A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499

505-325-2627 • FAX: 505-325-1211

January 31, 2005

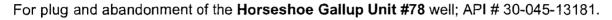
New Mexico Oil Conservation Division Aztec District

Invoice #3650

1000 Rio Brazos Road Aztec, NM 87410 PO #05-199-000321

1 of 2

Rig #9



Plugging Cost Summary:

Pluggin	g Cost Sur	imary:					
ID#	Date	Item Description	Units	U	nit Cost	E	xtension
Worko	ver Rig, Tr	avel and Supervision:					•
A1	1/26/05	Contractors Supervisor / Cementer	0.5	\$	250.00	\$	125.00
A1	1/27/05	Contractors Supervisor / Cementer	1.0	\$	250.00	\$	250.00
A2	1/26/05	Crew travel, one way	1.25	\$	112.00	\$	140.00
A2	1/27/05	Crew travel, one way	1.25	\$	112.00	\$	140.00
A3	1/26/05	Shallow Rig	4.0	\$	140.00	\$	560.00
A3	1/27/05	Shallow Rig	8.0	\$	140.00	\$	1,120.00
Cemen	ting Servi	ces:					
B1.1	1/26/05	Cementing equipment on location	0.5	\$	450.00	\$	225.00
B1.1	1/27/05	Cementing equipment on location	1.0	\$	450.00	\$	450.00
В3	1/27/05	Cement, 29 sxs Type III = 32.4 sxs Type II	32.4	\$	10.50	\$	340.20
B 3	1/27/05	Cement, 60 sxs Type III = 67.1 sxs Type II	67.1	\$	10.50	\$	704.55
B3	1/27/05	Cement, marker, 10 sxs Type III = 11.2 sxs Type II	11.2	\$	10.50	\$	117.60
Wirelin	e Services	5 :					
C1	1/27/05	Wireline unit on location, used	1.0	\$	250.00	\$	250.00
C3	1/27/05	Perforate 3 squeeze holes at 162'	1.0	\$	300.00	\$	300.00
Packer	s. Retaine	rs & Casing Scrapers:					
D3	1/27/05	Tubing Set Cement Retainer, 5.5"	1.0	\$	900.00	\$	900.00
D4	1/26/05	Casing scraper rental, 5.5"	1.0	\$	250.00	\$	250.00
Works	trings & M	iscellaneous Rentals:					
E1.1	1/26/05	Workstring rental, 2.375", feet	1423	\$	0.12	\$	170.76
E6.3	1/26/05	BOP Companion Flange, 5.5"	1.0	\$	50.00	\$	50.00
E7.1	1/26/05	Tubing Head for 5.5" casing	1.0	\$	100.00	\$	100.00
	.,_0,00	, and the old odding		Ψ	,00.00	Ψ	100.00

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 FARMINGTON, NM 87499 505-325-2627 • FAX: 505-325-1211

January 31, 2005

New Mexico Oil Conservation Division

2 of 2

Aztec District

Invoice #3650

1000 Rio Brazos Road

PO #05-199-000321

Rig #9

Aztec, NM 87410

For plug and abandonment of the Horseshoe Gallup Unit #78 well; API # 30-045-13181.

Plugging Cost Summary:

ID#	Date	Item Description	Units	U	nit Cost	E	xtension
Trans	portation a	nd Miscellaneous Services:					
F1.a	1/26/05	Unit #141, Haul waste pit and workstring;	2.0	\$	74.00	\$	148.00
F1.b	1/26/05	Unit #141, Move workstring into position;	2.0	\$	74.00	\$	148.00
F1.c	1/26/05	Unit #141, Hold workstring during plugging;	1.0	\$	74.00	\$	74.00
F1.d	1/27/05	Unit #141, Hold workstring during plugging;	3.0	\$	74.00	\$	222.00
F4.a	1/27/05	Trailer #98, rental, holding workstring	2.0	\$	20.00	\$	40.00
F1.e	1/30/05	Unit #250, Take full pit to IEI, unload;	1.25	\$	74.00	\$	92.50
F2.e	1/30/05	Helper for above	1.25	\$	20.00	\$	25.00
F6.a	1/21/05	Unit #255, Haul 2 loads of water to central tank;	8.0	\$	50.00	\$	400.00
F14.a	1/21/05	Purchase water above	2.0	\$	20.00	\$	40.00
F6.b	1/26/05	Unit #134, Haul 1 load water to location;	1.0	\$	50.00	\$	50.00
F6.c	1/27/05	Unit #134, Haul 1 load water to location;	2.0	\$	50.00	\$	100.00
F6.d	1/26/05	Unit #155, Hold waste water from steel pit;	1.0	\$	50.00	\$	50.00
F6.e	1/27/05	Unit #155, Hold waste water from steel pit;	2.0	\$	50.00	\$	100.00
F7.a	10/18/04	Clean up location before P&A	2.75	\$	50.00	\$	137.50
F2.a	10/18/04	Helper for above	2.75	\$	20.00	\$	55.00
F11	1/27/05	P&A Marker	1.0	\$	120.00	\$	120.00
Third	Party Char	ges:					
G-1	1/31/05	IEI Industrial Ecosystem, Inv #4728, waste disposal;	1.0	\$	36.00		
		Third Party Handling Charge - 8%	8%	_\$_	2.88	\$	38.88
	(No salvage	- no rods or tubing in well.)			TOTAL	\$	8,033.99
		JAY) mi	TAX		6.8750%	\$	552.34
		ox foll there's			TAL DUE	\$	8,586.33
		0 - 2/0 - 25		ı HA	NK YOU		

A - PLUS WELL SERVICE P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Rig No	9	···			Date_	1.26.	05 Day 0	ikd
Well Name	<u>, HGU</u>	# 78			Compa	any <u>PIA</u>	IgA Min	+ Energy
FROM	то	,		DESCRIPTION OF O	PERATION			
12:15		Move	Rig #4	205,	134, 1	43 , 11	2, 131,	98
		515 +	141 70	HGU-#	78	Pia	up Rio	#9
-	-	Check	5/2 C	Asing Fo	r Pre	SSUK		PSI
-		ON CASI	ng Ble	ed OFF	_Die	g out	BH C	heck
-)i		<u>Pressure</u>	o PSI		WH.	NU E	ROP, K	ig
2.45	2:45	TTU	01 4 C	porking.	<u>7001</u>	3/0 7	- .1	·./ L
2:45		-12 H	WITH 9	5 joint's	5 d	3/8 TO	TOH L	LTO I
		BACK .	45 joints	craper To S 23/8 / CKUP TO CATION	アムシ	5 /	2:011-4	CUT
	4:15	Pump a	200 P	CKUA TO	1/5/11	97 /	Caio Cal	Pinn
4:15	530	Drive	TO 10	cation	<u> </u>		77411 0011	· Omp
\		<i></i>	, , , , , ,					
)								
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		· · · · · · · · · · · · · · · · · · ·						
				100				
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		***************************************					***	
	~	1 .	11.21.			,		
·		HENIU	VITA	NUEVA			on Lo	CATION
Fuel & Mo				Water Haule		LOAD	/34	
		.,		Cement Ret	ainers			$\overline{}$
	9 ——				-/	BI	1-1/2	days
Wireline _			NAME			<u> </u>	1 12	HOURS
Supervi		revin	JONES			UNIT#	MILEAGE	HOURS
Operato	-	TAUIS	Beary	<u> </u>				5,25
Helper			Wood					5.25
Helper			Montauz	20				5.25
Helper		orenzo	Rodio	UP D		-		5.25
Trainee	1	J. E/CO	7,00110	146 =				<u> </u>

