District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave , Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr. Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

	Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application				
63\ Type	of action. Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method X Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method				
, •	Modification to an existing permit				
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system, below-grade tank, or proposed alternative method				
Instructions: Please si	ubmit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request				
	I that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the per approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances				
1					
	esources Oil & Gas Company, LP OGRID#: 14538 9, Farmington, NM 87499				
	AN JUAN 30-6 UNIT 100B				
API Number:	30-039-30835 OCD Permit Number				
U/L or Qtr/Qtr: E(SW/					
Center of Proposed Desig					
Surface Owner X	Federal State Private Tribal Trust or Indian Allotment				
X Lined Unlu	regency Cavitation P&A ned Liner type Thickness 20 mil X LLDPE HDPE PVC Other Ided X Factory Other Volume 7700 bbl Dimensions L 120' x W 55' x D 12'				
Closed-loop System Type of Operation	n: Subsection H of 19 15 17 11 NMAC P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)				
Drying Pad Unlin	led Factory Other				
Below-grade tank: Volume	11 30L 2117 1				
Tank Construction materi Secondary containmer Visible sidewalls and Liner Type Thickne	d liner Visible sidewalls only Other				
Submittal of an exception					

Form C-144

Oil Conservation Division

Page 1 of 5

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent put temporary puts and below grade tanks)				
Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)				
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)				
Four foot height, four strands of barbed wire evenly spaced between one and four feet				
Alternate Please specify				
7				
Netting: Subsection E of 1915 17 11 NMAC (Applies to permanent pits and permanent open top tanks)				
Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)				
8 Signs: Subsection C of 19 15 17 11 NMAC				
12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers				
X Signed in compliance with 19 15 3 103 NMAC				
9				
Administrative Approvals and Exceptions:				
Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance Please check a box if one or more of the following is requested, if not leave blank:				
Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for considerations of	leration of app	roval		
(Fencing/BGT Liner)				
Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval				
10				
Siting Criteria (regarding permitting) 19 15.17.10 NMAC				
Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the				
appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for				
consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.				
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.	☐Yes	□No		
- NM Office of the State Engineer - IWATERS database search, USGS; Data obtained from nearby wells				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake	Yes	□No		
(measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No		
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)	Пиа			
- Visual inspection (certification) of the proposed site; Aerial photo, Satellite image				
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No		
(Applied to permanent pits)	∏NA			
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image				
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No		
- NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site		:		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended	Yes	□No		
- Written confirmation or verification from the municipality, Written approval obtained from the municipality				
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	No		
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division				
Within an unstable area.	Yes	□No		
- Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map				
Within a 100-year floodplain	Yes	No		

Form C-144 Oil Conservation Division Page 2 of 5

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist Subsection B of 19 15 17 9 NMAC
Instructions Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19 15 17 10 NMAC
Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19 15 17 9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17 10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15 17 11 NMAC
Dike Protection and Structural Integrity Design based upon the appropriate requirements of 19 15 17 11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19 15 17 11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15 17 11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC
14
Proposed Closure: 19 15 17 13 NMAC
Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method Waste Excavation and Removal
Waste Removal (Closed-loop systems only)
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
15
Waste Excavation and Removal Closure Plan Checklist (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19 15 17 13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19 15 17 13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC

