

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-144
June 1, 2004

For drilling and production facilities, submit to appropriate NMOCD District Office.
For downstream facilities, submit to Santa Fe office

Pit or Below-Grade Tank Registration or Closure

Is pit or below-grade tank covered by a "general plan"? Yes ☐ No ☐

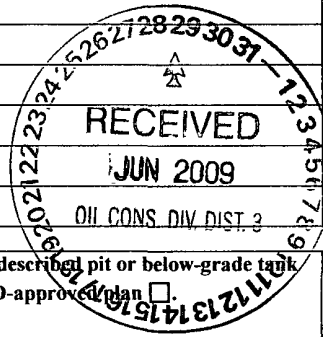
Type of action: Registration of a pit or below-grade tank ☐ Closure of a pit or below-grade tank ☒

Operator: DEVON ENERGY PRODUCTION COMPANY, L.P. Telephone: 505-327-4573 e-mail address: mike@pippinllc.com
Address: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401
Facility or well name: Northeast Blanco Unit #354 API #: 30-045-34658 U/L or Qtr/Qtr J Sec 32 T 31-N R 07-W
County: San Juan Latitude 36.85370 Longitude 107.59113 NAD: 1927 ☐ 1983 ☒
Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐

Pit	Below-grade tank
Type: Drilling <input checked="" type="checkbox"/> Production <input type="checkbox"/> Disposal <input type="checkbox"/> Workover <input type="checkbox"/> Emergency <input type="checkbox"/> Lined <input checked="" type="checkbox"/> Unlined <input type="checkbox"/> Liner type: Synthetic <input checked="" type="checkbox"/> Thickness <u>12</u> mil Clay <input type="checkbox"/> Pit Volume <u>8357</u> bbl	Volume: _____ bbl Type of fluid: _____ Construction material: _____ Double-walled, with leak detection? Yes <input type="checkbox"/> If not, explain why not: _____
Depth to ground water (vertical distance from bottom of pit to seasonal high water elevation of ground water.)	Less than 50 feet (20 points) 50 feet or more, but less than 100 feet (10 points) 100 feet or more (0 points) X
Wellhead protection area: (Less than 200 feet from a private domestic water source, or less than 1000 feet from all other water sources.)	Yes (20 points) No (0 points) X
Distance to surface water. (horizontal distance to all wetlands, playas, irrigation canals, ditches, and perennial and ephemeral watercourses.)	Less than 200 feet (20 points) 200 feet or more, but less than 1000 feet (10 points) 1000 feet or more (0 points) X
Ranking Score (Total Points) 0	

If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if you are burying in place) onsite ☒ offsite ☐ If offsite, name of facility: _____ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No ☒ Yes ☐ If yes, show depth below ground surface _____ ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations.

Additional Comments:



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

Date 6/25/09
Printed Name/Title Mike Pippin - Petroleum Engineer Signature Mike Pippin
Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations.

Approval
Printed Name/Title Jonathan D. Kelly - Compliance Officer Signature Jonathan D. Kelly Date: 10/28/2011

DEVON ENERGY PRODUCTION COMPANY, L.P.
c/o Mike Pippin LLC
3104 N. Sullivan
Farmington, NM 87401
(505) 327-4573

