200 bbl Dimensions: L 155 x W 85 x D 10
Closed-loop System: Subsection H of 10 Type of Operation P&A Drill: Other Drying Pad Above Groun Lined Unlined Liner type: Above Groun mil LLDPE HDPE PVC Other
Drying Pad Above Groun Other Other
Lined Unlined Liner type: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
Liner Seams, Welded Factory & To
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume:
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off
☐ Visible sidewalls and liner ☐ Visible sidewalls only ☐ Other

☐ Alternative Method:

Liner type: Thickness,

mil LLDPE HDPE PVC Other

Fincing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, schounstitution or church) To the contract of the permanent of the permanent pits, temporary pits, and below-grade tanks)	ol, hospital,			
Alternate. Please specify				
Netting: Subsection E of 19.15 17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other				
Monthly inspections (If netting or screening is not physically feasible)				
8				
Signs: Subsection C of 19.15.17.11 NMAC				
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers				
Signed in compliance with 19.15.3.103 NMAC				
9				
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance				
Administrative approval(s). Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bur consideration of approval.	eau office for			
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.				
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of ac material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the applicate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drabove-grade tanks associated with a closed-loop system.	propriate district f approval.			
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	Yes X No			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pus) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes X No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☒No			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality.	Yes No			
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map, Visual inspection (certification) of the proposed site				
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	Yes No			
Within an unstable area.	□ Ve-Mai			
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS, NM Geological Society; Topographic map	Yes X No			
Within a 100-year floodplam FEMA map	☐ Yes ☒ No			

Farm C 144

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Instructions: Each of the following items must be attached to the application. Please indicate, by a checattached.	Subsection B of 19.15 17 9 NMAC ck mark in the box, that the documents are
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsect Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 ND Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC	of Subsection B of 19.15 17.9 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirement 19.15.17.13 NMAC	ements of Subsection C of 19.15 17.9 NMAC
Previously Approved Design (attach copy of design) API Number or Perr	nit Number.
12	
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a checattached.	ck mark in the box, that the documents are
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragram Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC	sh (3) of Subsection B of 19.15.17.9 airements of 19.15.17.10 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate require and 19.15.17.13 NMAC	ements of Subsection C of 19.15.17.9 NMAC
Previously Approved Design (attach copy of design) API Number.	•
Previously Approved Operating and Maintenance Plan API Number: above ground steel tanks or haul-off bins and propose to implement waste removal for closure)	(Applies only to closed-loop system that use
13	
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a checattached.	ck mark in the box, that the documents are
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 N Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 I Climatological Factors Assessment	
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17. Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC	11 NMAC
Liner Specifications and Compatibility Assessment - based upon Quality Control/Quality Assurance Construction and Installation Plan the appropriate requirements of 1	9 15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17 11 Nuisance or Hazardous Odors, including H2S, Prevention Plan	NMAC
Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan	
Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17.9 NMAC and 19.	15.17.13 NMAC
14	
Proposed Closure. 19 15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure.	
Γype· ☑ Drilling ☐ Workover ☐ Emergency ☐ Cavitation ☐ P&A ☐ Permanent Pit ☐ Belov Alternative Proposed Closure Method: ☐ Waste Excavation and Removal	w-grade Tank Closed-loop System
Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems)	
☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe	Environmental Bureau for consideration)
15 Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the closure plan. Please indicate, by a check mark in the box, that the documents are attached.	ne following items must be attached to the
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F	of 19 15.17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17 13 NMAC	
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	С

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only. (19	9.15.17.13.D NMAC)	
Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attach	hment if more than two)
Disposal Facility Name: Disposal Facility Permit Number		
Disposal Facility Name Disposal Facility Permit Number		
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for operations? Yes (If yes, please provide the information below)	or future service and	
Required for impacted areas which will not be used for future service and operations. Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15 Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	5.17.13 NMAC	
Siting Criteria (regarding on-site closure methods only: 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptovided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate approval and exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.	ropriate district office	or may
Ground water is less than 50 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	Yes	χNο
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	χNο
Ground water is more than 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes [□No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	e, or playa Yes [🗓 No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial applica Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	ation. Yes [⊠No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic of watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial approximately NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	or stock Yes [∏ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal or adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	ordinance Yes [X No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map, Topographic map; Visual inspection (certification) of the propos	sed site Yes [X No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes [X No
 Within an unstable area. Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS, NM Geo Society; Topographic map 	cological Yes [X No
Within a 100-year floodplain - FEMA map	☐ Yes [X No
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the by a check mark in the box, that the documents are attached.	closure plan. Please	ındıcate,
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15.17 10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirement Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17.13 NMAC Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standary Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	nts of 19.15 17 11 NM	

