District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 R10 Brazos-Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the
environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.
1.
Operator: WILLIAMS FIELD SERVICES (WILLIAMS FORK CORNERS) OGRID#:
Address: 188 CR 4900 BLOOMFIELD, NM 87413
Facility or well name: HARE 17M
API Number: 3004524833 OCD Permit Number:
U/L or Qtr/Qtr F Section 15 Township 29 N Range 10 W County: SAN JUAN
Center of Proposed Design: Latitude NAD: \[\] 1927 \[\] 1983
Surface Owner: X Federal State Private Tribal Trust or Indian Allotment
Pit: Subsection F or G of 19.15.17.11 NMAC
Temporary: Drilling Workover
Permanent Emergency Cavitation P&A
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other
☐ String-Reinforced
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D
3.
3. Closed-loop System: Subsection H of 19.15.17.11 NMAC
3. Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of
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3. Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other Melow-grade tank: Subsection I of 19.15.17.11 NMAC Section I of 19.15.17.11 NMAC Decided Liner type: Thickness Matvage Gas Composition of the Construction material: STEEL Tank Construction material: STEEL
3. Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other Melow-grade tank: Subsection I of 19.15.17.11 NMAC Section I of 19.15.17.11 NMAC Decided Liner type: Thickness Matvage Gas Composition of the Construction material: STEEL Tank Construction material: STEEL
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Closed-loop System: Subsection H of 19.15.17.11 NMAC Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Liner Seams: Welded Factory Other

Alternative Method:

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify	hospital,
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the approoffice or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☐ No ☐ NA
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No
Within a 100-year floodplain FEMA map	☐ Yes ☐ No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached. Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number: (Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit X Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal
 ☐ Waste Removal (Closed-loop systems only) ☐ On-site Closure Method (Only for temporary pits and closed-loop systems)
☐ In-place Burial ☐ On-site Trench Burial ☐ Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground St Instructions: Please indentify the facility or facilities for the disposal of liquids, dr facilities are required.	eel Tanks or Haul-off Bins Only: (19.15.17.13.E illing fluids and drill cuttings. Use attachment if n	NMAC) nore than two				
	Disposal Facility Permit Number:					
Disposal Facility Name: Disposal Facility Permit Number:						
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No						
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the cl provided below. Requests regarding changes to certain siting criteria may require considered an exception which must be submitted to the Santa Fe Environmental L demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for	administrative approval from the appropriate disti Bureau office for consideration of approval. Justi	rict office or may be				
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data of	obtained from nearby wells	☐ Yes ☐ No ☐ NA				
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data of	obtained from nearby wells	☐ Yes ☐ No ☐ NA				
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data of	obtained from nearby wells	☐ Yes ☐ No☐ NA				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other signi lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	ficant watercourse or lakebed, sinkhole, or playa	☐ Yes ☐ No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in Visual inspection (certification) of the proposed site; Aerial photo; Satellite is		☐ Yes ☐ No				
Within 500 horizontal feet of a private, domestic fresh water well or spring that less t watering purposes, or within 1000 horizontal feet of any other fresh water well or spr - NM Office of the State Engineer - iWATERS database; Visual inspection (co	ing, in existence at the time of initial application.	☐ Yes ☐ No				
Within incorporated municipal boundaries or within a defined municipal fresh water adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval	_	☐ Yes ☐ No				
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual	inspection (certification) of the proposed site	☐ Yes ☐ No				
Within the area overlying a subsurface mine Written confirmation or verification or map from the NM EMNRD-Mining a	nd Mineral Division	☐ Yes ☐ No				
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Society; Topographic map	& Mineral Resources; USGS; NM Geological	☐ Yes ☐ No				
Within a 100-year floodplain FEMA map		☐ Yes ☐ No				
On-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the by a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of S Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of S Protocols and Procedures - based upon the appropriate requirements of 19.15.1 Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of S Disposal Facility Name and Permit Number (for liquids, drilling fluids and dri Soil Cover Design - based upon the appropriate requirements of Subsection H Re-vegetation Plan - based upon the appropriate requirements of Subsection Plan - based upon the appropriate re	rements of 19.15.17.10 NMAC subsection F of 19.15.17.13 NMAC ropriate requirements of 19.15.17.11 NMAC I) - based upon the appropriate requirements of 19.17.13 NMAC rements of Subsection F of 19.15.17.13 NMAC subsection F of 19.15.17.13 NMAC Il cuttings or in case on-site closure standards cannot of 19.15.17.13 NMAC of 19.15.17.13 NMAC	15.17.11 NMAC				

