District 1 1625 N. French Dr., Hobbs, NM 88240

District 11

1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd , Aztec, NM 87410

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Form C-144 July 21, 2008

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.
Proposed Alternative Method Permi	**************************************
Closure of a pit, closed-loop system, be Modification to an existing permit Closure plan only submitted for an exist below-grade tank, or proposed alternation	ow-grade tank, or proposed alternative method clow-grade tank, or proposed alternative method string permitted or non-permitted pit, closed-loop system, we method
Instructions: Please submit one application (Form C-144) per individual pit. Please be advised that approval of this request does not relieve the operator of liability shot environment. Nor does approval relieve the operator of its responsibility to comply with any of	ald operations result in pollution of surface water, ground water or the
Operator: GENERAL MINERALS CORPORATION Address: 4133 N LINCOLN BLVD, OKLAHOMA CITY, OK	OGRID#: 8672
Facility or well name: Delo 6	
API Number: 30-045-20967 OCD F	ermit Number:
Center of Proposed Design: Latitude: 36.7094 °N Long	ange: 11W County: San Juan gitude: 108.01576 °W NAD: x 1927 1983 ust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC Temporary: Drilling Workover Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness mil String-Reinforced Liner Seams: Welded Factory Other Volument	LLDPE HDPE PVC Other me:bbl Dimensions Lx Wx D
notice of intent) Drying Pad	g (Applies to activities which require prior approval of a permit or er
Below-grade tank: Subsection I of 19.15.17.11 NMAC Volume:bbl	h lift and automatic overflow shut-off Other
Alternative Method:	
Submittal of an exception request is required. Exceptions must be submitted to the Sant	a Fe Environmental Bureau office for consideration of approval.

Form C-144

Oil Conservation Division

Page 1 of 5

District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

State of New Mexico **Energy Minerals and Natural Resources**

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

July 21, 2008

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

1220 S St. Francis Dr , Santa Fe, NM 87505					
	Pit, Closed-Loop System, Below-Grade Tank, or				
Pro	posed Alternative Method Permit or Closure Plan Application				
Type of action:	X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method				
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method				
	Modification to an existing permit				
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method				
Instructions, Plans submit one	application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request				
	of this request does not relieve the operator of hability should operations result in pollution of surface water, ground water or the				
• •	cheve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances				
1 CHANGE AT MINERAL	C. CORDONAMION OCRUPY 9679				
Operator: GENERAL MINERAL					
Address: 4133 N LINCOLN	BLVD, OKLAHOMA CITY, OK 73105				
Facility or well name: Delo 6.					
API Number	30-045-20967 OCD Permit Number				
U/L or Qtr/Qtr: K(NE/SW) Sect	ion: 20 Township: 29N Range: 11W County: San Juan				
Cantan of Burnarad Davison Latitud	26 7004 ON Legender 100 01576 ON NAD 1027 100				

Center of Proposed Design: Latitude:	36.7094	°N	Longitude:	108.01576	°W	NAD: x 1927 1983
Surface Owner: X Federal	State Priva	ate T	ibal Trust or Indi			2072922
2 Pit: Subsection F or G of 19.15 17 11 NMA Temporary Drilling Workover Permanent Emergency Cavitation Lined Unlined Liner type: String-Reinforced Liner Seams: Welded Factory	_	mil	LLDPE Volume:	HDPE PVCbbl Dimension		RECEIVED 23456 RECEIVED 23456 CONS. DIV. DIST. 3
		Vorkover o totice of int off Bins mil	•			r approval of a permit or
Tank Construction material. Secondary containment with leak detection	Type of fluid.	_	her	ntomatic overflow shut	i-off	

Alternative Method:

Fencing: Subsection D of 19.15 17 11 NMAC (Applies to permanent pit, temporary pits, and helow-grade tanks)				
Chain link, six feet in height, two strands of barbed wife at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)				
Four foot height, four strands of barbed wire evenly spaced between one and four feet				
Alternate Please specify				
Netting: Subsection E of 19 15.17 11 NMAC (Applies to permanent pits and permanent open top tanks)		l		
Screen Netting Other				
Monthly inspections (If netting or screening is not physically feasible)				
8 Signs: Subsection C of 19.15.17.11 NMAC				
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers				
X Signed in compliance with 19 15.3 103 NMAC				
9				
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.				
Please check a box if one or more of the following is requested, if not leave blank:				
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons (Fencing/BGT Liner)	ideration of ap	proval.		
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.				
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable				
source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for				
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes	∐No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).	Yes	□No		
- Topographic map; Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site, Aerial photo; Satellite image	□NA			
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	□No		
(Applied to permanent pits)	NA			
- Visual inspection (certification) of the proposed site, Aerial photo; Satellite image				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	∐No		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.				
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	No		
- Written confirmation or verification from the municipality; Written approval obtained from the municipality Within 500 feet of a wetland.	Yes	□No		
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site Within the area overlying a subsurface mine.	— ∏Yes	□No		
- Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division				
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes	No		
Within a 100-year floodplain - FEMA map	Yes	□No		
•	1	J		

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Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application—Please indicate, by a check mark in the box, that the documents are attached
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19 15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of
19 15 17.9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
12
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15 17 9
NMAC and 19.15 17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15 17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17.11 NMAC Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17.13 NMAC
14 Proposed Closure: 19.15.17.13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank X Closed-loop System
Proposed Closure Method: Weste Execution and Removal
Proposed Closure Method: Waste Excavation and Removal X Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist: (19 15.17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Bookfull and Court Design Specifications - based upon the contrary to a Subsection II of 10.15.17.13 NIMAG
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15.17 13 NMAC

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Instructions. Please identify the facility or facilities for the disposal of liquids, drilling fluxer required.		dittes		
are required , Disposal Facility Name Envirotech I	Disposal Facility Permit #. NM-01-0011			
	Disposal Facility Permit #: NM-01-005			
Will any of the proposed closed-loop system operations and associated activities Yes (If yes, please provide the information No		vice and operations?		
Required for impacted areas which will not be used for future service and operations. Soil Backfill and Cover Design Specification - based upon the appropriate Re-vegetation Plan - based upon the appropriate requirements of Subsections Site Reclamation Plan - based upon the appropriate requirements of Subsections.	on I of 19.15.17.13 NMAC			
Siting Criteria (Regarding on-site closure methods only: 19.15 17 10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recertain siting criteria may require administrative approval from the appropriate district office or for consideration of approval Justifications and/or demonstrations of equivalency are required	may be considered an exception which must be submitted to the Se			
Ground water is less than 50 feet below the bottom of the buried waste.		Yes No		
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtain	ed from nearby wells	□N/A		
Ground water is between 50 and 100 feet below the bottom of the buried waste		Yes No		
- NM Office of the State Engineer - (WATERS database search; USGS, Data obtained	ed from nearby wells	□N/A		
Ground water is more than 100 feet below the bottom of the buried waste.		☐Yes ☐No		
- NM Office of the State Engineer - iWATERS database search, USGS, Data obtained	ed from nearby wells	□N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significan (measured from the ordinary high-water mark)	nt watercourse or lakebed, sinkhole, or playa lake	Yes No		
- Topographic map; Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church in ex - Visual inspection (certification) of the proposed site, Aerial photo, satellite image	istence at the time of initial application	Yes No		
		Yes No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existen - NM Office of the State Engineer - iWATERS database, Visual inspection (certificat	ice at the time of the initial application			
Within incorporated municipal boundaries or within a defined municipal fresh water well pursuant to NMSA 1978, Section 3-27-3, as amended	l field covered under a municipal ordinance adopted	Yes No		
- Written confirmation or verification from the municipality; Written approval obtain	ned from the municipality			
 Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspec 	tion (certification) of the proposed site	· Yes No		
Within the area overlying a subsurface mine. - Written confiramtion or verification or map from the NM EMNRD-Mining and Min		Yes No		
Within an unstable area.	iciai Division	∏Yes ∏No		
 Engineering measures incorporated into the design; NM Bureau of Geology & Mine Topographic map 	eral Resources; USGS; NM Geological Society;			
Within a 100-year floodplain - FEMA map		Yes No		
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of by a check mark in the box, that the documents are attached.	the following items must bee attached to the closure	plan. Please indicate,		
Siting Criteria Compliance Demonstrations - based upon the appropriate r	requirements of 19.15.17.10 NMAC			
Proof of Surface Owner Notice - based upon the appropriate requirements	of Subsection F of 19.15.17.13 NMAC			
Construction/Design Plan of Burial Trench (if applicable) based upon the	appropriate requirements of 19.15.17 11 NMAC			
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC				
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC				
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17 13 NMAC				
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17.13 NMAC				
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)				
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection C of 10.15.17.13 NMAC				