Operator Application Certification I hereby certify that the information submitted with this application is true, accura	ite and complete to th	e best of my knowledge and belief.
Name (Print):Jason_Kincaid	_	ling Engineer
Signature.	Date:	2/2/2009
e-mail address: jkincaid@energen.com	Telephone:	505 324-4163
20 OCD Approval: Permit Application (incl		OCD Conditions (see attachment)
OCD Representative Signature: Title:	HEU	1
Closure Report (required within 60 days of closure completion). Subsection I Instructions: Operators are required to obtain an approved closure plan prior to report. The closure report is required to be submitted to the division within 60 do complete this section of the form until an approved closure plan has been obtain	o implementing any c ays of the completion ed and the closure ac	closure activities and submitting the closure n of the closure activities. Please do not ctivities have been completed.
	Closure Comp	letion Date:
Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative If different from approved plan, please explain.	Closure Method	Waste Removal (Closed-loop systems only)
Closure Report Regarding Waste Removal Closure For Closed-loop Systems Instructions: Please indentify the facility or facilities for where the liquids, drillet than two facilities were utilized. Disposal Facility Name	ing fluids and drill c	uttings were disposed. Use attachment if more
Disposal Facility Name:	sposal Facility Permit	t Number
Were the closed-loop system operations and associated activities performed on or i Yes (If yes, please demonstrate compliance to the items below) No	n areas that will not b	be used for future service and operations?
Required for impacted areas which will not be used for future service and operatio Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	ns:	
24		
Closure Report Attachment Checklist: Instructions. Each of the following item mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation) On-site Closure Location: Latitude		
25		
Operator Closure Certification. I hereby certify that the information and attachments submitted with this closure rebelief. I also certify that the closure complies with all applicable closure requirements.		
Name (Print).	Tıtle:	
Signature:	Date:	
e-mail address.	Telephone	

Hydro-geologic Data:

Site Specific:

The Ojo Alamo formation is the highest water bearing zone at this site. It is the lowest Tertiary rock unit in the San Basin. The formation occurs at the surface to a depth of 419' at this proposed CJ Holder #201s location and ranges from 250' to 500' in this township and range. Based on topographic maps and aerial photos, there did not appear to be any sandy areas located within drainages that may potentially hold shallow ground water. Drainages in the area with elevation changes suggest that ground water depths, if any, will be below 50'. The only potentially unstable areas in the region are over subsurface coal mines. This pit will not be located over a subsurface mine.

The New Mexico State Engineers Water Report shows no water wells in Sec. 27, Township 28N R13W.

Geologic Summary:

The Ojo Alamo is a sequence of interbedded sandstones, conglomeratic sandstone, and shales deposited in an alluvial and fluvial environment. The formation accumulated in broad, wet, alluvial aprons. Groundwater is associated with the alluvial and fluvial sandstone aquifers, hence it is controlled by the distribution of these sands.

Reference:

Stone W.J., Lyford F.P., Frenzel P.F., Mizell N.H., and Padgett E.T.: Hydrology and water resources of San Juan Basin, New Mexico Hydrologic Report 6, 1983.

