

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other In-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

RECEIVED

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO.
SF-078425 SEP 08 2011

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
NMMN Farmington Field Office
Bureau of Land Management

1a TYPE OF WELL OIL WELL GAS WELL DRY Other

7 UNIT AGREEMENT NAME
SAN JUAN 29-7 UNIT

b TYPE OF COMPLETION
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other

8 FARM OR LEASE NAME, WELL NO.
SAN JUAN 29-7 UNIT 139N

2 NAME OF OPERATOR
Burlington Resources Oil & Gas Company

9 API WELL NO.
30-039-30969 - 0002

3 ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10 FIELD AND POOL, OR WILDCAT
BLANCO MESAVERDE

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface I (NE/SE), 1490' FSL & 1210' FEL
At top prod interval reported below O (SW/SE), 617' FSL & 2322' FEL
At total depth O (SW/SE), 617' FSL & 2322' FEL

11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA
Sec. 25, T29N, R7W

14 PERMIT NO DATE ISSUED 12 COUNTY OR PARISH 13 STATE
Rio Arriba New Mexico

15 DATE SPUNTED 16 DATE TD REACHED 17 DATE COMPL (Ready to prod) 18 ELEVATIONS (DF, RKB, RT, BR, ETC)* 19 ELEV CASINGHEAD
04/06/11 05/13/11 08/18/11 GRC GL 6728' KB 6743'

20 TOTAL DEPTH, MD & TVD 21 PLUG, BACK TD, MD & TVD 22 IF MULTIPLE COMPL, HOW MANY* 23 INTERVALS DRILLED BY 24 ROTARY TOOLS 25 CABLE TOOLS
MD 8368' / 8074' VD MD 8331' / 8037' VD 2 yes

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 25 WAS DIRECTIONAL SURVEY MADE
Blanco Mesaverde 5420' - 6310' YES

26 TYPE ELECTRIC AND OTHER LOGS RUN 27 WAS WELL CORED
GR/CCL/CBL No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 76sx(122cf-22bbbls)	5bbbls
7" / J-55	23#	4597'	8 3/4"	ST @ 3408'	
4 1/2" / L-80	11.6#	8351'	6 1/4"	Surface, 606sx(1243cf-221bbbls) TOC@4790', 265sx(534cf-95bbbls)	65bbbls

29 LINER RECORD 30 TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8221'	
4.7# / L-80							

31 PERFORATION RECORD (Interval, size and number) 32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

Interval	Perforation Details	Acid/Shot/Fracture Details
6020' - 6310'	Point Lookout w/ .34" diam. 1SPF @ 6020' - 6310' = 20 Holes Menefee w/.34" diam. 1SPF @ 5668' - 5914' = 16 Holes Cliffhouse w/ .34" diam. 1SPF @ 5420' - 5646' = 16 Holes MV Total Holes = 52	Acidize w/ 10bbbls 15% HCL. Frac'd w/ 108,402gals 70% Quality N2 Slick Foam pad w/ 80,720# 20/40 Brown Sand. Pumped 93bbbls flush. N2:1,171,000SCF.
5668' - 5914'		Acidize w/ 10bbbls 15% HCL. Frac'd w/ 104,734gals 70% Quality N2 Slick Foam w/ 80,755# 20/40 Brown Sand. Pumped 89bbbls flush. N2:1,064,900SCF.
5420' - 5646'		Acidize w/ 10bbbls 15% HCL. Frac'd w/ 89,418gals 70% Quality N2 Slick Foam w/ 78,302# 20/40 Brown Sand. Pumped 84bbbls foamed flush. N2:1,009,800SCF.

33 PRODUCTION
DATE FIRST PRODUCTION 08/18/11 GRC PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
08/20/11	1hr.	1/2"		1 / boph	1 mcf / h	trace / bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR)	
SI-437psi	SI-504psi		25 / bopd	28 mcf / d	1 / bwpd		

34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc) To be sold TEST WITNESSED BY

35- LIST OF ATTACHMENTS
This is a Blanco Mesaverde / Basin Dakota commingled well under DHC order 3515AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Staff Regulatory Technician DATE 09/06/11

*See Instructions and Spaces for Additional Data on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

SEP 09 2011

NMOCD Av.

FARMINGTON FIELD OFFICE
BY [Signature]

PC

API # 30-039-30969	San Juan 29-7 Unit 139N				
Ojo Alamo	2844'	3030'	White, cr-gr ss.	Ojo Alamo	2844'
Kirtland	3030'	3479'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3030'
Fruitland	3479'	3818'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3479'
Pictured Cliffs	3818'	4009'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3818'
Lewis	4009'	4474'	Shale w/siltstone stringers	Lewis	4009'
Huerfanito Bentonite	4474'	4809'	White, waxy chalky bentonite	Huerfanito Bent.	4474'
Chacra	4809'	5389'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4809'
Mesa Verde	5389'	5653'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5389'
Menefee	5653'	6015'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5653'
Point Lookout	6015'	6410'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	6015'
Mancos	6410'	7263'	Dark gry carb sh.	Mancos	6410'
Gallup	7263'	7981'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	7263'
Greenhorn	7981'	8053'	Highly calc gry sh w/thin lmst.	Greenhorn	7981'
Graneros	8053'	8104'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8053'
Dakota	8104'	8368'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	8104'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	

