Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-045-20387

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
DELHI STATE COM

1. Type of Well: Oil Well [ ] Gas Well [X] Other

8. Well Number 1X

2. Name of Operator
CONOCOPHILLIPS CO.

9. OGRID Number 217817

3. Address of Operator P.O. BOX 2197 WL3 6108
HOUSTON, TX 77252

10. Pool name or Wildcat
BLANCO PICTURED CLIFFS

4. Well Location
Unit Letter J : 1450 feet from the SOUTH line and 2670 feet from the EAST line
Section 36 Township 30N Range 9W NMPM County SAN JUAN

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
5860

Pit or Below-grade Tank Application [ ] or Closure [ ]

Pit type _____ **Depth to Groundwater** _____ **Distance from nearest fresh water well** _____ **Distance from nearest surface water** _____

Pit Liner Thickness: _____ **mil** **Below-Grade Tank: Volume** _____ **bbls; Construction Material** _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[X]	REMEDIAL WORK	[ ]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[X]	CHANGE PLANS	[ ]	COMMENCE DRILLING OPNS.	[ ]	P AND A	[ ]
PULL OR ALTER CASING	[ ]	MULTIPLE COMPL	[ ]	CASING/CEMENT JOB	[ ]		
OTHER:			[ ]	OTHER:			[ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips proposes to TA this well as per the attached procedure. If the well proves not to be salvageable through CBL and casing test the well will be plugged as per attached procedure. Also attached is a current and proposed TA & P&A wellbore schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. **I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines [X], a general permit [ ] or an (attached) alternative OCD-approved plan [ ].**

SIGNATURE Deborah Marberry TITLE REGULATORY ANALYST DATE 03/24/2005

Type or print name DEBORAH MARBERRY E-mail address: deborah.marberry@conocophillips.com Telephone No. (832)486-2326

For State Use Only

APPROVED BY: Charlie Perrin TITLE SUPERVISOR DISTRICT # 3 DATE MAR 28 2005

Conditions of Approval (if any):

TEMPORARY ABANDONMENT or PLUG AND ABANDONMENT PROCEDURE

March 17, 2005

Delhi State Com #1X
Blanco Pictured Cliffs
1450' FSL & 2670' FEL Section 36, T30N, R9W
San Juan County, New Mexico, API #30-045-203787
Lat: N 36° 45' 52.0" / Long: W 107° 43' 43.3"

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.
All cement is ASTM Type III, mixed at 14.8 ppg with a yield of 1.32 cf/sx.

TEMPORARY ABANDONMENT:

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.

2. TOH and tally 78 joints 1.900' tubing, total 2464'. If necessary, LD tubing and use a workstring. Round-trip 3.5" wireline gauge ring or casing scraper to 2492'. Set a 3.5" cement retainer at 2532'. TIH with tubing and sting into CR. Establish rate into PC perforations. Sting out of CR and load the casing with water. Circulate the well clean. Pressure test casing to 800#.

3. Rig up a wireline unit and run a CBL from 2532' to surface to determine the TOC outside the 3.5" casing and the quality of the cement through the Fruitland coal zones. Contact Engineering to determine if a Fruitland completion is appropriate.

4. If the casing test and the CBL looks good, then **Notify the appropriate BLM and NMOCD representatives to witness the casing integrity test**. Record on a chart with the appropriate clock speed a 30 minute pressure test to 800#.

5. **Plug #1 (Pictured Cliffs perforations, 2574' – 2532'):** TIH with tubing and sting into the CR at 2532'. Mix and pump 50 sxs Type III cement, squeeze all the cement below the CR to fill the PC perforations. Sting out of the CR and reverse circulate the well clean. Spot corrosion inhibited water in the 3.5" casing to surface. TOH and LD the tubing.

6. ND the BOP and NU the wellhead. RD and MOL.

PLUG & ABANDONMENT PROCEDURE:

7. If the casing does not test or the CBL looks unacceptable, then plug the well per the following. Note: Revise the following cement plugs as appropriate based on where the TOC is found.

Delhi State Com #1X

Current

Blanco Pictured Cliffs

1450' FSL & 2670 FEL, Section 36, T-30-N, R-9-W, San Juan County, NM

API #30-045-20387 - Lat: N 36° 45' 52.0" / Long: W 107° 43' 43.3"

Today's Date: **3/17/05**
Spud: 1/20/69
Completed: 4/16/69
Elevation: 5860' GL
5872' KB

12.25" hole

8.625" 24#, J-55 Casing set @ 139'
Cement with 100 sxs, Circulate to Surface.