RCI Form - 0801114A

A - PLUS WELL SERVICE

P.O. BOX 1979 • FARMINGTON, NM 87499 505-325-2627 • FAX (505) 325-1211

Date 1.27.05 Day Thur Rig No. HGU# Company PlayA Min + Energy Inc

		33	
FROM	то	DESCRIPTION OF OPERATION	
5:30	5:45	LOAD Supply'S	
5:45	7:00	Drive To Location	
7:00_	7:30	JSA Fire Safety Pinch Point's weather	/
7:30	1	TIH with 5/2 DAS CMT RETAINER 45	/ r
		Joint's 23/8 Tubing SET @ 1423 FT, STing OUT	L
		Circulate casing Clean with 38845 Han	0
	9:15	Pressure Test 5 1/2 CASING 500 PSI HeID DK.	
9:15		Sting into CMT Retainer, ST Twicking OF	
	10:30	WASTE Fluid under out Retainer.	
10:30		Plug # 1 29 SKS Type III CMT (38,28 MIT @ 14.5P)	
		1423# TO 1145 FT inside 5/2 CASing, TOH + LAG	
	12: -	Down 45 joints 2 1/8 Tubing, RTH MerF 3)	[[
۵.	12:00		
12:00		Circulate CASing & Braden Head Clean with	<u>_</u>
		albus 420 it look 4 lines start +	
	1:15	All The Oil Out OF Readen Head	
1:15	1	Plua # 2 605KS Ture TIT CMT (79,2 CUFT@ 14.5P)	
7.75		162 To Surface in 5/2 CASING + 8 % Annual	la -
		Dia out Around well Head Cut well Head off	n≥,
	-	CM+ in 5/2 CASIN @ 15FT Dawn in 8 % CASING	
		CM+ Down 15 FT Down Ria Down Ria #9)	
		SET DHM with 105Ks Tupe Mont Cut	
	3:00	OFF Auchor'S.	
		Henry VillAnueva w/NMOCD IDA LOCATION	
Fuel & Mo	tor Oil S	OGALLOR'S Discal Water Hauled / LOAD Hao 134	
Rental Eq	/ # / / \	(B3) (B3) Cement Retainers 51/2 DHS CMT Retainer	
	W .	V. Tall	

	95KS +60+10 TypeIII cut	13 0 0 10	
Wireline 34	ISC Holes Q 162 FT (SAM)	BI	.1- 1 day
CREW	NAME	ÚNIT# MI	HEAGE HOURS
Supervisor	Kevin Jones	2)	
Operator	Travis BegAU	19	9.5
Helper	Loren Woody		9.5
Helper	Chris Montanze		9.5
Helper	Lorenzo Rodriguez		9.5
Trainee **	ISTAL SAUCHEZ		9.5

RCI Form - 0801114A

6932

RCI Form - 080158A

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date:	Truck #: $ ilde{Z}$	7/	-
Event: #1	From: 4GU # 78 To:	Hours	
Start:	What: Haus workstring on FloAt 98 +	110410	
1-26.05	Steel Pit 515 To Location	2.01	
Stop:	Charge to: NNCO	1	FI.a
Event: #2	From: 146 U # 78 To:		
Start:	What: Nove Work string into Position	2.0	(616)
1-26-05		 _	$(\Gamma_1, \boldsymbol{\omega})$
Stop:	Charge to: WM OC O		
Event: #3	From: HGU# >8 To:		
Start:	What: HOID work string in Position During	1.0	(CI C
1-26-05	well work	'- '-	/ *1. C
Stop:	Charge to: NMOCO		
			
Event: #4	From: 1/60 78 To:	ļ	$\langle \land \rangle$
Start:	What: HOID work String in Position During	3.0	C1 &
1-27-05	well work		1.0-
Stop:	Charge to: ZUMB CO	<u> </u>	
Event: #5	From: To:		
Start:	What:	 	
		 	
Stop:	Charge to:		
Event: #6	From: To:		
Start:	What:		
Stop:	Charge to:	<u> </u>	
Event: #7	From: To:		
Start:	What:	 	
Stop:	Charge to:		
Event: #8	From: To:		
Start:	What:		
Stop:	Charge to:		
	Driver: LOPEN WOODLY	80	
Diesel:	Helper		
Oil:	NM MILES: CO MILES: UT MILES:		
			
Remarks:			
-	Trailer #98, sental, hold Worlistanic - 2 days		
			F4. a
	Mandeda is 2 land	├──∜	F4.
	Worldstring - 2 days		\ <u>'</u>
ļ	<u> </u>		
<u> </u>			