6/25/09

DESCRIPTION OF DRILL PIT CLOSING

NORTHEAST BLANCO UNIT #354

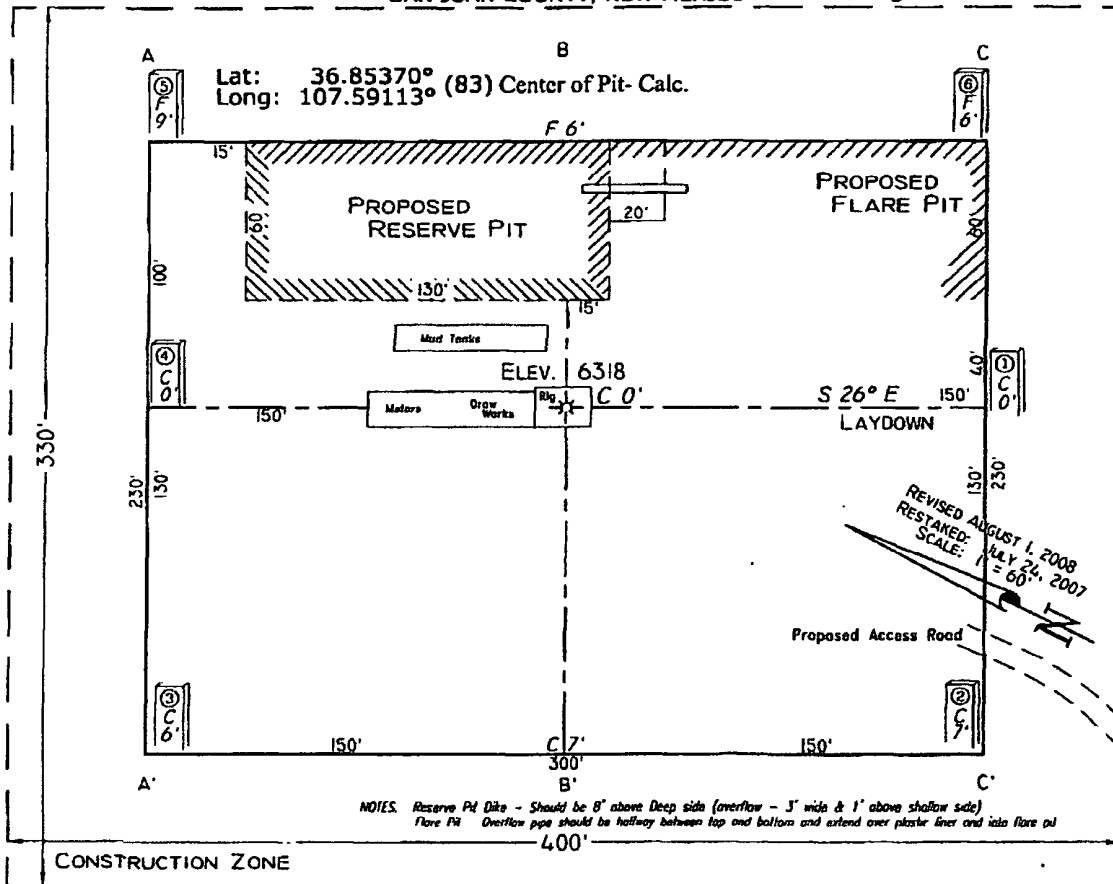
Pit Closing date: 5/29/08

1. Remove the fencing around the drilling pit.
2. Cut liner off at mud level and haul off to disposal facility.
3. Using track-hoe, mix any soft spots & cover pit with dry top soil.
4. Lay back slopes & all disturbed areas.
5. Ripped pit area and location for seeding.
6. Re-seeded 3.0 acres with 60 lbs (Southwest Colorado Seed BLM less than 10" BLM NM/CO Certified Mix) seed on 7/29/08.

PAD LAYOUT PLAN & PROFILE
DEVON ENERGY PRODUCTION COMPANY, L.P.

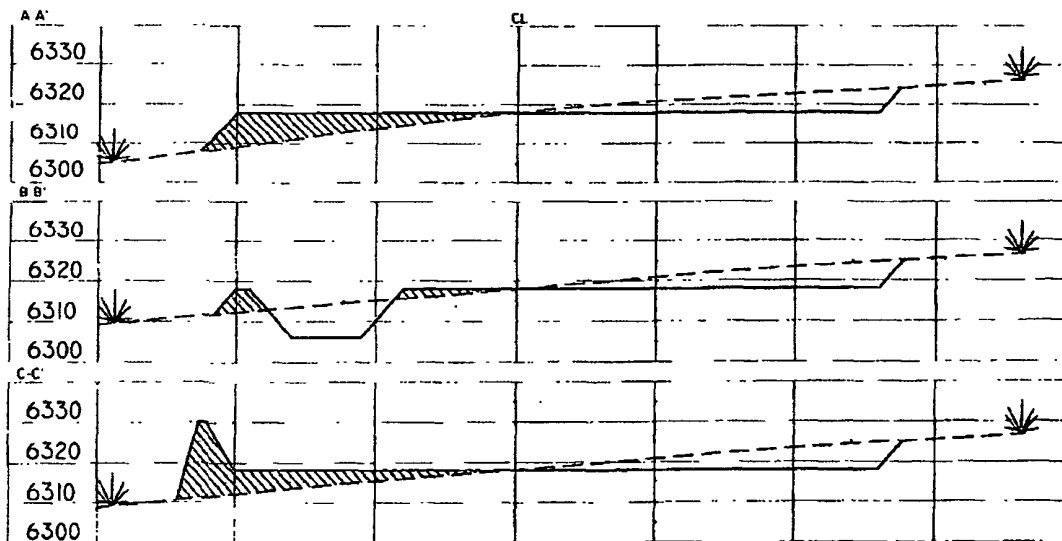
Nebu # 354
 1690' F/SL 1790' F/EL
 SEC. 32, T31N, R7W, N.M.P.M.
 SAN JUAN COUNTY, NEW MEXICO

Lat: 36.85347° (83)
 Long: 107.59125° (83)



Area of Construction Zone - .330±.400 or 3.03 acres, more or less

SCALE: 1"=60'-HORIZ.
 1"=40'-VERT



NOTE: Contractor should call One-Call for location of any marked or unmarked buried pipelines or cables on well pad and/or access road at least two (2) working days prior to construction

Cuts and fills shown are approximate - final finished elevation is to be adjusted so earthwork will balance. Corner stakes are approximate and do not include additional areas needed for side slopes and drainages. Final Pad Dimensions are to be verified by Contractor

VANN SURVEYS
 P. O. Box 1306
 Farmington, NM

08/05/2008 6:35AM (GMT-05:00)