19.
Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print): Title:
Signature: Date:
e-mail address: Telephone:
20. OCD Approval: Permit Application (including closure plan) PC Closure Plan (only) OCD Conditions (see attachment)
OCD Representative Signature: Approval Date:
OCD Approval: Permit Application (including closure plan) & Closure Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.
Closure Completion Date: //-18-10
Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23. Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
24.
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude Longitude NAD: 1927 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): MARK HARVEY Title: PROJECT COORDINATION
Signature: Mack, b, harvey @ williams. com Telephone: 801-232-8985
e-mail address: Mark, b, harvey @ williams, com Telephone: 801-232-8985



Williams Four Corners, LLC

Closure Plan for Below Grade Tanks

San Juan Basin - New Mexico

Background

Following promulgation of 19.15.17 NMAC also known as the Pit Rule, Williams has developed this Closure Plan to comply with requirements related to the retirement of certain below grade tanks (BGTs). The plan will be used when closing BGT locations near term, and for all BGTs which are required to be closed by June 15, 2013. This plan shall also be used when closing any other BGT operated by Williams.

Certain below grade tanks targeted under this closure plan were, in some cases, installed subsequent to earthen pit closures and were constructed in conformance with NMOCD approved criteria. All BGTs have been operating in general compliance with NMOCD regulations developed prior to the new Pit Rule of June 2008.

Applicability

This plan shall be implemented when any BGT is retired or removed from service due to operational considerations or when tank integrity is compromised beyond repair. Closure shall commence within 60 days of cessation of use or sooner if directed by NMOCD.

The plan shall also be used if any leaking BGT is not retrofitted or modified to comply with applicable design criteria defined in the Pit Rule or when it is determined that continued operation of the BGT represents an imminent danger to fresh water, human health or the environment. All BGTs with or without completely visible sidewalls, and that do not meet current design standards, shall be closed prior to sale, transfer, or change of Operator or be retrofitted to meet current design standards. In any event, all single walled tanks without completely visible sidewalls shall be closed by June 15, 2013 in accordance with the provisions herein.

If there are conditions at a BGT location which prevent or limit adherence to this plan, a separate site specific plan will be developed. Such a plan will be prepared and submitted to the NMOCD for approval and serve as a new, site specific closure plan.

Description of Work

Prior to initiating BGT closure work, notification will be made to the NMOCD Aztec Office 3-7 days before work is scheduled. In addition, the landowner of record (obtained through county tax records) will be notified in advance by certified mail with return receipt. Notifications will provide operator identity, and legal location of the BGT, and the well name / number and API number if the BGT is associated with a well. Notification to NMOCD will be made via email or by phone. If prudent, and contingent upon work schedules and manpower assignments, more than one location may be included in a single communication.

Discharge to the BGT will be eliminated and all piping removed or re-routed as appropriate. The liquid contents in the tank will be removed and shipped for disposal at an NMOCD approved and permitted facility. Williams may utilize other facilities which may be approved by the NMOCD in the future. As such, the selected disposal site will be identified on the closure form (C-144) prepared for each discrete closure action.

The table below provides a list of waste materials and the facility proposed for disposal or recycling:

Table 1

Steel Tank	SJ County Landfill or Steel Recycling
Fiberglass Tank	SJ County or Bondad Landfill * or Re-use
Liner (cleaned – absent soil / sludge)	SJ County or Bondad Landfill
Sludge	Envirotech, IEI, TNT, or Bondad Landfill
Liquids (Water / Hydrocarbons)	Basin Disposal, Key Energy, TNT
Contaminated Soil	Envirotech, IEI, TNT, or Bondad Landfill
Fencing / Miscellaneous	Re-use or scrap

*the tank must be empty, cut up or shredded and EPA clean

Permit Numbers and additional approved facilities are listed on the attached spreadsheet.

The use of any disposal or recycling facility will be identified on the C-144 form submitted to the NMOCD as part of the closure report. Any and all ancillary equipment related to the tank will also be removed, including any synthetic liner material(s) and fencing. Williams will ensure that liners and liner material will be free of soil and sludge material and disposed of at a NMOCD approved solid waste facility (e.g. San Juan County Landfill or Permitted CO Facility).

Steel or fiberglass tanks will be removed and shipped to a Williams storage yard where the condition of each tank will be evaluated for recycling, reuse, or disposal, subject to NMOCD approval. If the tank is not in a condition allowing reuse, it will either be shipped to a permitted recycling facility (for steel tanks) or it will be disposed of at the San Juan County Landfill (NMED Permit SWM-052426) or other NMOCD approved solid waste disposal site. Specific waste acceptance conditions of the landfill could necessitate further actions as appropriate. Such actions include, but may not be limited to, cutting, shredding, or sizing; emptying or cleaning of tanks or liner material, and otherwise those necessary to conform with permit conditions for Subtitle D disposal and conditions identified in 19.15.35.8 NMAC.