A-Plus Well Service, Inc. P.O. Box 1979, Farmington, NM 87499 505-325-2627

Event: #1	5 Monday Truck #: Truck #:	Hours	
Start: 530	What: Qre trip		
top: 6	Charge to:	1/2	
		1/~	
vent: #2 itart: 6	What: load open pot 525 had to hogback		
	Total Open pri 325 Must ib Modsesc		
top: 7	Charge to: NM 0,7 i 945 AM 000	1	
vent: #3	From: Hogback hivey To: HSG- 181 rig 9		
start: 7	What: chain of Whole in the location - swap pit		7,
Stop:/ @	525 & 515 local - tie clown 515 Charge to: NM 0 & 6D	جر ا	1/2
ivent: #4			
Start: 10	What: Live buck to hivay - remore tire chains		
		54	,
Stop: [2]0	Charge to: NM OCO	2%	6 hist
vent: #5	From: Hoghech To: I. E.I.		0
Start: 1230	What: had pit to IEI		To to
itop: /	Charge to: NM OCO	1/2	/
vent: #6	From: IEI To: A Plus yard		- 5
Start: /	What: empty pil - correct out of pit 5/5		: 11/8/
Stop: 230	Charge to: NM OCO	1/2	1.25h
vent: #7	From: A Plus yand To:		75 h
Start: 2 20	What: repair fire chains		1,0
			ne W
Stop: Y	Charge to: A Plan	142	
vent: #8	From: To:	<u> </u>	A removed the same
Start:	What:		F1,6
Stop:	Charge to:		TI
	$O(1.6 \circ 1)$		
Diagol: 12 cm	Driver: Patrick Rodger Helper Frank Smith	10/2	.
Diesel: 105 Dil:	NM MILES: UT MILES:	10/2	1.25
Remarks:	52 mud-dit		1.0
veillat vo.	NMOCD 4564 # 78		
	1/364 /0		
	Take full pet to IEI		
	land farm and dury.		F2.
			(

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date: 131 05 Event: #1 From: 2-P-W To: Hours 355 Start: 5 30 What: PRC TRIP , S Stop: 00 Charge to: MMOCO Event: #2 TO: HSG STOREAGE From: D-P-W What: Long TRK 4.25 Start: 6 00 PRIVE TO STORENSU TANK 12 hrs 3 loads USto = UNLOND Stop://の/// Charge to: NM OCO From: WARPER WILL To: 2/56 STOREALE Event: #3 Start://2//S TAK - DRIVE TANK TO . STOREATE NSG : 1/NLONS Stop: 31/5 Charge to: NMOCO Event: #4 To: 1456 From: KARPER HILL STORFAGE What: LOND TRK + DRIVE TO STOREAGE 456 & UNLOAD & RETURN To Vano Stop: 🎸 / ろ Charge to: NMOCO Event: #5 From: To: Start: What: Stop: Charge to: Event: #6 From: To: Start: What: Stop: Charge to: Event: #7 From: To: What: Start: Stop: Charge to: Event: #8 From: To: What: Start: Stop: Charge to: 12.25 Driver: DUNE GUSTIN Helper Diesel: NM MILES: ZZS Oil: CO MILES: UT MILES: Remarks: 78 DIRT 101 HWY 10

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date:	Truck#	: <u>/34</u>	
Event: #1	From: 464# 78 To:	Hours	
Start:	What: HAU I LOAD WATER TO LOCATION	10	11 10
\$ 1-26.05			Flo. b
Stop:	Charge to: NMO MO		
Event: #2	From: <i>HGU</i> # 28 To:		Flo. C
Start:	What: HAUS I LOAD NATES TO LOCATION	2,0	(1 C
1-22-05			FG.
Stop:	Charge to: NMO (77)		
Event: #3	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #4	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #5	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #6	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #7	From: To:		
Start:	What:		
Stop:	Charge to:		
Event: #8	From: To:		
Start:	What:		
Stop:	Charge to:		
	, , , ,	12.	
<u></u>	Driver: Losen Woody	3.0	
Diesel:	NM MILES: CO MILES: UT MILES:		
Oil:	NM MILES: CO MILES: UT MILES:		
Remarks:			

