Form 316	0-5
(August 1	999)

0

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

Lease Serial No. NMSF078095

6	If Indian	Allottee or	Tribe Name

U	abandoned we	II. Use form 3160-3 (API	D) for such p	roposais.		o. If malan, renoted of	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No. NMNM74069			
1.	Type of Well					8. Well Name and No. CASE 13	
Oil Well Sas Well Other 2. Name of Operator Contact: HOLLY C PERKINS					9. API Well No.	A STATE OF THE STA	
. 1	ENERGÉN RESOURCES CO)RPORA TEOMS il: Regulatory			26272830	30-045-20986-0	* 1 * * *
	Address 2198 BLOOMFIELD HIGHWA FARMINGTON, NM 87401	AY	3b. Phone No. Ph: 505-32 Fx: 505-564	4/1090	a code)	10. Field and Pool, or AZTEC PICTUR	
4.	Location of Well (Footage, Sec.,	I., R., M., or Survey Description	i) [5	Cario	£005 F	11. County or Parish,	and State
	Sec 19 T31N R11W NENE 1 36.88835 N Lat, 108.02469 V		S. C. S.			SAN JUAN COL	JNTY, NM
	12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE	OF NOTICE; R	EPORT, OR OTHEI	R DATA
	TYPE OF SUBMISSION		· 		PEOFACTION		and the second s
	Notice of Intent	☐ Acidize	□ Deep	en	Produc	tion (Start/Resume)	□ Water Shut-Off
•	_	☐ Alter Casing	_	ture Treat	☐ Reclan	nation	☐ Well Integrity
	Subsequent Report	☐ Casing Repair	_	Constructi			Other
(Final Abandonment Notice	☐ Change Plans	_	and Aband		rarily Abandon	
r-	Describe Proposed or Completed Op	Convert to Injection	□ Plug		□ Water		The second secon
	following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3 testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed determined that the site is ready for final inspection.) XTO Energy Inc. proposes to temporarily abandon this well in the following manner: 1) MIRU WLU w/portable mast & pmp truck. 2) Kill well. 3) RIH w/guage rig for 2-7/8", 6.4# csg to 2580'. POH. 4) RIH w/2-7/8" CIBP. Set CIBP @ 2570'. POH w/setting tool. 5) Pressure test csg & plug to 500 psig on chart for 30 minutes. 6) SWI. RDMO WLO & pump truck. XTO's justification for temporary abandonment of this well is we are trying to meet an OCD &						and the operator has
	management deadline. The	well will be plugged when	an A-Plus rig	is availabl	e.		- 14 *
							i i i i i i i i i i i i i i i i i i i
14.	Thereby certify that the foregoing i	s true and correct. Electronic Submission a For ENERGEN RESO mmitted to AFMSS for pro-	URCES CORP	OŘATION.	sent to the Farm	naton	
	Name (Printed/Typed) HOLLY C	PERKINS		Title R	EGULATORY CO	OMPLIANCE TECH	1 to 25 Hard 1 ft - say to 11 ft
	Signature (Electronic	Submission)		Date 03	3/23/2005		n jersky Nasova Posky sku s
		THIS SPACE FO	OR FEDERA	L OR ST	ATE OFFICE L	ISE	
Approved By STEPHEN MASON		TitlePET	ROLEUM ENGIN	IEER	Date 03/24/2005		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		L	rmington		er er		
Title Sta	18 U.S.C. Section 1001 and Title 4:	3 U.S.C. Section 1212, make it	a crime for any p	erson knowing	igly and willfully to	make to any department or	r agency of the United