After the tank and equipment have been removed, soils beneath the tank will be tested and evaluated to determine if there is hydrocarbon impact or otherwise if a release event has occurred. Specific sampling protocol will follow the description provided in the Pit Rule which calls for a five point composite sample (see Sampling and Lab Analyses section). Additional grab samples will be collected if there is obvious staining, or when wet or discolored soil exists, or if there is other evidence of soil impact(s). Samples will be shipped to an off-site environmental testing laboratory for proper analyses. Results will be submitted to the NMOCD on form C-141. Further sampling may be required if NMOCD determines additional assessment work is necessary.

If there has been no release to underlying soils as demonstrated by soil analyses (i.e. lab results), or if impacts are below closure limits provided in the table below, then the depression (i.e.excavation) will be backfilled with "non-waste containing" fill material. Depending on site conditions and operating needs, the backfilled area will be reclaimed with prescribed topsoil and reseeded.

If NMOCD or Williams determines a release event has occurred, Williams will comply with 19.15.29 and / or 19.15.30 as appropriate. If analyses of soils excavated in conjunction with the BGT removal should reveal contaminant concentrations at or below specified closure limits (see Table 2 below), then the soil may be returned to the excavation and covered with prescribed soil cover. Sampling of the excavated material is detailed in the Sampling and Laboratory Analyses section later in this plan.

Due to the fact that most of Williams BGTs are located on active well sites, reclamation efforts may be deferred in order to avoid impact to ongoing lease operations. In this event, the area of the retired BGT will be incorporated into the overall well site reclamation effort with Williams documenting surface owner and lease operator approval of the proposed alternative.

The BGT site will nevertheless be prepared to prevent erosion, and protect fresh water, human health, and the environment. Williams will submit this documentation to the NMOCD for approval.

Restoration efforts shall incorporate proper contouring as described in the Pit Rule and shall be constructed in a manner to prevent ponding and erosion, using drainage controls such as water bars and/or silt traps as appropriate Soil cover (suitable for vegetative growth) will be equivalent to the background thickness of topsoil or minimum one foot depth (or background thickness whichever is greater). The area will be contoured in a manner blending soil into/with the surrounding grade. Reclamation shall target the location of the BGT along with associated access roads (not used for production operations) and be implemented to ensure a safe and stable condition that blends with the surrounding undisturbed area.

Re-vegetation efforts will conform with NMOCD approved methods and recommendations including seed type and application rates and shall effect cover equaling 70% of native perennial vegetation. Re-vegetation shall establish at least three native plant species, including at least one grass, but not including any noxious weeds, through two successive growing seasons. Seeding will be accomplished by drilling on the contour whenever practicable or by other NMOCD approved methods.

Seeding efforts will be initiated during the first growing season after closure work is approved and be repeated until re-vegetation is successful. Notification will be made to NMOCD anytime seeding efforts begin and when successful re-vegetation is sustained. Adverse growing conditions (e.g. drought, etc.) may cause delay until conditions are more favorable or necessitate enhanced cultivation techniques (e.g. mulching, irrigating, etc.) as approved by NMOCD.

Sampling and Laboratory Analyses

A minimum five point composite sample shall be collected from the soils beneath the below grade tank and one or more grab samples from each area that is wet, discolored or showing other evidence of a release. Sampled soil will be placed in clean glass jars and cooled and maintained at 39°F. Samples will be packaged and shipped under USEPA Chain-of-Custody protocol to an approved and certified environmental laboratory.

Soil samples collected from the earthen containment (i.e. BGT excavation) will be analyzed by an approved environmental laboratory by the listed test methods or as may be directed by the NMOCD. The following table lists the contaminants of concern, testing methods, and the closure limits defining action levels:

Table 2

Contaminant	Test Methods	Closure Limits (mg/Kg)		
Benzene	EPA SW-846 Method 8021B or 8260B	0.2		
BTEX	EPA SW-846 Method 8021B or 8260B	50		
TPH	Method 418.1++	100		
Chlorides	EPA SW-846 Method 300.1	250*		

^{*} Or background concentration – whichever is greater

In the event soil is found to have contaminants in excess of the action levels above, requirements of 19.15.29 NMAC and 19.15.30 NMAC shall dictate further actions. Such action would likely include development of a Remedial Action Plan or Abatement Plan as specified under those Rules. ++ Not currently used USEPA Method (Replaced by Method 1664). Method 418.1 is required by NMOCD.