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 28N Range: 13W Sections: 27
NAD27 X: Y: Zone: Search Radius:
County: SJ Basin: Number: Suffix:
Owner Name: (First) (Last) O Non-Domestic O Domestic O All
POD / Surface Data ReportAvg Depth to Water ReportWater Column Report
Clear Form
WATER COLUMN REPORT 02/03/2009
(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest) Depth Depth
Water (in feet) POD Number Tws Rng Sec q q Zone X Y Well Water Column

Temporary Pit Design Plan:

The pit will be designed and constructed in the following manner:

- Top soil will be stripped, stockpiled and stored as designated on the attached well sight layout schematic. Storage will be in accordance with the requirements set forth as described in item B of the the siting requirements of 19.15.17.11 NMAC.
- 2) A sign will be posted on location in accordance with 19.15.3.103 NMAC.
- 3) A four strand barbwire fence will be constructed around the perimeter of the pit with the strands evenly spaced between one and four feet from the ground. This fence will be used to excluded livestock from inadvertently entering the pit. The side of the fence adjacent to the rig will be removed during operations. This fence if located within 1000 feet of a permanent residence, school, hospital, institution or church will be a six foot chain link fence with two strands of barbed wire at the top.
- 4) The pit will be designed to confine liquids, prevent unauthorized releases by constructing a foundation with interior slopes consisting of a firm and unyielding base that are smooth and free of rocks, debris or other sharp edges to prevent liner damage.
- 5) The slopes will be constructed with a 2:1 ratio of vertical to horizontal with a changing slope within five feet of the shale shakers trending towards horizontal.
- 6) The volume of the pit will no exceed 10 acre feet including freeboard.
- 7) The pit will be lines with a LLDPE geomembrane liner with a thickness of no less then 20mm. The liner material will be compatible with EPA SW-846 method 9090A.
- 8) Liner seams will be orientated perpendicular to the largest slope with an overlap of four to six inches.
- 9) If needed a geotextile will be place under the liner to reduce localized stress-strain that may compromise liner integrity.
- 10) The edges of the liner will be anchored in the bottom of a compacted earthfilled trench no less the 18 inches deep.
- 11) To prevent runon of surface water a berm no less then 12 inches high will be constructed around the perimeter of the pit. With drainage ditches being directed to the runoff requirements set forth in the APD Condition of Approval.

Temporary Pit Operations Plan:

The pit will be operated and maintained; to contain liquids and solids, to insure liner and secondary containment integrity, to aid in the prevention of contamination of fresh water sources, in order to protect public health and the environment. To attain this goal the following steps will be followed;

- 1) The fluids in the pit remaining after rig release will be vacuumed out and transported to active drilling locations to be reused or disposed of with Agua Moss LLC in the Pretty Lady #1 (Disposal API Number # 30-048-30922) within 30 days. Residual fluids after vacuuming will be allowed to evaporate.
- 2) No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the pit. Only fluids or cuttings used or generated in the drilling process will be placed or stored in the pit.
- 3) The division district office will be notified within 48 hrs of the discovery of compromised liner integrity. Upon the discovery of the compromised liner repairs will be enacted immediately.
- 4) The division district office will be notified within 48 hrs of the discovery of compromised liner integrity below the fluid level unless more then 25 bbls is released in which case Rule 116's 24 hr notification will apply. All liquid above the damaged liner section will be removed to a level below the damage within 48 hrs and repairs will be enacted.
- 5) Precautionary measures will be taken to insure no liner damage is caused when adding or removing fluids and solids from the pit. This will be accomplished by gradually increasing the slope of the pit from negligible underneath the shale shakers to the 2:1 ratio required by 19.15.17.11 within five feet. A perforated pipe will be installed in the corner of the pit so that a vacuum hose can be run through it to remove fluids without damaging the liner.
- 6) Perimeter berms and ditches will be constructed around the exterior of the pit to prevent surface water run-on but the rig side may be left open to allow location drainage.
- 7) A oil absorbent boom will be maintained on site to remove oil from the pit's surface if necessary. Immediately on the cessation of drilling any accumulated oil will be removed from the surface of the pit.
- 8) A minimum of two feet of freeboard will be maintained at all times. Once fluid levels have the possibility of rising above the minimum freeboard fluid will be vacuumed out of the pit.
- 9) All of the above operations will be inspected and a log will be signed and dated. During drilling operations the inspection will be daily and after rig release they will be carried out weekly as log as there is fluid in the pit.