16 Waste Removal Closure For Closed-loop Systems That Utilize Above Ground	Steel Tanks or Haulant Rins Only (1915 1713 D NMAC)			
Instructions Please identify the facility or facilities for the disposal of liquids, dril facilities are reasoned	ling fluids and drill cuttings Use attachment if more than two			
Disposal Facility Name	Disposal Facility Permit #			
Disposal Facility Name				
Will any of the proposed closed-loop system operations and associated ac				
Required for impacted areas which will not be used for future service and operation. Soil Backfill and Cover Design Specification - based upon the app Re-vegetation Plan - based upon the appropriate requirements of Sul	ropriate requirements of Subsection H of 19 15 17 13 N bsection I of 19 15 17 13 NMAC	MAC		
Siting Criteria (Regarding on-site closure methods only: 19 15 17 10 NN Instructions Each siting criteria requires a demonstration of compliance in the closure plan certain siting criteria may require administrative approval from the appropriate district offic office for consideration of approval Justifications and/or demonstrations of equivalency are	Recommendations of acceptable source material are provided below te or may be considered an exception which must be submitted to the Si			
Ground water is less than 50 feet below the bottom of the buried waste		Yes No		
- NM Office of the State Engineer - iWATERS database search, USGS Data	obtained from nearby wells	∐N/A		
Ground water is between 50 and 100 feet below the bottom of the buried - NM Office of the State Engineer - iWATERS database search USGS, Data		☐Yes ☐No ☐N/A		
Ground water is more than 100 feet below the bottom of the buried waste		☐Yes ☐No		
- NM Office of the State Engineer - IWATERS database search, USGS, Data	obtained from nearby wells	□N/A		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sign (measured from the ordinary high-water mark)	gnificant watercourse or lakebed, sinkhole, or playa lake	Yes No		
- Topographic map, Visual inspection (certification) of the proposed site				
Within 300 feet from a permanent residence, school, hospital, institution, or church - Visual inspection (certification) of the proposed site, Aerial photo, satellite in	•••	Yes No		
		Yes No		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less purposes, or within 1000 horizontal fee of any other fresh water well or spring, in - NM Office of the State Engineer - iWATERS database, Visual inspection (or	existence at the time of the initial application			
Within incorporated municipal boundaries or within a defined municipal fresh water pursuant to NMSA 1978, Section 3-27-3, as amended	·	Yes No		
- Written confirmation or verification from the municipality, Written approval	l obtained from the municipality			
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map, Topographic map, Visual	inspection (certification) of the proposed site	Yes No		
Within the area overlying a subsurface mine - Written confirantion or verification or map from the NM EMNRD-Mining a	and Mineral Division	☐Yes ☐No		
Within an unstable area	ind Minicial Division	Yes No		
- Engineering measures incorporated into the design, NM Bureau of Geology	& Mineral Resources, USGS, NM Geological Society,			
Topographic map Within a 100-year floodplain - FEMA map		Yes No		
18				
On-Site Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: E by a check mark in the box, that the documents are attached.	Each of the following items must bee attached to the clo	sure plan. Please indicate,		
Siting Criteria Compliance Demonstrations - based upon the appro	• •			
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC				
Construction/Design Plan of Burial Trench (if applicable) based up	' '			
Construction/Design Plan of Temporary Pit (for in place burial of Protocols and Procedures - based upon the appropriate requirement		01 17 13 17 11 NMAC		
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirement		IAC		
Waste Material Sampling Plan - based upon the appropriate requir	•			
Disposal Facility Name and Permit Number (for liquids, drilling fl		is cannot be achieved)		
Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC				
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC				

Operator Application Certification: I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) Title
Signature Date
e-mail address - Telephone'
C-main address
OCD Approval: Permit Application (including closure plan) Closure-Plan (only) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: Solution (including closure plan) OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19 15 17 13 NMAC Instructions Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. X Closure Completion Date: May 18, 2011
22
Closure Method: Waste Excavation and Removal X On-site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain
23
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please identify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized. Disposal Facility Name Disposal Facility Permit Number
Disposal Facility Name Disposal Facility Permit Number
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?
Yes (If yes, please demonstrate compliane to the items below)
Required for impacted areas which will not be used for future service and operations
Site Reclamation (Photo Documentation)
Soil Backfilling and Cover Installation Payagetation Application Pates and Seeding Technique
Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report Please indicate, by a check mark in the box, that the documents are attached. X Proof of Closure Notice (surface owner and division) X Proof of Deed Notice (required for on-site closure) X Plot Plan (for on-site closures and temporary pits) X Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (if applicable) X Disposal Facility Name and Permit Number X Soil Backfilling and Cover Installation X Re-vegetation Application Rates and Seeding Technique X Site Reclamation (Photo Documentation) On-site Closure Location Latitude 36.77182 °N Longitude 107.54506 °W NAD 1927 X 1983
25
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is twe, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print) Jamie Goodwin Title Regularoty Tech
Signature mie Goodle Date
e-mail address <u>jamie goodwin@conocophillips.com</u> Telephone 505-326-9784

Burlington Resources Oil Gas Company, LP San Juan Basin Closure Report

Lease Name: SAN JUAN 30-6 UNIT 100B

API No.: 30-039-30835

In accordance with Rule 19.15.17.13 NMAC the following information describes the closure of the temporary pit referenced above. All proper documentation regarding closure activities is being included with the C-144. The temporary pit for this location was constructed and location drilled before June 16, 2008 (effective date for Rule 19.15.17). While closure of the temporary pit did fall within the rule some dates for submittals are after the rig release date.

- Details on Capping and Covering, where applicable. (See report)
- Plot Plan (Pit Diagram) (Included as an attachment)
- Inspection Reports (Included as an attachment)
- Sampling Results (Included as an attachment)
- C-105 (Included as an attachment)
- Copy of Deed Notice will be filed with County Clerk (Not required on Federal, State, or Tribal land as stated by FAQ dated October 30, 2008)

General Plan:

1. All free standing liquids will be removed at the start of the pit closure process from the pit and disposed of in a division—approved facility or recycle, reuse or reclaim the liquids in a manner that the appropriate division district office approves.