Well History

No Record of Workovers

1.900" Tubing set at 2464'
(78 joints, 2.75#, NU, J-55)

Ojo Alamo @ 1480'

Kirtland @ 1532'

TOC @ Surface per 75% Calc.
CP notes indicate lost returns

Fruitland @ 2228'

Pictured Cliffs @ 2542'

Pictured Cliffs Perforations:
2542' – 2574'

6.75 " Hole

3.5" 7.7#, J-55 Casing set @ 2626'
Cement with 350 sxs (720 cf),
Records report lost circulation near end of displacement. TOC Unknown

TD 2638'
PBTD 2592'

Delhi State Com #1X

Proposed Temporary Abandonment

Blanco Pictured Cliffs

1450' FSL & 2670 FEL, Section 36, T-30-N, R-9-W, San Juan County, NM

API #30-045-20387 - Lat: N 36° 45' 52.0" / Long: W 107° 43' 43.3"

Today's Date: **3/17/05**
Spud: 1/20/69
Completed: 4/16/69
Elevation: 5860' GL
5872' KB

12.25" hole

8.625" 24#, J-55 Casing set @ 139'
Cement with 100 sxs, Circulate to Surface.

Ojo Alamo @ 1480'

Kirtland @ 1532'

TOC @ Surface per 75% Calc.
CP notes indicate lost returns

Fruitland @ 2228'

Plug #1: 2574' – 2532'
Type III cement, 50 sxs underCR,
(reverse casing clean above CR)

Set CR @ 2432'

Pictured Cliffs @ 2542'

Pictured Cliffs Perforations:
2542' – 2574'

6.75 " Hole

3.5" 7.7#, J-55 Casing set @ 2626'
Cement with 350 sxs (720 cf),
Records report lost circulation near
end of displacement. TOC Unknown

TD 2638'
PBTD 2592'

Delhi State Com #1X

Proposed P&A

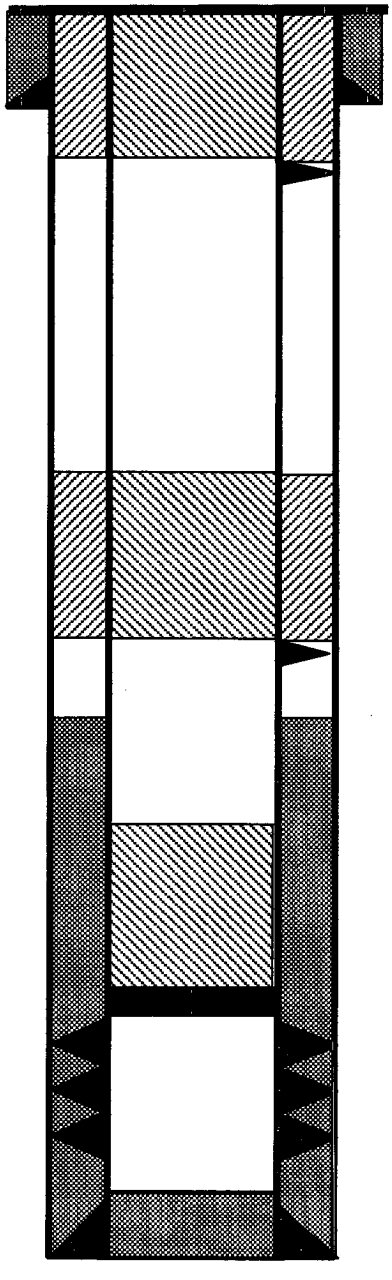
Blanco Pictured Cliffs

1450' FSL & 2670 FEL, Section 36, T-30-N, R-9-W, San Juan County, NM

API #30-045-20387 - Lat: N 36° 45' 52.0" / Long: W 107° 43' 43.3"

Today's Date: **3/17/05**
Spud: 1/20/69
Completed: 4/16/69
Elevation: 5860' GL
5872' KB

12.25" hole



8.625" 24#, J-55 Casing set @ 139'
Cement with 100 sxs, Circulate to Surface.

Perforate @ 189'

Plug #3: 189' – Surface
Type III cement, 55 sxs

Plug #2: 1582' – 1430'
Type III cement, 54 sxs:
42 sxs outside casing and
12 sxs outside.

Ojo Alamo @ 1480'

Kirtland @ 1532'

Perforate @ 1582'

TOC @ Surface per 75% Calc.
CP notes indicate lost returns

Plug #1: 2532' – 2178'
Type III cement, 16 sxs

Fruitland @ 2228'

Set CR @ 2532'

Pictured Cliffs @ 2542'

Pictured Cliffs Perforations:
2542' – 2574'

6.75 " Hole

3.5" 7.7#, J-55 Casing set @ 2626'
Cement with 350 sxs (720 cf),
Records report lost circulation near
end of displacement. TOC Unknown

TD 2638'
PBTD 2592'