Temporary Pit Closure Plan:

The pit will be closed with in place burial. The surface owner will be notified by certified mail and the return receipt will be included in the closure packet. The OCD will be verbally or by other means notified at least 72 hours and not more then one week prior to the pit closing. The following process will be used to close the pit:

- 1) The contents will be solidified to a bearing capacity sufficient to support the final cover. This will be accomplished by mixing the contents with soil at a mixing ratio no greater then 3:1 soil to contents.
- 2) At time of closure, all free standing fluids will be removed and the liner will be cut off at the mudline.

3) Sampling will be done by collecting a minimum of a five-point composite sample of the contents after stabilization. The sample will be analyzed for the following components:

· · · · · · · · · · · · · · · · · · ·	.1 /	
Components	Tests Method	Limit (mg/Kg)
Benzene	EPA SW-846 8021B or 8260B	0.2
BTEX	EPA SW-846 8021B or 8260B	50
TPH	EPA SW-846 418.1	2500
GRO/DRO	EPA SW-846 8015M	500
Chlorides	EPA 300.1	1000

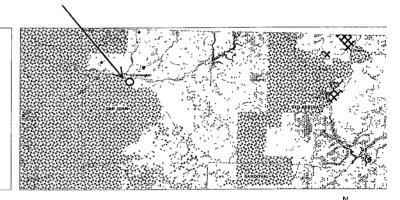
- 4) After demonstrating that the stabilized contents are under the limits listed above the contents will be covered with compacted non-waste containing earthen material to a minimum of three feet. If stabilized contents exceed a volume that can be covered with three feet of earth and a foot of topsoil the excess contents will be removed and sent to Envirotech (Permit NM-01-0011). If the stabilized contents do no meet the above stated limits the stabilized contents will all be hauled to Envirotech.
- 5) After the stabilized contents have been covered, the stockpiled topsoil will replaced to a minimum depth of one foot. Topsoil cover will be graded to prevent ponding of water and erosion of the cover material. This will be accomplished within six months of rig release.
- 6) The precise location of the on-site burial will be reported to the Aztec field office on the C-105 form. A dead notice identifying the exact location of the on-site burial will be filed with the county clerk.
- 7) The disturbed area will be seeded or planted the first growing season after closing the pit. Seed will be drilled on the contour whenever practical or by other division-approved methods. The being to obtain vegetative cover that equals 70% of the native cover (un-impacted by overgrazing, fire or other intrusion damaging to native vegetation) consisting of at least three native plant species, including at least one grass but not including noxious weeds. Cover will be maintained through two successive growing seasons. During the two growing seasons that prove viability there shall be no artificial irrigation of the vegetation. Seeding or planting will continue until the required cover is reached. If conditions are not favorable to establishment of vegetation due to periods of drought or similar problems then the Aztec office of the OCD will

- be notified. The Aztec office of the OCD will also be notified when the disturbed ground successfully achieves re-vegetation.
- 8) The final closure report (C-144) will be filled within 60 days of closure completion and include sampling results, plot plan, details on back filling, covering and inspections during the life of the pit.
- 9) Until the abandonment of the wells on the pad where the pit is located a steel marker no less then four inches in diameter will be cemented in a hole three feet deep in the center of the onsite burial. The top of this marker will be flush with the ground. Once all wells on the pad are abandoned a four foot tall riser will be welded on top of the marker with; operator name, lease name, well name and number, unit number, section, township and rage, and a designation that it is an onsite burial location