All recovered liquids were disposed of at Basin Disposal (Permit #NM-01-005) and any sludge or soil required to be removed to facilitate closure was hauled to Envirotech Land Farm (Permit #NM-01-011) and JFJ Landfarm % IEI (Permit #NM-01-0010B).

2. The preferred method of closure for all temporary pits will be on-site burial, assuming that all the criteria listed in sub-section (B) of 19.15.17.13 are met.

The pit was closed using onsite burial.

3. The surface owner shall be notified of BR's closing of the temporary pit as per the approved closure plan using certified mail, return receipt requested.

The closure process notification to the landowner was sent via email. (See Attached)(Well located on Federal Land, certified mail is not required for Federal Land per BLM/OCD MOU.)

Within 6 months of the Rig Off status occurring BR will ensure that temporary pits are closed, re-contoured, and reseeded.

Provision 4 of the closure plan requirements were not met due to rig move off date as noted on C-105 which was prior to pit rule change. Burlington will ensure compliance with this rule in the future.

- 5. Notice of Closure will be given to the Aztec Division office between 72 hours and one week of closure via email, or verbally. The notification of closure will include the following:
 - i. Operator's name
 - ii. Location by Unit Letter, Section, Township, and Range Well name and API number.

Notification is attached.

6. Liner of temporary pit shall be removed above "mud level" after stabilization. Removal of liner will consist of manually or mechanically cutting liner at mud level and removing all remaining liner. Care will be taken to remove "All" of the liner i.e., edges of liner entrenched or buried. All excessive liner will be disposed of at a licensed disposal facility.

Liner of temporary pit was removed above "mud level" after stabilization. Removal of the liner consisted of manually cutting liner at mud level and removing all remaining liner. Care was taken to remove "ALL" of the liner i.e., edges of liner entrenched or buried. All excessive liner was disposed of at a licensed disposal facility, (San Juan County Landfill).

7. Pit contents shall be mixed with non-waste containing, earthen material in order to achieve the solidification process. The solidification process will be accomplished using a combination of natural drying and mechanically mixing. Pit contents will be mixed with non-waste, earthen material to a consistency that is deemed a safe and stable. The mixing ratio shall not exceed 3 parts clean soil to 1 part pit contents.

Burlington mixed the Pit contents with non-waste containing, earthen material in order to achieve the solidification process. The solidification process was accomplished by using a combination of natural drying and mechanically mixing. Pit contents were mixed with non-waste, earthen material to a consistency that is deemed as safe and stable. The mixing ratio consisted of approximately 3 parts clean soil to 1 part pit contents.

8. A five point composite sample will be taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.13(B)(1)(b). In the event that the criteria are not met, all contents will be handled per Subparagraph (a) of Paragraph (1) of Subsection B of 19.15.17.13 i.e., Dig and haul.

A five point composite sample was taken of the pit using sampling tools and all samples tested per Subsection B of 19.15.17.1 3(B)(1)(b). (Sample results attached).

Components	Tests Method	Limit (mg/Kg)	Results
Benzene	EPA SW-846 8021B or 8260B	0.2	8.0 ug/kg
BTEX	EPA SW-846 8021B or 8260B	50	301 ug/kG
TPH	EPA SW-846 418.1	2500	312mg/kg
GRO/DRO	EPA SW-846 8015M	500	49.1 mg/Kg
Chlorides	EPA 300.1	1000/5,00	320 mg/L

9. Upon completion of solidification and testing standards being passed, the pit area will be backfilled with compacted, non-waste containing, earthen material. A minimum of four feet of cover shall be achieved and the cover shall include one foot of suitable material to establish vegetation at the site, or the background thickness of topsoil, whichever is greater. If standard testing fails BR will dig and haul all contents pursuant to 19.15.17.13.i.a. After doing such, confirmation sampling will be conducted to ensure a release has not occurred.

The pit material passed solidification and testing standards. The pit area was then backfilled with compacted, non-waste containing, earthen material. More than four feet of cover was achieved and the cover included one foot of suitable material to establish vegetation at the site.

10. During the stabilization process if the liner is ripped by equipment the Aztec OCD office will be notified within 48 hours and the liner will be repaired if possible. If the liner can not be repaired then all contents will be excavated and removed.

The integrity of the liner was not damaged in the pit closure process.

11. Dig and Haul Material will be transported to the Envirotech Land Farm located 16 miles south of Bloomfield on Angel Peak Road, CR 7175. Permit # NM010011

Dig and Haul was not required.

12. Re-contouring of location will match fit, shape, line, form and texture of the surrounding Re-shaping will include drainage control, prevent ponding, and prevent erosion. Natural drainages will be unimpeded and water bars and/or silt traps will be place in areas where needed to prevent erosion on a large scale. Final recontour shall have a uniform appearance with smooth surface, fitting the natural landscape.