Sampling of any excavated or stockpiled material shall conform with standard environmental sampling protocol. Samples from excavated materials (excavated to facilitate the BGT removal) will be composite samples comprised of at least five discrete samples from the inside and on the surface of the soil pile. A minimum of one composite will be collected from each 25 cubic yards of soil (i.e. one fraction from each cubic yard). Every effort will be made to collect composite fractions from the inside and outside of the soil pile such that a "representative" sample is analyzed.

Rev 4-06-10

Stockpile sampling will be facilitated by utilizing a clean soil probe inserted into the soil pile at least three feet or by turning the soil pile with mechanized equipment to expose new soil. The goal is to collect a sample representative of the "whole". These samples will be handled and packaged as described above and be analyzed by the methods listed in Table 2. Soil with contaminant concentrations at or below the Closure Limits may be returned to the BGT excavation prior to initiating reclamation work.

Records and Documentation

All closure activities will be properly documented and include preparation of Form C-144 which shall be submitted to the NMOCD within 60 days of completing closure tasks. Information to be included in the closure report filing shall include, but not necessarily be limited to, the following:

- Proof of closure notice to division and surface owner(s)
- Confirmation sampling and analytical reports (results)
- Disposal facility name and permit information
- Description of capping and reclamation actions (i.e. revegetation rates)
- Photo documentation of site reclamation
- Other information required to complete applicable sections of C-144

As stated above, should conditions at any location necessitate a change to the approach described herein, separate site specific closure details will be provided as an addendum to this plan.

1625 N. French Dr., Hobbs, NM 88240 District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Hobbs, NM 88210

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

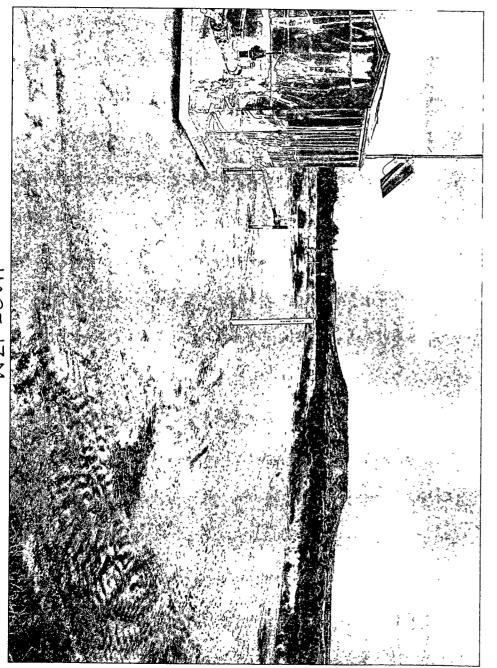
*Surface Waste Management Facility Operator and Generator shall maintain and make this documentation available for Division inspection.