MMQonline Public Version

Area of Interest - CJ Holder #201S

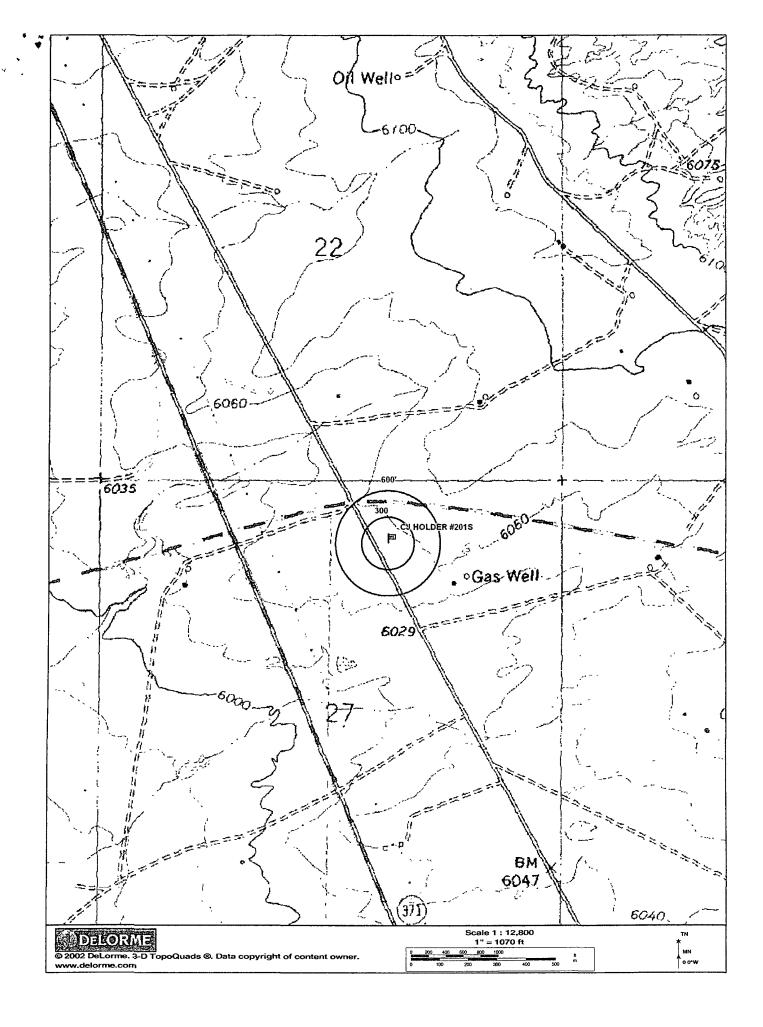
Mines, Mill	s & Quarries Commodity Groups	
Δ	Aggregate & Stone Mines	
•	Coal Mines	
*	Industrial Minerals Mines	
♥	Industrial Minerals Mills	
Z	Metal Mines and Mill Concentrate	
	Potash Mines & Refineries	