RC1 Form - 080158A

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Date:	Truck #: 🗾	22
Event: #1_	From: HGU# フ8' To:	Hours
Start:	What: HOID WASTE Fluid From Steel	10
1.26-05	Pit 515	
Stop:	Charge to: NMOCO	
Event: #2	From: HGU # 78 To:	
Start:	What: Hold WASte Fluid From steel PiL	a.0
1-24-05	515	
Stop:	Charge to: VMD CO	
Event: #3	From: To:	
Start:	What:	
Stop:	Charge to:	
		
Event: #4 Start:	From: To: What:	+
Jidi L.	TYTIGE.	+
Stop:	Charge to:	
Event: #5	From: To:	
Start:	What:	
Stop:	Charge to:	<u></u>
Event: #6	From: To:	T
Start:	What:	
Stop:	Charge to:	
Event: #7	From: To:	
Start:	What:	
Stop:	Charge to:	
Event: #8	From: To:	
Start:	What:	
Stop:	Charge to:	+
<u> </u>	10.000	
	Driver: Loren Woody	3.0
Diesel:	Helper	
Oil:	NM MILES: CO MILES: UT MILES:	
Remarks:		
Nomaina.		+
.,		-
-		
	,	1

P.O. Box 1979, Farmington, NM 87499 505-325-2627

Truck #: _54 Date: 10 18 04 From: Event: #1 Hours What: Start: 5, 30 MRIVE TO '. S Charge to: unoan. From: USG # 49 To: Event: #2 Start: 7,00 LOLATION What: Movo P-J Grueo i Non K Stop: 9,00 Charge to: NMOCO To: Event: #3 From: 2156 88 Start: 9:00 What: CLEAR & LOUGE LOCATION REMOVE POWER HOND MOND DAVAS & JUNK TO SIDE Stop: 10:00 Charge to: NMOCO From: 1456 # 81 Event: #4 To: Start: / FROM AROUND WOLL .00 Remove Woods REMOVE POWER POLE 1:00 Stop:/#:00 Charge to: NMOCD From: 456 # 18 To: Event: #5 1:00 Start: / 5 '00 REMOVE INSERS FROM AROUND HEND & REMOVE ROWER Stop: 3, 00 Charge to: つかの To: A-P-W Event: #6 From: USG # 2B Start: 3,00 What: BACK DRIVE TO VALLE Stop: 5,00 Charge to: <u>ルハ o (め</u> Event: #7 From: To: What: Start: Stop: Charge to: Event: #8 From: To: Start: What: Stop: Charge to: Driver: . DUNNU GUSTIN Diesel: 20 Helper BENNILY NM MILES: 20 Oil: CO MILES: **UT MILES:** Remarks: ocation 3/4 hrs



Industrial Ecosystems Inc.

P.O. Box 2043

Farmington, NM 87499

PH: (505) 632-1782

Fax: (505) 632-1876

TAX I.D. #94-3200034

Invoice Number: 4728

Invoice Date: J

Jan 31, 2005

Page:

1

PLEASE REMIT PAYMENT TO:

Industrial Ecosystems, Inc.

co John J. Kiely

401 S. Lasalle St., Suite 606

Chicago, Illinois 60605

Location: LINDA CLARK

HSGU 81478,83,88,34

Sold To: A PLUS WELL SERVICE

PO BOX 1979

FARMINGTON, NM 87499

Contact	Payment Terms	Due Date	Customer PO
LINDA CLARK	Net 30 Days	3/2/05	

Quantity	Description	Unit Price	Extension
	DATE OF SERVICE: 01/31/05		
	MATERIAL TRANSPORTED BY: APLUS WELL SERVICE		
	DISPOSED OF HYDROCARBON CONTAMINATED SOIL FROM AREA AROUND WELLHEAD		
10.00	YARD DISPOSAL	18.00	180.00
	HSQU#78 G-1		-5
	G-1		\$36
	,	5-1)	

FOR BILLING INQUIRIES PLEASE CALL (505) 632-1782

ACCOUNTS ARE DUE NET 30 DAYS. PURCHASER AGREES TO PAY FINANCE CHARGES OF 1.5% PER MONTH (ANNUAL PERCENTAGE RATE OF 18%) OR A MINIMUM CHARGE OF .50 PER MONTH. ACCOUNTS THAT HAVE BEEN PLACED FOR COLLECTION WILL BE CHARGED A \$100.00 COLLECTION FEE IN ADDITION TO REASONABLE ATTORNEY FEES AND COLLECTION CHARGES.