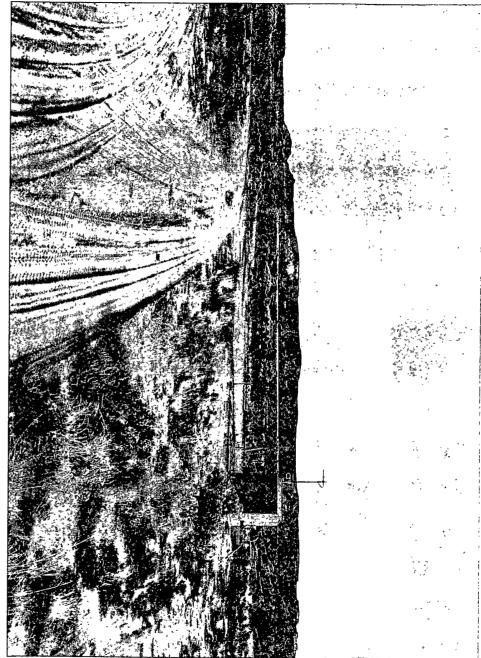
Form C-138

Revised March 12, 2007

REQUEST FOR APPROVAL TO ACCEPT SOLID WASTE

	CDOLLOW WILKO IN	~ ~ ~ ~ ~ ~ ~ ~ ~	2022 1112222	
1. Generator Name and Add Williams Four Corners, LL				
2. Originating Site: Hare 17 M		V V V V V V V V V V V V V V V V V V V		
3. Location of Material (Str Unit F, Section 15, Town	reet Address, City, State or ULST ship 29N, Range 10W	R):		
o Estimated Volume 40 5. I,Aaron Dailey	elow grade tank soil	entered by the operator N STATEMENT OF V I agent forWilliams E Recovery Act (RCRA)	WASTE STATUS Four Corners (WFS) COMPAN and the US Environmental	
RCRA Exempt: Oil fi	eld wastes generated from oil and g	as exploration and prod	uction operations and are n	
RCRA Non-Exempt: characteristics established	Oil field waste which is non-hazard in RCRA regulations, 40 CFR 261. ne following documentation is attac	ous that does not exceed 21-261.24, or listed haz	I the minimum standards for ardous waste as defined in	or waste hazardous by 40 CFR, part 261,
☐ MSDS Information ☐ R	CRA Hazardous Waste Analysis	☑ Process Knowledge	Other (Provide descri	ption in Box 4)
GENERATOR 19	.15.36.15 WASTE TESTING CEI	RTIFICATION STAT	EMENT FOR LANDFAR	KMS
field waste have been subjected the specific requirements applic	, representative for IEI I to the paint filter test and tested for table to landfarms pursuant to Sectionse-described waste conform to the	r chloride content and the on 15 of 19.15.36 NMA	C. The results of the repre	ound to conform to
5. Transporter: Mesa Pipeline: Contact Rodne	y Bell @ (505)947-0500			
OCD Permitted Surface Waste	Management Facility			-1.0.0
Name and Facility Permit #:	JFJ Landfarm c/o Industrial Ecosys	stems, Inc. / NM 01-00	0В	
Address of Facility: 49 CR 3	150, Aztec, NM 87410			
Method of Treatment and/or I	Disposal:			
Evaporation	☐ Injection ☐ Treating Plant	■ Landfarm □	Landfill Other	
Waste Acceptance Status:	☐ APPROVED	☐ DENIE	D (Must Be Maintained As	Permanent Record)
PRINT NAME:	ritle:	DATE: _		
SIGNATURE:			NE NO.:632-1782	
Surface Waste Mar	nagement Facility Authorized Agent			







September 8, 2010

Mr. Mark Kelly USBLM – Farmington District 1235 La Plata Highway, Suite A Farmington, NM 8701

RE: NOTICE OF BELOW GRADE TANK CLOSURE - Hare 17M

Dear Mr. Kelly:

Pursuant to the requirements of the New Mexico Oil Conservation Division (OCD), Williams hereby provides notice of the intent to retire and close the below grade tank (BGT) at the Hare 17M well site. The site is located in Unit F, Section 15, Township 29N, Range 10W and further identified with API #3004524833. The below grade tank had been used to capture liquids from dehydrator discharge(s).

The tank is now out of service and will be closed consistent with the Williams Closure Plan for Below Grade Tanks approved by the OCD. A copy of the plan is enclosed for your records. Work is scheduled to commence before the end of September.

If you have any questions regarding the nature and extent of work, or the exact field schedule, please call Aaron Dailey at (505) 634-4708 or Mike Costa at (505) 632-4652.

Respectfully.

Mark Harvey Project Coordinator

Enclosure

I DO HEREBY CERTIFY that this document was sent by CERTIFIED MAIL to the named recipient at the address above on 9-8-10 By





November 15, 2010

Mr. Mark Harvey Mile High Environmental 811 B West Apache Farmington, NM 87401

RE: Project: HARE 17M

Pace Project No.: 6088563

Dear Mr. Harvey:

Enclosed are the analytical results for sample(s) received by the laboratory on November 03, 2010. The results relate only to the samples included in this report. Results reported herein conform to the most current NELAC standards, where applicable, unless otherwise narrated in the body of the report.

If you have any questions concerning this report, please feel free to contact me.

Sincerely,

Colleen Koporc

Cac Kaga >

colleen.koporc@pacelabs.com Project Manager

Enclosures



Pace Analytical Services, Inc. 9608 Loiret Blvd Lenexa, KS 66219 (913)599-5665

CERTIFICATIONS

Project

HARE 17M

Pace Project No

6088563

Kansas Certification IDs

9608 Loiret Boulevard, Lenexa, KS 66219 A2LA Certification # 2456 01 Arkansas Certification # 05-008-0 Illinois Certification # 001191 Iowa Certification # 118 Kansas/NELAP Certification # E-10116

Louisiana Certification # 03055 Nevada Certification # KS000212008A Oklahoma Certification # 9205/9935 Texas Certification # T104704407-08-TX Utah Certification # 9135995665