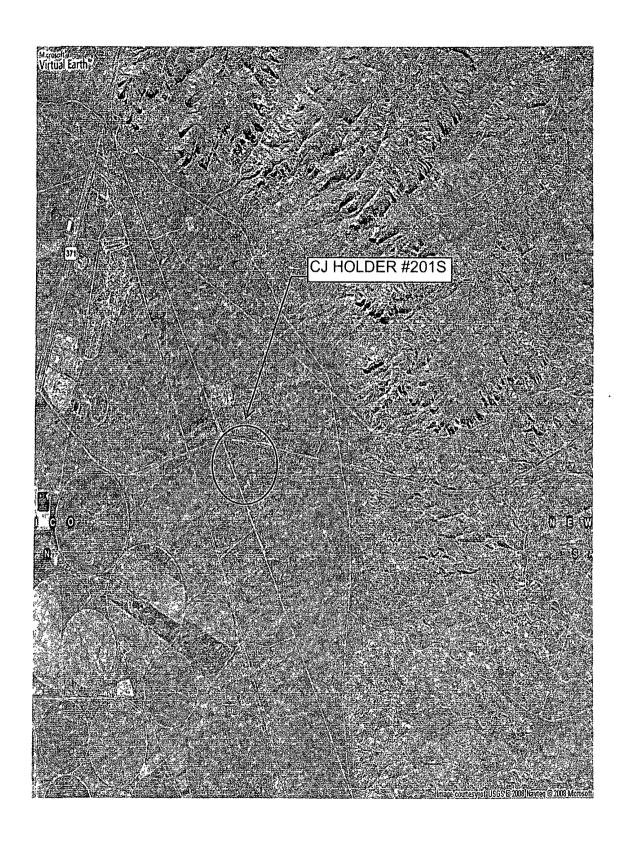
SCALE 1: 2,325,225 0 20 40

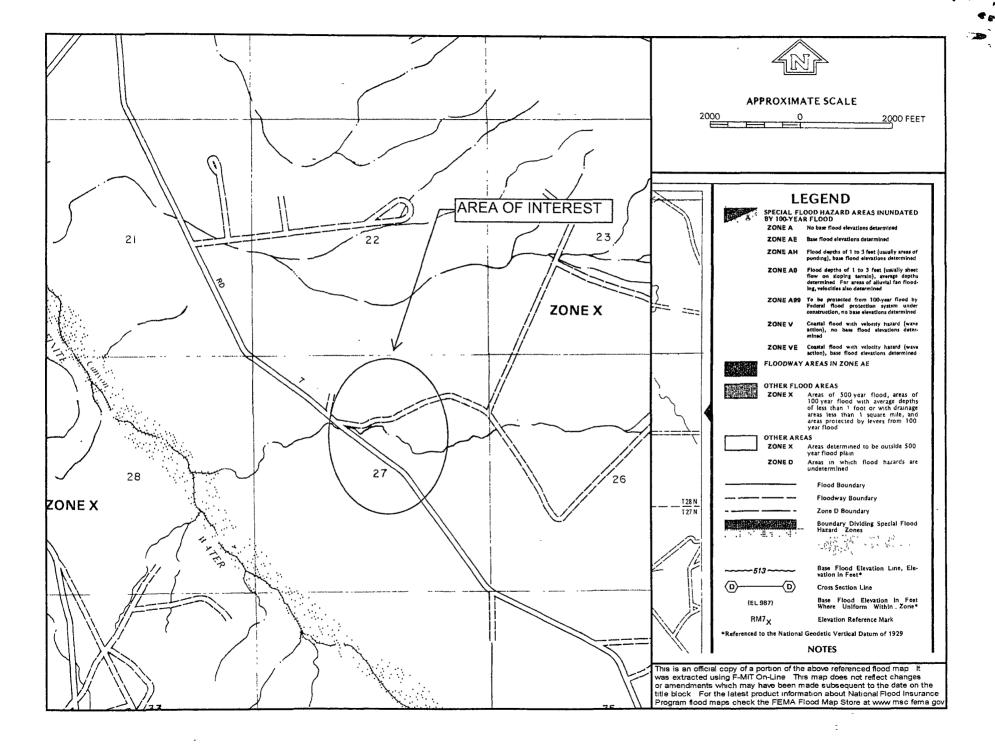
MILES





AERIAL PHOTO: CJ HOLDER #201S





District I 1685 N. French Dr., Hobbs, N.M. 88840

DISTRICT II 1301 W. Grand Avenue , Artesia. NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, N.M. 87410

DISTRICT IV 1220 S. St. Prancis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised October 12, 2005 OIL CONSERVATION DIVISION OIL CSubmit to Appropriate District Office State/Lease - 4 Copies 1220 South St. Francis Dr.
Santa Fe. NM 87505 1534801 AMENDED REPORT

	-	-								
		WEL	L LOC	CATION	AND ACI	REAGE DED	ICATION	PLAT		
¹ API	Number			Pool Code 71629			⁸ Pool Na FC	me		
45			<u> </u>	71023	111					Tell Number
⁴ Property C	ode				*Property					
					C1 HO	LDER				#201s
₹OGRID No	э.				⁸ Operator	Name				Elevation
162928	3				ENERGEN RE	SOURCES		-		6060'
	•				¹⁰ Surface	Location		•		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	Bast/Wes	rt line	County
В	27	28-N	13-W		700'	NORTH	1802'	EAS	T	SAN JUAN
			11 Bo			f Different From				
L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	d line	County
Dedicated Acre			onsolidatio		Order No.	en consolidated or	a non-standari	d unit has	heen an	increased by the
vision.	De GSS	igned to this	compleme	at dillit di	uneresi neve be	an consolidated of	a non-standard	J Cilli IIGS	been up	proved by me
				0.12 Chains	(R) 00 L	3"W 2642.85'(M) OK	PROP. I hereby c true and c ballsf, and	ertify that the	informatio best of my nisation ei	TIFICATION on contained herein to y knowledge and lither owns a working of in the land
		EI		RESOURC LDER #20		1802				location or has a ion pursuant to a