The pit area was re-contoured to match fit, shape, line, form and texture of the surrounding area. Reshaping included drainage control, to prevent ponding and erosion. Natural drainages were unimpeded and water bars and/or silt traps were placed in areas where needed to prevent erosion on a large scale. Final recontour has a uniform appearance with smooth surface, fitting the natural landscape.

13. Notification will be sent to OCD when the reclaimed area is seeded.

Provision 13 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

14. BR shall seed the disturbed areas the first growing season after the operator closes the pit. Seeding will be accomplished via drilling on the contour whenever practical or by other division-approved methods. BLM or Forest Service stipulated seed mixes will used on federal lands. Vegetative cover will equal 70% of the native perennial vegetative cover (un-impacted) consisting of at least three native plant species, including at least one grass, but not including noxious weeds, and maintain that cover through two successive growing seasons. Repeat seeding or planting will be continued until successful vegetative growth occurs.

Provision 14 was accomplished through complying with BLM seeding requirements as allowed by the BLM/OCD MOU.

15. The temporary pit will be located with a steel marker, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial upon the abandonment of all the wells on the pad. The marker will be flush with the ground to allow access of the active well pad and for safety concerns. The marker will include a threaded collar to be used for future abandonment. The top of the marker will contain a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the operator's information at the time of all wells on the pad are abandoned. The operator's information will include the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

Provision 15 was accomplished by installing a steel marker in the temporary pit, no less than four inches in diameter, cemented in a hole three feet deep in the center of the onsite burial. The marker is flush with the ground to allow access of the active well pad and for safety concerns. The top of the marker contains a welded steel 12" square plate that indicates the onsite burial of the temporary pit. The plate contains the following: Operator Name, Lease Name, Well Name and number, Unit Number, Section, Township, Range and an indicator that the marker is an onsite burial location.

The plate will be easily removable and a four foot tall riser will be threaded into the top of the collar marker and welded around the base with the following operator's information at the time of all wells on the pad are abandoned. The riser will be labeled: BR, BLM, SAN JUAN 30-6 UNIT 100B, UL-E, Sec. 35, T 30N, R 7W, API # 30-039-30835

Sessions, Tamra D

From:

Sessions, Tamra D

Sent:

Wednesday, October 28, 2009 1.51 PM

To:

'mark_kelly@nm.blm gov'

Subject:

Surface Owner Notification 10/28/09

The following wells will have a temporary pit that will be closed on-site. Please let me know if you have any questions, Thank you.

San Juan 30-6 Unit 9B San Juan 30-6 Unit 100B

Tamra Sessions
Staff Regulatory Technician
CONOCOPHILLIPS COMPANY / SJBU
505-326-9834
Tamra.D.Sessions@conocophillips com

District I 1625 N French Dr., Hobbs, NM 88240

District II 1301 W Grand Avenue, Artesia, NM 88210

District III 1000 Rio Brazos Rd, Aztec, NM 87410

District IV 1220 S St Francis Dr. Santa Fe, NM 87505

Staté of New Mexico Energy, Minerals & Natural Resources Department

> OIL CONSERVATION DIVISION 1220 South St. Francis Dr Santa Fe, NM 87505

Form C-102
Revised October 12, 2005
Instructions on back
Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

