Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

SEP 21 2011

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter armington Field Office 6. If Indian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals to Gland Management

NMM 30015

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SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.		
1 Type of Well	——————————————————————————————————————					
Oil Well X Gas Well Other				8. Well Name and No		
2. Name of Operator			Carracas 3	SUB	# 6H	
Energen Resources Corporation				9. API Well N	n	
3a. Address 3b. Phone No. (include area code)			a code)	30-039-30905		
2010 Afton Place, Farmington, NM 87401 505-325-6800				10 Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Basin Frui	tland Coa	1
(L) NW/SW Sec. 20 T32N R04W 1560' FSL 741' FWL						
१७५५				11. County or Parish, State		
(C) NE/NW Sec. 30 T32N R04W 773' FNL 1822-FWL				Rio Arriba	ì	NM
12. CHECK APPROPRIATI	E BOX(ES) TO INDICA	TE NATURE OF N	OTICE, REPOI	RT, OR OTHE	ER DATA	
TYPE OF SUBMISSION		TYP	E OF ACTION			
Notice of Intent	Acidize	Deepen	Production	(Start/Resume)	Water Sh	ut-Off
		≒ `		` '	\equiv	
X Subsequent Report	Alter Casing	Fracture Treat	Reclamatio	n	Well Inter	grity
	Casing Repair	New Construction	Recomplete	complete		<u>set 3.50"</u>
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarıl	y Abandon	liner, se	et 2.375"
BY -	Convert to Injection	Plug Back	Water Disp	osal	& comple	tion
If the proposal is to deepen directionally or recompation that the Bond under which the work will be perfollowing completion of the involved operations. Itesting has been completed. Final Abandonment itesting has	formed or provide the Bond of the operation results in a millotices shall be filed only aftection.) TOOH with 2.375" 55 liner @ 5236'. casing shoe. Clear 3.50" 8.81# J-55 presoccement. Clean out cons of 15% HCL from 55 production tubing 1' (8 spf, 13904 holds) 6' (4 spf, 7600 holds)	No on file with BLM/Fultiple completion or reer all requirements, inc 4.7# J-55 kills TOOH with 4.50" an out well. e perforated and and flowback. 1.6890'-6250' and 1.7, set at 4998'. 1.8) 1.8)	BIA. Required st completion in a n cluding reclamation string tubin cut liner.	ubsequent report ew interval, a F on, have been co ag. Clean Top of 4 50" 8.81#	ts shall be filed orm 3160-4 sh. ompleted, and court and coi 50" now (court and coi 50" now (court and coi 50 blank	I within 30 days all be filed once the operator has irculate
14. I hereby certify that the foregoing is true and correct				/S	00M0 5	1 0
Name (Printed/Typed)	Title = 3	» · · ·	LOLL	,	~6°/	
Anna Stotts		Title Regula	tory Analys	C	SI 10 01 71	WYOY
Signature MMI Stolet		Date 9/20/11	AC	CEPTED		AD
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by	Title		ULI -D	ate LUII		
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						
Title 18 II S.C. Section 1001 and Title 43 II S.C. Section 1212	makes it a crime for any person k	nowingly and willfully to n	naka to any denartr	ent or agency of t	ha I Instad States	ony folgo

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.