Form 3160-5
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMSF079000A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM78421A

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
SAN JUAN 31-6 7

2. Name of Operator
CONOCOPHILLIPS COMPANY
Contact: CHRIS GUSTARTIS
E-Mail: christina.gustartis@conocophillips.com

9. API Well No.
30-039-07917-00-S1

3a. Address
P O BOX 2197 WL 6106
HOUSTON, TX 77252

3b. Phone No. (include area code)
Ph: 832.486.2463

10. Field and Pool, or Exploratory
BLANCO MV/ PC

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*
Sec 1 T30N R7W SWNE 1800FNL 1800FEL
36.84387 N Lat, 107.51868 W Lon

11. County or Parish, and State
RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Workover Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ConocoPhillips proposes to perforate and stimulate additional pay in the Mesaverde (Lewis Shale) as per attached procedure.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #54768 verified by the BLM Well Information System
For CONOCOPHILLIPS COMPANY, sent to the Farmington
Committed to AFMSS for processing by MATTHEW HALBERT on 03/18/2005 (05MXH0486SE)

Name *(Printed/Typed)* CHRIS GUSTARTIS — Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) — Date 03/07/2005

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By WAYNE TOWNSEND — Title PETROLEUM ENGINEER — Date 03/24/2005

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

NMOCD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

ConocoPhillips

'Our work is never so urgent or important that we cannot take time to do it safely.'

San Juan Workover Procedure
San Juan 31-6 #7

Objective: To isolate current MV production with a plug, and test for casing leaks. Following validation of good casing integrity and any necessary squeeze work, perforate and stimulate additional pay in the Mesaverde (Lewis Shale). After clean up following stimulation, produce the new MV (Lewis Shale) perforations for a six month production evaluation.

Will return with the rig at a later date to drill out the bridge plug and combine the old and the new MV production.

WELL DATA

API #:	30-039-07917		
Location:	30N-07W-01-G		
Lat:	36.84407 N	**Long:**	107.51878 W
Elevation:	6340' GLM		6353' KBM
TD:	5825'	**PBTD:**	5825'

Existing Perforations:	MV:	5353' - 5825'
Proposed Perforations:	MV (Lewis Shale):	4358'-4370' 4390'-4400' 4423' 4440' 4504'-4520' 4533'-4540' 4580'-4595'

PROCEDURE:

1. **Notify operator (Clint Haskin - Cell # 505-486-1909) of plans to move on the well.**
2. **Test anchors prior to moving on location. Last known date of rig work: 1974?**
3. **Ensure that well is shut in, energy isolated, locked and tagged out; cathodic protection disconnected. Record SI tbg, SI csg, and Braidenhead pressures.**
4. **Hold pre-job Safety Meeting.**
5. **MI & RU workover rig.**
6. **If necessary, kill well w/ 2% KCL water (contingent on Category designation of well; refer to COPC well control manual). ND wellhead and NU BOPE (refer to COPC well control manual, Sec 6.13). This well is a class 1, category 1 well.**
7. **Pick up tubing hanger and tubing, add 1 joint of tubing and tag bottom for fill (PBTD 5825').**

8. TOOH with tubing, standing back. Inspect tubing and replace any bad or crimped joints.

9. RIH with 7" CIBP and set at +/- 4700'. (Approximately 100' below proposed perf). POOH, loading well from the bottom up. Dump 10' of sand on top of plug.

10. Pressure test the plug & casing to 500#.

11. Run a CBL from 4650' to 250' above the top of cement in the 7". (top of cement previously noted at 2997' by temperature survey)

12. Send logs to Houston for evaluation (Tim Tomberlin 832-486-2328 and Lucas Bazan 281-615-2604). If squeeze is necessary, recommendation will be made to alter procedure.

13. RU and install isolation tool. cleared out per Debbie, w/ ConocoPhillips 3/24/05

14. Test casing and plug to ~~4500#~~. Verify maximum pressure to be seen during stimulation with completion procedure.

15. If casing doesn't test, isolate leak and contact Houston for squeeze recommendation. Stimulations scope may change depending on casing test results.

16. Perforate the selected MV (Lewis Shale) intervals.

17. If required by Completion Engineer, RIH with frac packer and frac string.

18. Stimulate and flowback MV (Lewis Shale) as per Completion Engineer's procedure.

19. Clean out to bridge plug at 4700'. Submit a 4 hr stabilized flow test for regulatory. Submit results to Debbie Marberry (832-486-2326) or Yolanda Perez (832-486-2329).

20. POOH with work string.

21. RIH with expendable check, 1.81" F nipple, 2 3/8" production tubing and land at approximately +/- 4480'. Drift tubing slowly with a 1.901"x24" diameter drift bar. (See attached drift procedure.)

22. Install BPV. ND BOPE and NUWH. Remove BPV. Pump-out check valve. If necessary, swab well to kick-off prior to moving the rig.

23. RD MO rig. Turn well over to production. Notify Clint Haskin. Cell # 505-486-1909.

24. Notify cathodic protection personnel after job is complete so cathodic protection equipment can be re-activated. Ensure pit closures done.