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19				
Operator Application Certification: Thereby certify that the information submitted with this	s annlication is true, accurate ar	nd complete to the best of	of my knowledge and belief	
Name (Print): Tamra Ses		•	Staff Regulatory Technician	
Signature Tamp	ressions	Date:	4-28-09	
c-mail address. sessitd@conoco		Felephone [.]	505-326-9834	
C-man address.	prinips.com	reiephone	303 320 703 1	
20 OCD Approval: Permit Application (include)	ing closure plan)	osure Plan (only)	OCD Conditions (see attachment)	
OCD Representative Signature:	.6160 Vall.		Approval Date: 0/27/201	
	man 15. Lean		Approval Date: 10/2//2011	
Title: Compliance Off	ice 0	OCD Permit N	lumber:	
21 Closure Report (required within 60 days of clo Instructions: Operators are required to obtain an appr report is required to be submitted to the division within approved closure plan has been obtained and the closu	oved closure plan prior to implo a 60 days of the completion of th	ementing any closure ac he closure activities Pl ed.	ctivities and submitting the closure report. The closure lease do not complete this section of the form until an mpletion Date:	
22				
Closure Method:				
Waste Excavation and Removal	n-site Closure Method	Alternative Closure Meth	hod Waste Removal (Closed-loop systems only)	
If different from approved plan, please explain	•			
23 Closure Report Regarding Waste Removal Closure Instructions: Please identify the facility or facilities for were utilized.			d Steel Tanks or Haul-off Bins Only: were disposed. Use attachment if more than two facilities	
Disposal Facility Name:		Disposal Facility Pern	nit Number:	
Disposal Facility Name:		Disposal Facility Pern		
Were the closed-loop system operations and associa	ated activities performed on or i	-		
Yes (If yes, please demonstrate complilane to	he items below) No			
Required for impacted areas which will not be used Site Reclamation (Photo Documentation)	for future service and operation	ns:		
Soil Backfilling and Cover Installation				
Re-vegetation Application Rates and Seeding	Technique			
24 Closure Report Attachment Checklist: Instr the box, that the documents are attached.	uctions: Each of the following	items must be attached	to the closure report. Please indicate, by a check mark in	
Proof of Closure Notice (surface owner and	d division)			
Proof of Deed Notice (required for on-site				
Plot Plan (for on-site closures and tempora				
Confirmation Sampling Analytical Results	· · · · · · · · · · · · · · · · · · ·			
Waste Material Sampling Analytical Resul				
Disposal Facility Name and Permit Number	er			
Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seedi	ng Technique			
Site Reclamation (Photo Documentation)	ng rechnique			
On-site Closure Location. Latitude	I	ongitude ·	NAD 1927 1983	1
	· · · · · · · · · · · · · · · · · · ·			
25 .				
Operator Closure Certification:				
I hereby certify that the information and attachments s	· ·		complete to the best of my knowledge and belief I also certify tha	ıt
the closure complies with all applicable closure requi	rements and conditions specified	in the approved closur	re plan	
Name (Print)		Title:		
Signature:		Date:		
e-mail address		Telephone:		

Burlington Resources Oil & Gas Company, LP Closed-loop Plans

Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

Closed-loop Operating and Maintenance Plan

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.