Subtotal

Sales Tax

Total Invoice Amount

180.00

TOTAL

180.00



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Betty Rivera
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

CERTIFICATE OF WASTE STATUS

	1 0 4 37 3 4 11	
	1. Generator Name and Address	2. Destination Name:
- 1	New Mexico Oil Conservation Division	J.F.J. Landfarm
1	A-Plus Well Service	c/o Industrial Ecosystems Inc.
	Plugging Contractor to New Mexico Oil Conservation	420 CR 3100 Aztec, NM 87410
	Division	
	3. Originating Site (name):	Location of the Waste (Street address &/or ULSTR):
[HSGU #81	Section 13, T-31-N, R-17-W, San Juan County, NM
-	HSGU #78	Section 13, T-31-N, R-17-W, San Juan County, NM
	HSGU #83	Section 13, T-31-N, R-17-W, San Juan County, NM
	HSGU #88	Section 24, T-31-N, R-17-W, San Juan County, NM
Ì	HSGU #34	Section 29, T-31-N, R-16-W, San Juan County, NM
	attach list of originating sites as appropriate	
	4. Source and Description of Waste	
	Hydrocarbon contaminated soil from area around well	head
	Try droom oon containmated son from drou dround went	
L		
I, <u>Linda</u>		representative for :
	Print Name	
A-Plus V	Well Service Inc.	do hereby certify that, according to the
		tal Protection Agency's July, 1988, regulatory determination, the
	scribed waste is: (Check appropriate classification)	5 ,
X EX	KEMPT oilfield waste NON-EX	EMPT oilfield waste which is non-hazardous by characteristic
<u>X</u> EX		EMPT oilfield waste which is non-hazardous by characteristic by product identification
	analysis or	by product identification
		by product identification
and that n	analysis or othing has been added to the exempt or non-exempt non—	by product identification hazardous waste defined above.
and that n	analysis or othing has been added to the exempt or non-exempt nonEXEMPT waste the following documentation is attached	by product identification hazardous waste defined above. (check appropriate items):
and that n	analysis or othing has been added to the exempt or non-exempt nonEXEMPT waste the following documentation is attached	by product identification hazardous waste defined above.
and that n	analysis or othing has been added to the exempt or non-exempt non— EXEMPT waste the following documentation is attached MSDS Information	by product identification hazardous waste defined above. (check appropriate items):
and that n	analysis or nothing has been added to the exempt or non-exempt non— EXEMPT waste the following documentation is attached MSDS Information RCRA Hazardous Waste Analysis	by product identification hazardous waste defined above. (check appropriate items):
and that n	analysis or nothing has been added to the exempt or non-exempt nonEXEMPT waste the following documentation is attached MSDS Information RCRA Hazardous Waste Analysis Chain of Custody te is in compliance with Regulated Levels of Naturally	by product identification hazardous waste defined above. (check appropriate items):
and that n	analysis or nothing has been added to the exempt or non-exempt non - -EXEMPT waste the following documentation is attached MSDS Information RCRA Hazardous Waste Analysis Chain of Custody	by product identification hazardous waste defined above. (check appropriate items): Other (description
For NON This was: NMAC 3	analysis or nothing has been added to the exempt or non-exempt non	by product identification hazardous waste defined above. (check appropriate items): Other (description
For NON This was: NMAC 3	analysis or nothing has been added to the exempt or non-exempt nonEXEMPT waste the following documentation is attached MSDS Information RCRA Hazardous Waste Analysis Chain of Custody te is in compliance with Regulated Levels of Naturally Co.1 subpart 1403.C and D.	by product identification hazardous waste defined above. (check appropriate items): Other (description
and that n For NON This was: NMAC 3	analysis or nothing has been added to the exempt or non-exempt non	by product identification hazardous waste defined above. (check appropriate items): Other (description