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Page 2 of 10







SAMPLE SUMMARY

Project

HARE 17M

Pace Project No

6088563

Lab ID

Sample ID

Matrix

Date Collected

Date Received

6088563001

165529OCT10

Solid

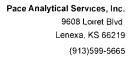
10/29/10 16 55

11/03/10 10:20

REPORT OF LABORATORY ANALYSIS

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SAMPLE ANALYTE COUNT

Project

HARE 17M

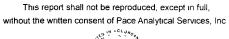
Pace Project No

6088563

Lab ID	Sample ID	Method		Analytes Reported	
6088563001	165529OCT10	OA2	SDR	9	
		EPA 5035A/8260	MAM	8	
		ASTM D2974-87	BAG	1	

REPORT OF LABORATORY ANALYSIS

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ANALYTICAL RESULTS

Project

HARE 17M

Pace Project No ·

6088563

Sample: 165529OCT10

Lab ID: 6088563001

Collected 10/29/10 16 55 Received: 11/03/10 10 20 Matrix Solid

Results reported on a "dry-weight" basis

Comments: • The samples were received outside of required temperature range. Analysis was completed upon client approval.

Parameters	Results	Units	Report Limit	DF	Prepared	Analyzed	CAS No.	Qual
OA2 GCS	Analytical Met	hod OA2 Pre	eparation Method C	DA2				
Diesel Fuel	ND m	g/kg	21 0	1	11/09/10 00.00	11/13/10 05 48	68334-30-5	
Fuel Oil	ND m	g/kg	21.0	1	11/09/10 00 00	11/13/10 05.48	68553-00-4	
Jet Fuel	ND m	g/kg	21 0	1	11/09/10 00 00	11/13/10 05 48	94114-58-6	
Kerosene	ND m	g/kg	21 0	1	11/09/10 00 00	11/13/10 05 48	8008-20-6	
Mineral Spirits	ND m	g/kg	21 0	1	11/09/10 00 00	11/13/10 05.48	8030-30-6	
Motor Oil	ND m	g/kg	21 0	1	11/09/10 00 00	11/13/10 05 48	64742-65-0	
Total Petroleum Hydrocarbons	102 mg	g/kg	21 0	1	11/09/10 00 00	11/13/10 05 48		1e
n-Tetracosane (S)	106 %		55-122	1	11/09/10 00 00	11/13/10 05.48	646-31-1	
p-Terphenyl (S)	110 %		68-122	1	11/09/10 00 00	11/13/10 05 48	92-94-4	
8260 MSV GRO and Oxygenates	Analytical Met	hod EPA 503	5A/8260					
Benzene	ND ug	ı/kg	5 5	1		11/08/10 12:14	71-43-2	
Ethylbenzene	ND ug	ı/kg	5 5	1		11/08/10 12.14	100-41-4	
Toluene	ND ug	ı/kg	5 5	1		11/08/10 12·14	108-88-3	
TPH-GRO	ND m	g/kg	0.55	1		11/08/10 12.14		
Xylene (Total)	ND ug	ı/kg	11 0	1		11/08/10 12.14	1330-20-7	
Toluene-d8 (S)	100 %		81-121	1		11/08/10 12 14	2037-26-5	
4-Bromofluorobenzene (S)	97 %		75-131	1		11/08/10 12 14	460-00-4	
1,2-Dichloroethane-d4 (S)	107 %		77-131	1		11/08/10 12 14	17060-07-0	
Percent Moisture	Analytical Met	hod. ASTM D	2974-87					
Percent Moisture	9.7 %		0 50	1		11/08/10 00.00		

Date: 11/15/2010 10.20 AM

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project

HARE 17M

Pace Project No

6088563

QC Batch

OEXT/26463

Analysis Method

OA2

QC Batch Method

OA2

Analysis Description

OA2 GCS

Associated Lab Samples

6088563001

METHOD BLANK 732457

Matrix Solid

Associated Lab Samples

6088563001

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Diesel Fuel	mg/kg	ND	18 2	11/13/10 05 24	
Fuel Oil	mg/kg	ND	18 2	11/13/10 05 24	
Jet Fuel	mg/kg	ND	18 2	11/13/10 05 24	
Kerosene	mg/kg	ND	18 2	11/13/10 05 24	
Mineral Spirits	mg/kg	ND	18 2	11/13/10 05 24	
Motor Oil	mg/kg	ND	18 2	11/13/10 05 24	
Total Petroleum Hydrocarbons	mg/kg	ND	18 2	11/13/10 05 24	
n-Tetracosane (S)	%	110	55-122	11/13/10 05 24	
p-Terphenyl (S)	%	107	68-122	11/13/10 05 24	