16	FD 21/2 BRUSS OF GLO 1913	1'33"W 2642.85'(M) CALC COR BY DOUBLE PROP.	OPERATOR CERTIFICATION
	S89*59*W 80.12 Chains (R) 💆	PROP.	I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land
	ENERGEN RESOURCES	1802*	including the proposed bottom hale location or has a
1	CJ HOLDER #201s	2638.05'(M)	right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
1	LAT. 36.63861 N LONG. 108.20367 W	93,	interest, or to a voluntary pooling agreement or a
4	LONG. 100.20367 W	88	compulsory pooling order heretafore entered by the
		-89	division
}		ଚ.≱	
		3,38	29-20-1
		Chains'(R)	Signature Date
1			Andrew Sato
l		88	Andrew Soto Printed Name
1	1		
		NO.01'W]
	'	2	
	 	 	ļ
	,	FD 2 1/2" BRASS CAP GLO 1913	40 CURVENIAR CERROLICA MICAN
		GLD 1913	18 SURVEYOR CERTIFICATION
			I hereby certify that the well location shown on this plat
			was plotted from field notes of actual surveys made by
ļ			me or under my supervision, and that the same is true and correct to the best of my belief.
		İ	
		1	31/0944
		i	Date of Survey Al WELL To
		-	Signature and Seel of Professional Surveyor:
			1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
			18468 18
		Į į	
		ļ	
		1	
]	8466
		B) 1/2"	8466
		FD 2 1/2" EXHSS CAP GLO 1913	Certificate Number
<u> </u>	<u> </u>	1	

Hydrogeologic Data:

100-year Floodplain:

The map available from FEMA does not indicate the well to be in the 100-year floodplain for the subject well, Charlie Hosh #1. It is located in San Juan County, NM, in FEMA zone X which is outside the 500 year flood plain.

Site Specific:

The Nacimiento formation is the highest water bearing zone at this site with the exception of possible perched water. It is a Tertiary bedrock unit in the San Juan Basin. The formation occurs at the surface at the CJ Holder Com #201S location and ranges from 0' to 500' in this township and range. There are no potentially unstable areas in the region. This below grade tank is not located over a subsurface mine.

The New Mexico State Engineers Water Report shows no water wells in Sec. 27, Township 28N, Range 13W, however based on the topographic map the depth to groundwater could occur at 400'. This well sit on a mesa that is surrounded by dry washes that either run into the Gallegos Canyon or the San Juan River 400' lower in elevation. Any ground water higher than 400' would have seeped out over geologic time.

Geologic Summary:

The Nacimiento sandstone is in the middle Tertiary sequence in the San Juan Basin. This sequence consists because of its slope forming habit is often assumed to be mostly mudstone, however it also contains medium to very coarse grained sandstones. The mudstones display a popcorn weathering characteristic of swelling clays. The Nacimiento ranges in thickness from 413' to 2,232'. Groundwater is associated with the coarser and more continuous sandstone bodies. The Nacimiento conformably overlies the Ojo Alamo formation.

Reference:

Stone W.J., Lyford F.P., Frenzel P.F., Mizell N.H., and Padgett E.T.: Hydrology and water resources of San Juan Basin, New Mexico Hydrologic Report 6, 1983.

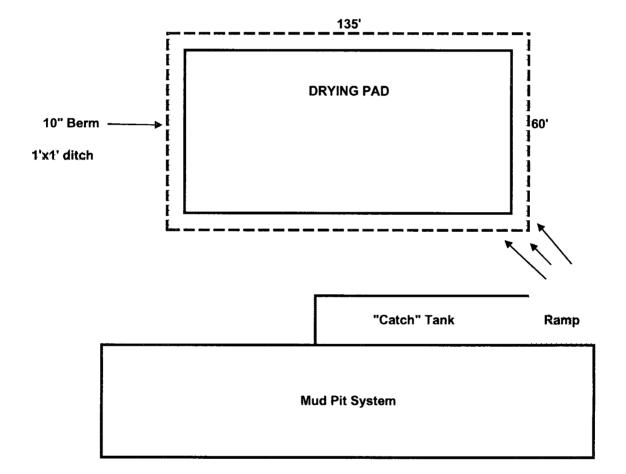
CLOSED LOOP SYSTEM SCHEMATIC

Hole	Depth	Length	Volume
(in)	(ft)	(ft)	(ft ³)
12 1/4	150	150	123
7 7/8	1800	1800	609
		1	