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1a TYPE OF WELL. OIL WELL GAS WELL DRY Other _____

b TYPE OF COMPLETION:
NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF RESVR Other _____

6 IF INDIAN, ALLOTTEE OR TRIBE NAME
San Juan 29-7 Unit

7 UNIT AGREEMENT NAME
SAN JUAN 29-7 UNIT

8 FARM OR LEASE NAME, WELL NO
SAN JUAN 29-7 UNIT 139N

2 NAME OF OPERATOR
Burlington Resources Oil & Gas Company

9 API WELL NO
30-039-30969-DDC1

3 ADDRESS AND TELEPHONE NO
PO BOX 4289, Farmington, NM 87499 (505) 326-9700

10 FIELD AND POOL, OR WILDCAT
BASIN DAKOTA

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **I (NE/SE), 1490' FSL & 1210' FEL**
At top prod interval reported below **O (SW/SE), 617' FSL & 2322' FEL**
At total depth **O (SW/SE), 617' FSL & 2322' FEL**

11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA
Sec. 25, T29N, R7W

14 PERMIT NO _____ DATE ISSUED _____

12 COUNTY OR PARISH
Rio Arriba
13 STATE
New Mexico

15 DATE SPUNDED **04/06/11** 16 DATE T D REACHED **05/13/11** 17 DATE COMPL (Ready to prod) **08/19/11 GRC**

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*
GL 6728' KB 6743' 19 ELEV CASINGHEAD _____

20 TOTAL DEPTH, MD & TVD **MD 8368' / 8074' VD** 21 PLUG, BACK T D, MD & TVD **MD 8331' / 8037' VD** 22 IF MULTIPLE COMPL, HOW MANY* **2**

23 INTERVALS DRILLED BY ROTARY TOOLS **yes** CABLE TOOLS _____

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*
Basin Dakota 8108' - 8298'

25 WAS DIRECTIONAL SURVEY MADE
YES

26 TYPE ELECTRIC AND OTHER LOGS RUN
GR/CCL/CBL

27 WAS WELL CORED
No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB / FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" / H-40	32.3#	233'	12 1/4"	Surface, 76sx(122cf-22bbls)	5bbls
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				TOC@4790', 265sx(534cf-95bbls)	

29 LINER RECORD 30 TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	8221'	
					4.7# / L-80		

31 PERFORATION RECORD (Interval, size and number)
Dakota w/ .34" diam.
2SPF @ 8220'- 8298' = 26 Holes
1SPF @ 8108' - 8170' = 19 Holes
DK Total Holes = 45

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
8108'- 8298'
Acidize w/ 10bbls 15% HCL. Frac'd w/ 133,406gals 70% Quality N2 Slick Foam pad w/ 40,286# 20/40 Brown Sand. Pumped 123bbls flush. N2:2,450,100SCF.

33 PRODUCTION
DATE FIRST PRODUCTION **08/19/11 GRC** PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) **FLOWING** WELL STATUS (Producing or shut-in) **SI**

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL--BBL	GAS--MCF	WATER--BBL	GAS-OIL RATIO
08/20/11	1hr.	1/2"	→	1 / boph	117 mcf / h	trace / bwph	
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BBL	GAS--MCF	WATER--BBL	OIL GRAVITY-API (CORR) DIST. 3	
SI-437psi	SI-504psi	→	25 / bopd	2,797 mcf / d	1 / bwpd		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) **To be sold** TEST WITNESSED BY _____

35 LIST OF ATTACHMENTS
This is a Blacco Mesaverde / Basin Dakota commingled well under DHC order 3515AZ.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE **Staff Regulatory Technician** DATE **09/06/11**

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SEP 09 2011

FARMINGTON FIELD OFFICE
BY [Signature]

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Kirtland	3030'	3479'	Gry sh interbedded w/tight, gry, fine-gr ss.		Kirtland 3030'
Fruitland	3479'	3818'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.		Fruitland 3479'
Pictured Cliffs	3818'	4009'	Bn-Gry, fine grn, tight ss.		Pic. Cliffs 3818'
Lewis	4009'	4474'	Shale w/siltstone stringers		Lewis 4009'
Huerfanito Bentonite	4474'	4809'	White, waxy chalky bentonite		Huerfanito Bent. 4474'
Chacra	4809'	5389'	Gry fn grn silty, glauconitic sd stone w/drk gry shale		Chacra 4809'
Mesa Verde	5389'	5653'	Light gry, med-fine gr ss, carb sh & coal		Mesa Verde 5389'
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Point Lookout	6015'	6410'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation		Point Lookout 6015'
Mancos	6410'	7263'	Dark gry carb sh.		Mancos 6410'
Gallup	7263'	7981'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh		Gallup 7263'
Greenhorn	7981'	8053'	Highly calc gry sh w/thin lmst.		Greenhorn 7981'
Graneros	8053'	8104'	Dk gry shale, fossil & carb w/pyrite incl.		Graneros 8053'
Dakota	8104'	8368'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks		Dakota 8104'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss		Morrison

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