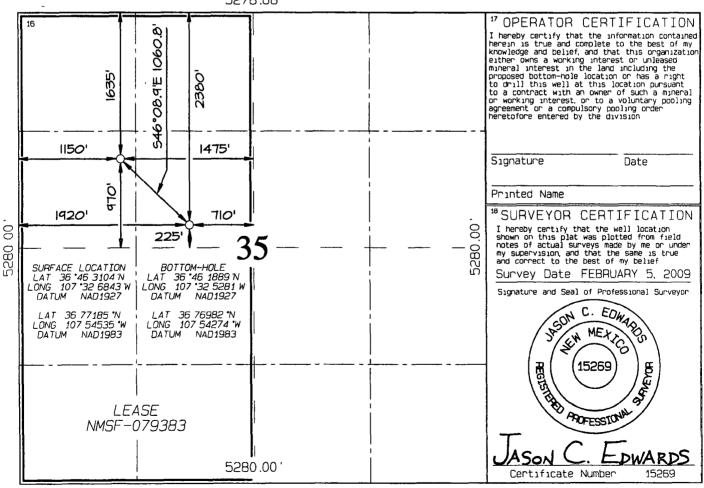
AMENDED REPORT

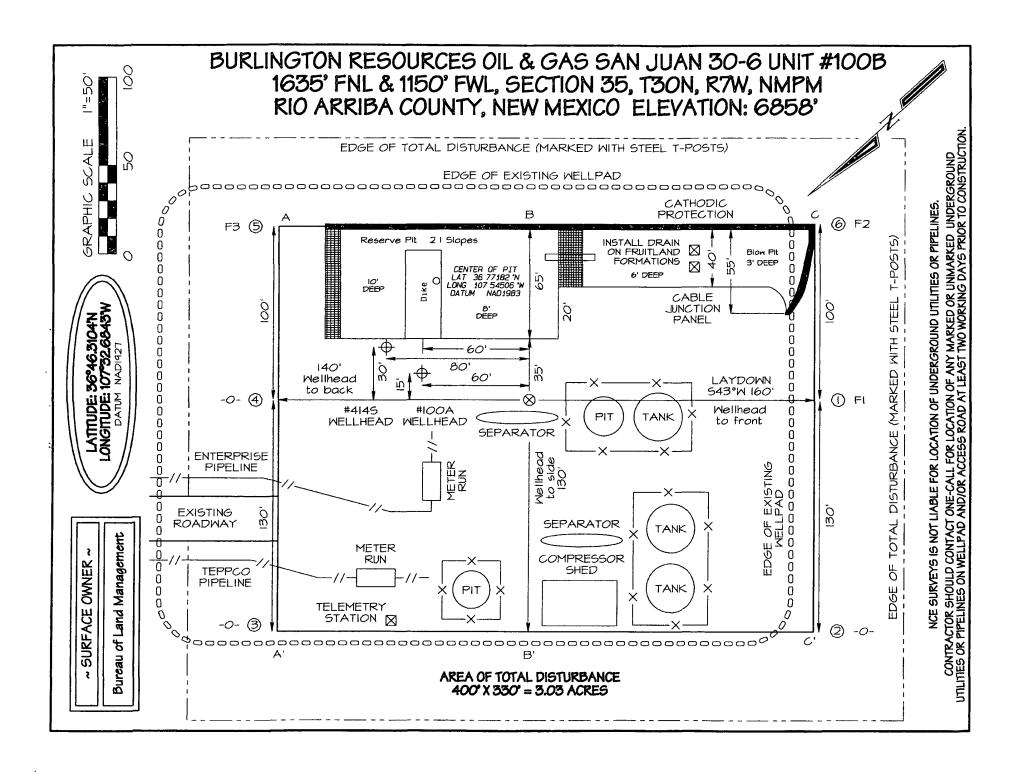
WELL LOCATION AND ACREAGE DEDICATION PLAT

,,	PI Numbe		723	*Pool Cod	-	BLANCO M	Pool Nam		N DAKO	ATC
'Property	Code	Property Name SAN JUAN 30-6 UNIT				⁶ We	11 Number 100B			
'OGRID 1 14538		*Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP						levation 6858		
	¹⁰ Surface Location									
UL or lot no	Section 35	Townshap 30N	Range 7W	Lot Idn	Feet from the	North/South line NORTH	Feet from the 1150	East/Wes		County RIO ARRIBA
		11 E	Bottom	Hole L	ocation I	f Different	From Surf	ace		
UL or lot no	Section 35	30N	Range 7W	Lot Idn	Feet from the 2380	North/South line NORTH	Feet from the 1920	East/Wes		County RIO ARRIBA
12 Dedicated Acres		0 0 Acre	es - W,	/2	13 Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

5278.68







EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	02-23-11
Laboratory Number:	57284	Date Sampled:	02-22-11
Chain of Custody No:	10590	Date Received:	02-22-11
Sample Matrix:	Soil	Date Extracted:	02-23-11
Preservative:	Cool	Date Analyzed:	02-23-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	ND	0.2	
Diesel Range (C10 - C28)	ND	0.1	
Total Petroleum Hydrocarbons	ND		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #100B

Analyst



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	02-23-11
Laboratory Number:	57285	Date Sampled:	02-22-11
Chain of Custody No:	10590	Date Received:	02-22-11
Sample Matrix:	Soil	Date Extracted:	02-23-11
Preservative:	Cool	Date Analyzed:	02-23-11
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)	
Gasoline Range (C5 - C10)	20.9	0.2	
Diesel Range (C10 - C28)	28.2	0.1	
Total Petroleum Hydrocarbons	49.1		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

S.J. 30-6 #100B

Analyst



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID.	02-23-11 QA/QC	Date Reported:	02-23-11
Laboratory Number:	57281	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	02-23-11
Condition:	N/A	Analysis Requested:	TPH

	I-Cal Date	i-Cal RF:	C-Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	02-23-11	9.9960E+002		0.04%	0 - 15%
Diesel Range C10 - C28	02-23-11	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L+ mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1

Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept: Range
Gasoline Range C5 - C10	21.3	20.9	1.9%	0 - 30%
Diesel Range C10 - C28	0.4	0.4	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	21.3	250	279	103%	75 - 125%
Diesel Range C10 - C28	0.4	250	259	104%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 57281-57287

