

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO 1004-0137  
Expires July 31, 2010

OCT 04 2011

Lease Serial No

NMSF-077941

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

7 If Unit or CA/Agreement, Name and/or No

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

XTO ENERGY INC.

8. Well Name and No.

CA McADAMS C #2

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3176

9 API Well No

30-045-06845

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)

2090' FSL &amp; 1680' FWL NESW Sec. 5 (K) - T27N-R10W N.M.P.M.

10. Field and Pool, or Exploratory Area

FULCHER KUTZ PICTURED CLIFFS  
BASIN DAKOTA

11 County or Parish, State

SAN JUAN

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☐ Plug and Abandon☒ Plug Back☐ Production (Start/Resume)☐ Reclamation☒ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other PLUG BACK DKRECOMPLETE PC

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. has plugged back the Basin Dakota formation and recompleate this well to the Fulcher Kutz Pictured Cliffs formation per the attached summary report.

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

DOLENA JOHNSON

Title REGULATORY COMPLIANCE TECHNICIAN

Signature

Date 10/03/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

OCT 05 2011

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

**CA McAdams C 02**

**T-R-S:** T27N-R10W-S05

**County:** San Juan **State:** New Mexico

**8/18/2011** MIRU Rptd to Kevin Snider w/BLM @ 10:40 p.m. & Brandon Powell w/NMOCD @ 10:45 p.m.  
8/18/11 for P&A DK on 8/19/11. TOH 2-3/8" tbg.

**8/19/2011** Set CIRC @ 6,170'. Plug #1 (6,210' - 6,047') 18 sxs (10 sxs below CIRC & 8 sxs abv CIRC) Type III neat. Plug #2 (5,385' - 5,200') 12 sxs Type III neat. Plug #3 (4,508' - 4,323') 12 sxs Type III neat. Plug #4 (3,380' - 3,195') 12 sxs Type III neat. Plug # 5 (2,690' - 2,505') 12 sxs Type III neat. Operations witnessed by Larry Pixley w/BLM.

**8/22/2011** RDMO.

**8/24/2011** Run GR/CCL/Comp Neutron fr/2,020' to surf. Set CIBP @ 1,990'. Susp rpts for recomplete pending change out WH & frac.

**9/6/2011** Dug out fr/WH. Cut off 4-1/2" - 2,000 WP tbg hngr. Cut off 8-5/8" surf WH. Welded new 8-5/8" x 11" 3K csg hngr to surf csg. PT secondary seal to 1,500 psig. Tstd OK. PT 4-1/2" csg to 2,000 psig for 30", incr press to 3,800 psig for 5" w/chart. Tstd OK.

**9/7/2011** Perf'd PC @ 1,772' - 1,805' w/1 JSPF, 1,810' - 1,855' w/2 JSPF (0.39" dia, 62 holes). A. w/1,500 gals 15% NEFE HCl ac. Frac'd PC w/106,443 gals frac fld carrying 151,200# sd. Susp rpts for Open PC pending CO frac.

**9/29/2011** MIRU. Tgd @ 1,972'. CO fr/1,972' - 1,990'.

**9/30/2011** Tgd @ 1,983' (7' fill). Circ. TIH 2-3/8", 4.7#, J-55 tbg. SN @ 1,900'. EOT @ 1,920'. PC perms fr/1,772' - 1,855'. PBTD @ 1,990'. TIH w/2" x 1-1/2" x 7' x 10' RHAC-Z (DV) EPS pmp & rods. Seat pmp. GPA. Clamped rods off. RDMO. RWTPD.