Submit 3 Copies To Appropr Office		State of New Me	/		Form C-103		
District I		Minerals and Natu	ral Resources	WELL API NO.	May 27, 2004		
1625 N. French Dr., Hobbs, I District II	_	/	/ 	30-045-32652			
1301 W. Grand Ave., Artesia	, IVIVI GOZIO	ONSERVATION		5. Indicate Type of Le	ase		
<u>District III</u> 1000 Rio Brazos Rd., Aztec,	NM 87410	220 South St. Frai		STATE	FEE 🗌		
District IV		Santa Fe, NM 8'	7505	6. State Oil & Gas Lea	ise No.		
1220 S. St. Francis Dr., Santa 87505	ı Fe, NM			NMSF047039A			
SUN (DO NOT USE THIS FORM	DRY NOTICES AND RE	OD TO DEEDEN OF DE	GE IN E	7 Lease Name or Uni	t Agreement Name		
DIFFERENT RESERVOIR. PROPOSALS.)	USE "APPLICATION FOR PE	RMIT" (FORM (1) FO	DR SUCH 3005	8. Well Number 11	. F		
1. Type of Well: Oil V		Other					
2. Name of Operator		0][[0	CON DI	9. OGRID Number			
XTO Energy Inc.			- 10 ms 20 m	167067			
3. Address of Operator		1.65401		10. Pool name or Wild			
	Suite K-1, Farmington, N	M 87401		BASIN-DAKOTA/OTER	O-CHACKA		
4. Well Location							
Unit Letter	_L:1650fee	et from the Sou	<u>ith</u> line and		Westline		
Section 20			Range 10W		ian County		
	11. Elevatio	n (Show whether DR			e e e e e e e e e e e e e e e e e e e		
Pit or Below-grade Tank Ap	- North- Day Clary	5998' GR					
				4 . 6			
		ince from nearest fresh v		ance from nearest surface wa	iter		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTIC	CE OF INTENTION	TO:	SUB	SEQUENT REPOR	RT OF:		
PERFORM REMEDIAL	WORK PLUG AND	ABANDON 🗌	REMEDIAL WOR	K 🗌 ALT	ERING CASING 🗌		
TEMPORARILY ABAN	DON 🗍 CHANGE P		COMMENCE DRI	ILLING OPNS. PA	ND A		
PULL OR ALTER CAS	ING 🔲 MULTIPLE	COMPL	CASING/CEMEN	T JOB 🔲			
OTHER: DOWNHO	DLE COMMINGLE	П	OTHER:		П		
	sed or completed operation	ns (Clearly state all		d give pertinent dates in	cluding estimated date		
	proposed work). SEE RUI						
or recompletion		•	•	· ·	• • •		
	uesting an administrative a						
production from the Basin Dakota pool (71599), the Otero Chacra pool (82329). Both pools are included in the pre-approved pools established by Division Order R-11363. XTO will spud this well in February 2005 and proposes to downhole commingle these pools							
upon completion of the well. The proposed allocations are based on an individual pool average EUR of wells located in a nine section							
surrounding area. See attachments for supporting documentation and plats for this well. Based upon the average EUR, XTO proposes to							
allocate the commingled					FF		
Pool	Gas	Oil	Water				
Basin-Dakota	86%	100%	100%				
Otero-Chacra	14%	0%	0%				
Ownership in this well's	pools is not common and	notification by certif	ied mail to WI ORI	RI and NRI owners has b	seen completed. No		
	d. Downhole commingling						
	es, and protecting correlati						
	· /	11/1/01/01	6 AZ				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-							
grade tank has been/will be constructed or closed according to NMOCD guidelines \square , a general permit \square or an (attached) alternative OCD-approved plan \square .							
$(1/10)$ $V = C^* \cdot (1/2)$ $V = C^* \cdot (1/2)$							
SIGNATURE \(\square \)	My C. Tarkens	TITLE:R	EGULATORY COM	MPLIANCE TECH DAT	ΓE <u>03/07/05</u>		
mr.	<i>y</i> = = = = = = = = = = = = = = = = = = =	., ,,					
Type or print name	Holly C. Perkins E-	mail address: holly_p	erkins@xtoenergy.	com Telephone No. 50	_		
For State Use Only	0 /1/	// ছিন্দ	UTT OIL & GAS INST	יידרדהם הוכד אף	MAR 9 2005		
APPROVED BY:	IN AM.	TITLE		DA	0 5000		
Conditions of Approval	(ifany):						