Estimated Gauge Hole Volume 732

Length	Width	Height	Volume
(ft)	(ft)	(ft)	(ft³)
155	85	3	39525

Waste Vol. Estimate for one cuttings pile



Plan of Operations: Closed Loop System & Drying Pad

Closed Loop Design:

The closed loop system will not incorporate a temporary pit or below grade tank. The closed loop system will include a drying pad and sumps to facilitate the collection of liquids derived from drill cuttings, as specified per subsection H of 19.15.17.11 and an above ground steel tank suitable for holding the cuttings and fluids generated during rig operations. The tank will be of sufficient volume to maintain a safe free board for periodic removal and disposal of cuttings and fluids. Frac tanks will be utilized on site for fresh water.

- 1) Fencing is not required for an above ground closed-loop system.
- 2) The drying pad will be constructed by 6 inches of clay dirt over a 20-mil string-reinforced LLDPE liner to prevent infiltration of any draining liquid.
- 3) Run-off will be prevented from lined ditches on the perimeter of the drying pad.
- 4) Berms will also be constructed on the outside perimeter to prevent run-on of water or fluids.
- 5) It will be signed in compliance with 19.15.3.103 NMAC.

Closed Loop Operations and Maintenance Plan:

A modified steel tank will be operated and maintained; to contain liquids and drill cuttings, to aid in the prevention of contamination of fresh water sources, in order to protect public health and the environment. To attain this goal the following steps will be followed:

- 1) The liquids in the closed-loop tank will be re-circulated through the mud system or vacuumed and disposed of at Envirotech (Permit Number NM-01-0011) or IEI/JFJ Landfarm (#NM-01-0010B) on a periodic basis to prevent over topping. Reuse may include the relocating of liquids to be used in other permitted drilling operations.
- 2) As drill solids are generated, a front-end loader removes the waste and will begin stacking it on a drying pad.
- 3) Small amounts of dirt or lime my added to aid in drying.
- 4) No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cuttings used or generated by rig operations will be placed or stored in the tank.
- 5) The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately.
- 6) All of the above operations will be inspected and a log will be signed and dated. During rig operations the inspection will be daily.

Closed Loop Closure Plan:

- 1) Upon completion of the drilling operations, all solids and liquids will be removed and disposed of at **Envirotech** (Permit # NM-01-0011) or **IEI/JFL Landfarm** (# NM-01-0010B). In the event that a drying pad is utilized, the solids contained on the pad will remain on site to allow sufficient drying and will then be transported to one of the above mentioned disposal facilities. The tanks will be removed from location as part of the rig move. The APD Conditions of Approval will be followed for site reclamation.
- 2) After the drying pad is removed, the surface below the pad will be visually inspected for any contamination. If contamination is discovered, a five point composite sample will be taken of the drying pad area using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13. (i.e. dig and haul).

- 3) In the event that a drying pad is used, the area where the drying pad will be located will be part of the actual well pad and will still be in use throughout the operation of the well. Upon final P&A of the well, the following will be done:
 - a. Re-contouring of location will match fit, shape, line, form and texture of the surroundings. Re-shaping will include drainage control and water bars and/or silt traps will be placed in areas where needed to prevent erosion on a large scale. Final re-contour will have a uniform appearance with a smooth surface that fits the natural landscape.
 - b. Will re-seed the reclaimed area after the final P&A of the well. The pad will be re-seeded the first growing season after the final P&A of the site. Seeding will be accomplished by drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will be used on federal lands.

Completion Plan

A closed-loop tank will be set on location once drilling operations have ceased. The closed-loop tank will measure 20 ft height by 12 ft diameter (400 BBL) or 20 ft height by 10 ft 6 in diameter (300 BLL). It will be designed, operated, maintained and closed according to the attached Closed-loop Design Plan, Closed-loop Operating and Maintenance Plan, and Closed-loop Closure Plan.