732458

Parameter	Units	Spike Conc	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Diesel Fuel	mg/kg	464	516	111	68-130	
n-Tetracosane (S)	%			101	55-122	
p-Terphenyl (S)	%			87	68-122	

Date. 11/15/2010 10 20 AM

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project⁻

HARE 17M

Pace Project No

6088563

QC Batch

MSV/33144

V/33144

Analysis Method

EPA 5035A/8260

QC Batch Method

EPA 5035A/8260

Analysis Description

8260 MSV GRO and Oxygenates

Associated Lab Samples

6088563001

METHOD BLANK 732090

Matrix Solid

Associated Lab Samples

6088563001

		Blank	Reporting		
Parameter	Units	Result	Limit	Analyzed	Qualifiers
Benzene	ug/kg	ND	5 0	11/08/10 11 23	
Ethylbenzene	ug/kg	ND	5.0	11/08/10 11 23	
Toluene	ug/kg	ND	5 0	11/08/10 11 23	
TPH-GRO	mg/kg	ND	0 50	11/08/10 11 23	
Xylene (Total)	ug/kg	ND	10 0	11/08/10 11 23	
1,2-Dichloroethane-d4 (S)	%	103	77-131	11/08/10 11 23	
4-Bromofluorobenzene (S)	%	97	75-131	11/08/10 11 23	
Toluene-d8 (S)	% -	99	81-121	11/08/10 11 23	-

LABORATORY CONTROL SAMPLE	732091					
Parameter	Units	Spike Conc	LCS Result	LCS % Rec	% Rec Limits	Qualifiers
Benzene	ug/kg	100	89 0	89	84-119	
Ethylbenzene	ug/kg	100	95 4	95	80-120	
Toluene	ug/kg	100	92 7	93	83-117	
TPH-GRO	mg/kg	4	3 9	96	49-137	
Xylene (Total)	ug/kg	300	284	95	80-120	
1,2-Dichloroethane-d4 (S)	%			100	77-131	
4-Bromofluorobenzene (S)	%			97	75-131	
Toluene-d8 (S)	%			100	81-121	

Date 11/15/2010 10 20 AM

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA

Project

HARE 17M

Pace Project No.

6088563

QC Batch

PMST/5657

Analysis Method

ASTM D2974-87

QC Batch Method

ASTM D2974-87

Analysis Description

Dry Weight/Percent Moisture

Associated Lab Samples

6088563001

Matrix Solid

METHOD BLANK 732421 Associated Lab Samples

6088563001

Blank Result

Reporting

Limit

Analyzed

Qualifiers

20

Percent Moisture

%

%

Units

Units

ND

0 50 11/08/10 00 00

RPD

SAMPLE DUPLICATE

Parameter

Parameter

6088209007 Result

Dup Result

Max RPD

Qualifiers

Percent Moisture

23 7

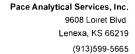
233

Date 11/15/2010 10 20 AM

REPORT OF LABORATORY ANALYSIS

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QUALIFIERS

Project HARE 17M Pace Project No 6088563

DEFINITIONS

DF - Dilution Factor, if reported, represents the factor applied to the reported data due to changes in sample preparation, dilution of the sample aliquot, or moisture content

ND - Not Detected at or above adjusted reporting limit

J - Estimated concentration above the adjusted method detection limit and below the adjusted reporting limit

MDL - Adjusted Method Detection Limit

S - Surrogate

1,2-Diphenylhydrazine (8270 listed analyte) decomposes to Azobenzene

Consistent with EPA guidelines, unrounded data are displayed and have been used to calculate % recovery and RPD values

LCS(D) - Laboratory Control Sample (Duplicate)

MS(D) - Matrix Spike (Duplicate)

DUP - Sample Duplicate

RPD - Relative Percent Difference

U - Indicates the compound was analyzed for, but not detected

N-Nitrosodiphenylamine decomposes and cannot be separated from Diphenylamine using Method 8270 The result reported for each analyte is a combined concentration

Pace Analytical is NELAP accredited Contact your Pace PM for the current list of accredited analytes

ANALYTE QUALIFIERS

The sample does not match a profile of laboratory standards. Hydrocarbon fractions are present from the mid diesel fuel to late motor oil range. Quantitation achieved using diesel fuel as a reference standard.