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project#	96052-1706
Sample ID:	Back Ground	Date Reported:	02-23-11
Laboratory Number:	57284	Date Sampled:	02-22-11
Chain of Custody:	10590	Date Received:	02-22-11
Sample Matrix:	Soil	Date Analyzed:	02-23-11
Preservative:	Cool	Date Extracted:	02-23-11
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)	
Benzene	ND	0.9	
Toluene	44.7	1.0	
Ethylbenzene	3.5	1.0	

p,m-Xylene	69.7	1.2
o-Xylene	14.5	0.9
Total BTEX	132	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	104 %
	1,4-difluorobenzene	90.3 %
	Bromochlorobenzene	107 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #100B

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

			Det.
		Dilution:	10
Condition:	Intact	Analysis Requested:	BTEX
Preservative:	Cool	Date Extracted:	02-23-11
Sample Matrix:	Soil	Date Analyzed:	02-23-11
Chain of Custody:	10590	Date Received:	02-22-11
Laboratory Number:	57285	Date Sampled:	02-22-11
Sample ID:	Reserve Pit	Date Reported:	02-23-11
Client:	ConocoPhillips	Project #:	96052-1706

Parameter	Concentration (ug/Kg)	Limit (ug/Kg)	
Benzene	8.0	0.9	
Toluene	37.0	1.0	
Ethylbenzene	10.5	1.0	
p,m-Xylene	187	1.2	
o-Xylene	58.4	0.9	
Total BTEX	301		

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	114 %
	1,4-difluorobenzene	118 %
	Bromochlorobenzene	112 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

S.J. 30-6 #100B

Analyst



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Olient:	N/A		Project #:		N/A
Sample ID:	0223BBLK QA/Q0	3	Date Reported:		02-23-11
aboratory Number:	57281	1	Date Sampled:		N/A
Sample Matrix:	Soil	1	Date Received:		N/A
Preservative:	N/A	ı	Date Analyzed:		02-23-11
Condition:	N/A		Analysis:		BTEX
			Dilustani		10
Calibration and	I-Cal RF		Dilution: %Diff		Detect.
Calibration, and () // Detection, Limits (ug/L)		C-Cal RF	e 0 15%	Blank - II- Conct	Detect. Limit
/ Detection Limits (ug/L) Benzene	1.3728E+005	C-Cal RF Accepti Rang 1 3755E+005	%Diff e 0.=15% 0.2%	Blank - II (Conc.l. 1) ND	Detect Limit 0.1
/ Detection Limits (ug/L)		C-Cal RF	e 0 15%	Blank - II- Conct	Detect. Limit
/ Detection Limits (ug/L) Benzene Toluene	1.3728E+005 1.4394E+005	C-Cal RF Accept: Rang 1 3755E+005 1.4422E+005	6.2% 0.2% 0.2%	Blank Conca ND ND	Detect. 7/16 Limit 6.1 0.1

Duplicate Conc (ug/Kg)	Sample Di	plicate	%Diff.	Accept Range	Detect/Limit
Benzene	2.9	3.1	6.9%	0 - 30%	0.9
Toluene	77.3	73.0	5.6%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	118	116	1.4%	0 - 30%	1.2
o-Xylene	7.8	8.6	10.3%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample Amo	ount Spiked Spi	ked Sample %	Recovery	Accept Range
Benzene	2.9	500	493	98.0%	39 - 150
Toluene	77.3	500	564	97.6%	46 - 148
Ethylbenzene	ND	500	525	105%	32 - 160
p,m-Xylene	118	1000	1,190	106%	46 - 148
o-Xylene	7.8	500	496	97.6%	46 - 148

ND - Parameter not detected at the stated detection limit

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

QA/QC for Samples 57280-57288, 57298

Analyst Review



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Back Ground	Date Reported:	02/23/11
Laboratory Number:	57284	Date Sampled:	02/22/11
Chain of Custody No:	10590	Date Received:	02/22/11
Sample Matrix:	Soil	Date Extracted:	02/23/11
Preservative:	Cool	Date Analyzed:	02/23/11
Condition:	Intact	Analysis Needed:	TPH-418.1

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

Total Petroleum Hydrocarbons

47.8

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments: S.J. 30-6 #100B



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	ConocoPhillips	Project #:	96052-1706
Sample ID:	Reserve Pit	Date Reported:	02/23/11
Laboratory Number:	57285	Date Sampled:	02/22/11
Chain of Custody No:	10590	Date Received:	02/22/11
Sample Matrix:	Soil	Date Extracted:	02/23/11
Preservative:	Cool	Date Analyzed:	02/23/11
Condition:	Intact	Analysis Needed:	TPH-418.1