WELL SITE DOCUMENTATION

Company Name: DEVON ENERGY Well Name: NEBU 354

Legal Description: Section 32 TWNSHP 31N Range 7W

County: San Juan State: NM

Area Seeded: (See Attached Digital Photos) Dates of Seeding: 07/29/2008

Seed Mix: Southwest Colorado Seed less than 10 BLM NM/CO Certified Mix

NOTE: Application rate is based upon pure live seed (PLS). BLM certified seed is delivered from Dolores, Colorado in 20 lb. sacks. **100% PLS PER BAG**. Included in the cost to customer per acre is \$6.40 per PLS pound. BLM recommended seeding rate for mechanical application is 13.25 LBS PLS per acre and 26.50 LBS per acre for broadcast application. ***Based upon BLM application rate chart dated May 5, 2006***

Seed Rate: Mechanical: 20.00 lbs PLS/acre
Hand/Broadcast and Harrow: 35.00 lbs PLS/acre

***Based upon BLM application rate chart**

Mechanical Acreage: Acreage Meter Start: 1280.7 End: 1283.2
2.50 Acres

Hand/Broadcast Harrow Application Acreage: .50 Acre
Total: 3.0 Acres

Total Acreage Seeded:

Mechanical + Hand/Broadcast Harrow Application TOTAL: 3 Acres 60 Lbs

Seeding Process: 2006 John Deere 5205 MFW 56 HP Tractor
2004 Great Plains No-Till Drill Model 605 NT
2006 Land Pride Broadcast
2006 8 ft. Harrow

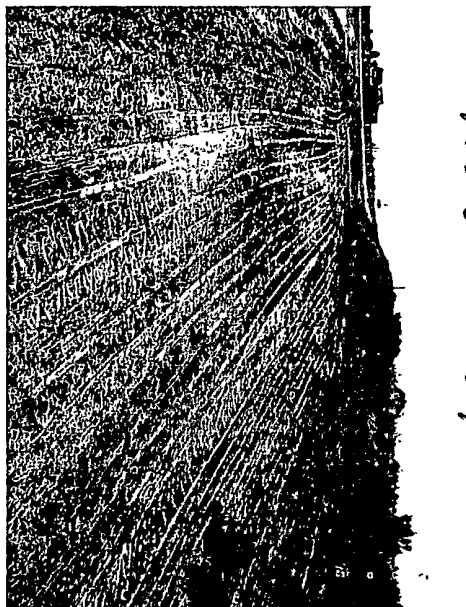
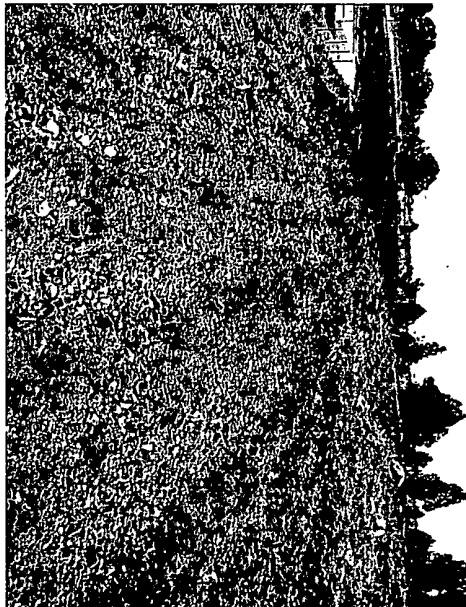
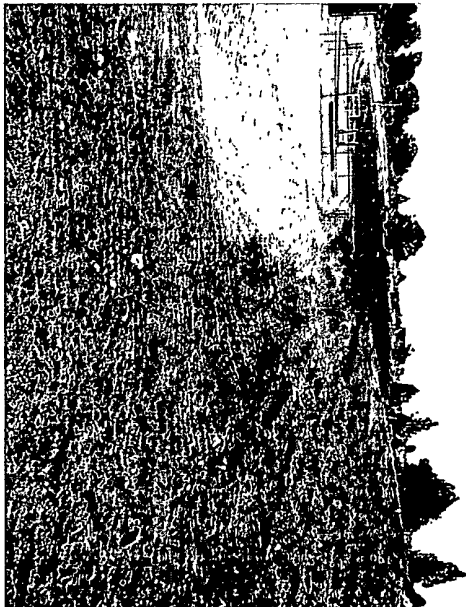
Topography: Moist clay top soil W/ steep slope on W/SW of location. Some evidence of rock W/ tree debris. A lot of rock formation on SW slope of well location. Utilized broadcast and harrow method for this area. Remaining areas were harrowed and no-till drill application.

Comments: A separate invoice will be created for the following services rendered:

- Operator Hourly Rate: \$35.00 X 10 = \$350.00
- Tractor Hourly Rate: \$75.00 X 4.5 = \$337.50
- Fuel/Milage Surcharge: \$2.00 X 158 Miles = \$316.00
- Seeding Cost: \$600.00 Per Acre X 3 acres = \$1,800.00
- **NOTE: Cost includes the use of seeders and seed cost per acre.**
- **Total Invoice Cost: \$2,803.50**

NOTE: There is a minimum charge of \$600.00 per acre for each well site.

ST Seeding and Tractor P.O. Box 551 Bloomfield, NM 87413 Ph: 505.793.0364



NEBU #354