Date 11/15/2010 10 20 AM

REPORT OF LABORATORY ANALYSIS

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QUALITY CONTROL DATA CROSS REFERENCE TABLE

Project Pace Project No HARE 17M 6088563

Lab ID	Sample ID	QC Batch Method	QC Batch	Analytical Method	Analytical Batch
6088563001	165529OCT10	OA2	OEXT/26463	OA2	GCSV/9703
6088563001	165529OCT10	EPA 5035A/8260	MSV/33144		
6088563001	165529OCT10	ASTM D2974-87	PMST/5657		

Date 11/15/2010 10 20 AM

REPORT OF LABORATORY ANALYSIS

Page 10 of 10



Pace Analytical	TNI
- / add inary crour	

TITLE OF THE TOTAL PROPERTY OF THE TOTAL PRO The Chain-of-Custody is a LEGAL DOCUMENT. All relevant fields must be completed accurately.

MILE HIGH SGRVICES Address 8/1 B, LIEST APACHE FARMINGTON, NM PO Project Name: HARE 17M Project Number. **Turn around times less than 14 days subject to latoratory and contractual obligations and may result in a Rush Turnaround Synthesis. Turn Around Time (TAT) in calendar days **Turn Around Time (TAT) in calendar days Project #* Cobb 5 6 3 Project Number. **Turn Around Time (TAT) in calendar days **Requested Analysis: **Requested Analysis: **Requested Analysis: **Requested Analysis: **Turn Around Time (TAT) in calendar days **Requested Analysis: **Requested Analysis: **Requested Analysis: **Representatives **Project #* Cobb 5 6 3 **Project Number. **Requested Analysis: **Requested Analysis: **Requested Analysis: **Requested Analysis: **Representatives **Requested Analysis: **Requested Analysis: **Representatives **Requested Analysis: **Representatives **Requested Analysis: **Representatives **Representatives **Requested Analysis: **Requested Analysi	^
Address SIN B, LICST APACHC FANMINGTON, NM PO Turn around times less than 14 days subject to laboratory and contractual obligations and may result in a la	C
### Project Number. ### Section D Required Client Information Section D Required Client Information One character per box. (A-Z, 0-9 /-) Sample IDs MUST BE UNIQUE ### I / 6 5 5 2 9 0 C T / 0 0 13 13 13 13 13 13 13 13 13 13 13 13 13	
*Turn around times less than 14 days subject to laboratory and contractual obligations and may result in a Required Client Information Section D Required Client Information SAMPLE ID One character per box. (A-Z, 0-91, -) Sample IDs MUST BE UNIQUE 1 / 6 5 5 2 9 0 C T 1 0 1 1 5 1 5 1 5 1 6 1 5 5 1 1 1 1 1 1 1 1	
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SHIPMENT METHOD AIRBILL NO. SHIPPING DATE NO. OF COOLERS NUMBER RELINQUISHED BY AFFILIATION DATE TIME ACCEPTED BY AFFILIATION D	TE TIME
M. HARVEY /MILE HICH 11-1 16:30 FED-EX	
SAMPLE CONDITION SAMPLE NOTES	2 1020
Temp in °C 8.8 **run salts fer Received on Ice YN walted MAK 11/9/10 CBK	
PRINT Name of SAMPLER:	
Samples Intact (MM / DD / SIGNATURE of SAMPLER: DATE Signed: (MM / DD / SIGNATURE of SAMPLER: DATE Signed: (MM / DD / SIGNATURE of SAMPLER: DATE Signed: (MM / DD / SIGNATURE of SAMPLER: DATE Signed: (MM / DD / SIGNATURE of SAMPLER: DATE Signed: (MM / DD / SIGNATURE of SAMPLER: DATE Signed: (MM / DD / SIGNATURE of SAMPLER: DATE Signed: (MM / DD / SIGNATURE of SAMPLER: DATE SIGNATURE OF SAMPLER: DA	
Additional Comments:	YY)

Report Number 10-319-2010

Mail to:



Page 1 of 3

13611 "B" Street • Omaha, Nebraska 68144-3693 • (402) 334-7770 • FAX (402 334-912 I www.midwestlabs.com

REPORT OF ANALYSIS

For: (12352) PACE ANALYTICAL SERVICES

(913)599-5665

Date Reported: 11/15/10

Date Received: 11/09/10 Date Sampled: 10/29/10

PACE ANALYTICAL SERVICES 9608 LOIRET BLVD **LENEXA KS 66219-**

PO/Proj. #: SUB-5423 HARE 17M

Lab number: 1780423

Sample ID: 165529OCT10 6088563001

Analysis Conductivity

Level **Found Units** 1.19 mS/cm Detection Limit Method 0.01 ASA #9

Verified-Analyst-Date Date mjs-11/15 mgn-11/12

For questions contact

Client Service Representative heather@midwestlabs.com (402)829-9891