ONOTION : 1815 N. Franco D., Hubba, U.M. 880740

5957950) 3 1005 W. Grand Ave., Artesia, N.M. 50210

CONTROL SE Brodes Pa. Axisa, N.M. 87412

State of New Mexico
Energy Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Sante Fe, NM 87505 Form C~102 Revised June 10, 2003

Submit to Appropriate District Office

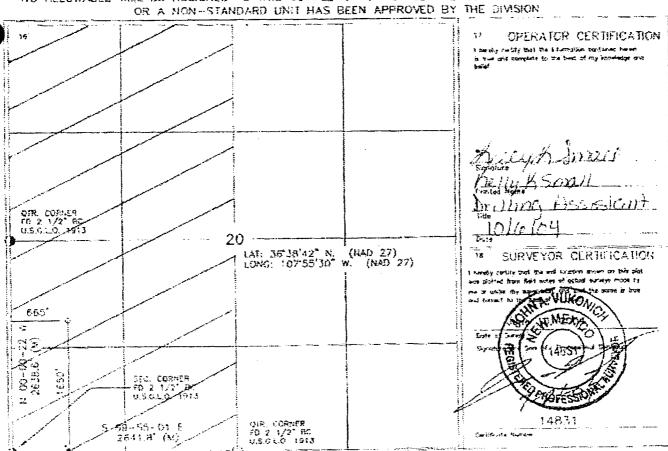
State Lease - 4 Copies
Fee Lease - 3 Copies

CI AMENDEU ELPCRI

THE PROPERTY 12 Truncie Dr., Donto Fe, 194 87555

WELL LOCATION AND ACREAGE DEDICATION PLAT 1566 Wit Harnber Basin Da KOX Property Name *Property Code KUTZ FEDERAL 115 'एक्सी 'कि. Operator Name Domitte XTO ENERGY INC. 5998 1000COV ¹⁵ Surface Location Hearth /South Ime id or in ne Since them Township ង់គាទូទ Feel ben the Feet from the TAN JUAN SOUTH 565 23-H 1650 WEST 20 19-W "Bottom Hole Location II Different From Surface Fact from the Horth/South time | Feet from the East/West line 13 (FEF 16 destrict or inside Projected Acres Consumerion Code 390 W/2

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



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1220 South St. Frencis Br. Sonta Fa. NM 87505 Form C-102 Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies
Fee Lease - J Copies

LI AMENDED REPORT

OCHROTIN 1979 South St. Francis Gr., South FE, NY 81507 WELL LOCATION AND ACREAGE DEDICATION PLAT

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19416								
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2700 Farmington Ave, K-1 Farmington, NM 87401 Phone: (505) 324-1090 FAX: (505) 564-6700

February 2, 2005

RE:

Notice of Intent to Apply for Downhole Commingling

Kutz Federal 11F

Sec 20C, T28N, R10W; 1980' FSL & 660' FWL

San Juan County, NM

To: All working interest, royalty interest and overriding royalty interest owners.

XTO Energy Inc. is applying for permission to downhole commingle the Basin Dakota and the Otero Chacra Pools in the Kutz Federal 11F. This well is a new drill for 2005 and will spud later this month. We propose to downhole commingle production from both pools on initial completion. NMOCD requires all interest owners be notified of intent to downhole commingle if ownership is different between pools.

The proposed allocations are based on individual pool average EUR's in the area. Based upon this data, XTO Energy Inc. proposes to allocate the commingled production as follows:

Pool	Oil	Water	Gas
Basin Dakota	100%	100%	86%
Otero Chacra	0%	0%	14%

If you need additional information or have any questions, I can be contacted at (505) 324-1090. If you are opposed to commingling production from these two pools please respond in writing within 20 days of the date of this letter to XTO Energy Inc., 2700 Farmington Avenue, Suite K-1, Farmington, NM 87401.

Sincerely,

Teena Cosper Production Clerk

xc: Well File

FW Land Dept.

Jeena Cosper