			Det.
	Concentration		Limit
Parameter	(mg/kg)	1	(mg/kg)

Total Petroleum Hydrocarbons

312

5.0

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

S.J. 30-6 #100B

Analyst



EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS **QUALITY ASSURANCE REPORT**

Client:

QA/QC

Project #:

N/A

Sample ID:

QA/QC

Date Reported:

02/23/11

Laboratory Number:

02-23-TPH.QA/QC 57281

Date Sampled:

N/A

Sample Matrix:

Freon-113

Date Analyzed:

02/23/11 02/23/11

Preservative: Condition:

N/A N/A Date Extracted: Analysis Needed:

TPH

Calibration

I-Cal Date C-Cal Date I-Cal RF:

C-Cal RF: % Difference

Accept. Range

12/27/10 02/23/11

1,660

1,560

6.1%

+/- 10%

Blank Conc. (mg/Kg)

Concentration

Detection Limit

TPH

ND

5.0

Duplicate Conc. (mg/Kg)

Sample

Duplicate

% Différence Accept. Range

+/- 30%

TPH

173

166

3.9%

Spike Conc. (mg/Kg) **TPH**

Sample 173

Spike Added Spike Result % Recovery Accept Range 2,000

2,260

104%

80 - 120%

ND = Parameter not detected at the stated detection limit.

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water

and Waste, USEPA Storet No. 4551, 1978.

Comments:

QA/QC for Samples 57281-57282, 57284-57287

Analyst



Chloride

ConocoPhillips Client: Sample ID: **Back Ground** Lab ID#: 57284 Sample Matrix:

Soil Cool Intact Project #: Date Reported: Date Sampled:

02/23/11 02/22/11 02/22/11 02/23/11

96052-1706

Date Analyzed: Chain of Custody:

Date Received:

10590

Parameter

Preservative:

Condition:

Concentration (mg/Kg)

Total Chloride

100

Reference:

U.S.E.P.A., 4500B, "Mèthods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #100B

Analyst



Chloride

Client: Sample ID: ConocoPhillips

Project #:
Date Reported:

96052-1706

Lab ID#:

Reserve Pit 57285

Date Sampled:

02/23/11 02/22/11

Sample Matrix:

Soil Cool Date Received: Date Analyzed:

02/22/11 02/23/11

Preservative: Condition:

Cool Intact

Chain of Custody:

10590

Parameter

Concentration (mg/Kg)

Total Chloride

320

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

S.J. 30-6 #100B

Analyst

Review

1 M

Submit To Appropriate Two Copies District I	riate District	Office	State of New Mexico Energy, Minerals and Natural Resources										orm C-105 July 17, 2008		
1625 N French Dr District II									Ì	1. WELL A		1O.			, , , , , , , , , , , , , , , , , , ,
1301 W Grand Av				Oil Conservation Division 1220 South St. Francis Dr.						2 Type of Lease					
1000 Rio Brazos R <u>District IV</u> 1220 S St Francis					20 South Si Santa Fe, N			л.		STAT		FEE Lease No	<u></u> ⊠ F	ED/IND	IAN
			D DEC					2100		SF - 07938					
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☐ COMPLET	ION REPO	ORT (Fill in bo	xes #1 thro	ough #31	for State and Fee	wells	only)			SAN JUAN 6 Well Numb		6 UNIT	1		
C-144 CLOS #33, attach this a									or/	100B	OI .				
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8 Name of Opera Burlington R	ator									9 OGRID 14538					
10 Address of O	perator		onipany	<u>, L1</u>		-				11 Pool name	or Wi	ldcat			
PO Box 4298, Fa		_γ													
12.Location Surface:	Unit Ltr	Section	Town	Township Range Lot Feet from the		N/S Line	Feet	from the	E/W	Line	County				
BH:		_	_									<u>.</u>	1		
13 Date Spudded	i 14 Da	te T D Reache		Date Rig	Released	L	16	Date Comple	eted	(Ready to Prod	uce)		7 Eleva T, GR, 6		and RKB,
18 Total Measur	ed Depth o	of Well			ck Measured Dep	oth	20	Was Directi	iona	al Survey Made?	·				ther Logs Run
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CASING SI	ZE	WEIGHT	_B /FT	-	DEPTH SET	\dashv	H	OLE SIZE		CEMENTIN	G RE	CORD	Al	MOUNT	PULLED
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Date First Produc	ction	Pro	duction Me	thod (Fle	owing, gas lift, pi			TION nd type pump))	Well Status	(Proc	or Shut-	-in)		
						,									
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Flow Tubing Press	Casıng	g Pressure	Calculated Hour Rate		Oil - Bbl		Gas	- MCF	1	Water - Bbl		Oıl Gra	ıvıty - A	.PI - (Cor	<i>T)</i>
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31 List Attachm												•			
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33 If an on-site	ourial was		, report the 36.77182°N		cation of the on-s gitude 107.5450			1927 🕅 1923	3						
I hereby certi	-	e informati	n shown	on boti	h sides of this	form	is true	and compl	lete	to the best o				ıd beliej	f
		u (2600			nted ne Jamie Go	odwi	n Tit	le: Regula	atoı	ry Tech	Date	: 7/7/20	11		
E-mail Addre	ss jamie	e.l.goodwin(vconoco	phillips	.com					· — — · · · · · · · · · · · · · · · · ·					

ConocoPhillips

Pit Closure Form:
Date: 5/18/11 -
Well Name:
Footages: 1635 FNL, 1150 FWL Unit Letter: E
Section: 35, T-30 -N, R- 7 -W, County: ALL ARRISM State: NM
Contractor Closing Pit: AZTEC EXCAVATION
Construction Inspector: SARED CHAVEZ Date: 5/18/11 nspector Signature:
Revised 11/4/10 Office Use Only: Bubtask

Goodwin, Jamie L

From: Payne, Wendy F

Sent: Tuesday, May 10, 2011 1:03 PM

To: (Brandon.Powell@state nm.us); Eli (Cimarron) (eliv@gwestoffice.net); GRP.SJBU

Regulatory; Mark Kelly; Randy McKee; Robert Switzer, Sherrie Landon; Bassing, Kendal R., Berenz (mxberenz@yahoo.com); Elmer Perry, Faver Norman; Fred Martinez, Jared Chavez, Lowe, Terry; Payne, Wendy F; Spearman, Bobby E; Steve McGlasson; Tally, Ethel; Becker, Joey W, Bowker, Terry D, Gordon Chenault, GRP SJBU Production Leads; Hockett, Christy R; Johnson, Kirk L; Bassing, Kendal R; Kennedy, Jim R; Lopez, Richard A; O'Nan, Mike J; Peace, James T; Pierce, Richard M, Poulson, Mark E; Smith, Randall O, Spearman, Bobby E, Stamets, Steve A, Thacker, LARRY; Work, Jim A; Corey Alfandre; 'isaiah@crossfire-llc.com'; Jerid Cabot (jerid@crossfire-llc.com), Blair, Maxwell O; Blakley, Mac; Farrell, Juanita R; Gillette, Steven L (PAC); Hines, Derek J; Maxwell, Mary Alice, McWilliams, Peggy L, Saiz, Kooper (Finney Land Co); Seabolt, Elmo F; Stallsmith, Mark R, Thayer, Ashley A, Thompson,

Trey E (Finney Land Co)

Cc: 'Aztec Excavation'

Subject: Reclamation Notice: San Juan 30-6 Unit 100B

Importance: High

Attachments: San Juan 30-6 Unit 100B pdf

Aztec Excavation will move a tractor to the **San Juan 30-6 Unit 100B** to start the reclamation process on Monday, May 16, 2011. Please contact Jared Chavez (793-7912) if you have questions and need further assistance.



San Juan 30-6 Unit 100B.pdf (1...

Burlington Resources Well - Network # 10268957- Activity Code D250 (reclamation) and D260 (pit closure) - PO: Kaitlw Rio Arriba County, NM

San Juan 30-6 Unit 100B - BLM surface/BLM minerals

Onsited: Janelle Alleman 4-22-09

Twinned: San Juan 30-6 Unit 100A and San Juan 30-6 Unit 414S

1635' FNL, 1150' FWL Sec. 35, T30N, R7W Unit Letter " E " Lease # SF-079383

BH. SENW Sec 35, T30N, R7W Latitude. 36° 46' 18" N (NAD 83) Longitude: 107° 32' 43" W (NAD 83)

Elevation: 6858'

Total Acres Disturbed: 3 03 acres

Access Road: n/a API # 30-039-30835 Within City Limits: **NO**

Pit Lined. YES

NOTE: Arch Monitoring IS required (LaPlata Arch 970-565-8708)

Wendy Payne ConocoPhillips-SJBU 505-326-9533

Wendy.F.Payne@conocophillips.com



Reclamation Form:	
Date: 6/9/11	
Well Name: 55 30-	G 100R
Footages: <u>/635 FN</u>	/L, 1/50 FWL Unit Letter: E
Section: <u>35</u> , T- <u>30</u> -	N, RW, County: Res ARRESA State:
Reclamation Contractor:	AZTEC EXCAUATION
Reclamation Date:	5/26/11
Road Completion Date:	5/30/11
Seeding Date:	6/1/11
MARKER PLACED :	When Required): Picture of Marker set needed (DATE)
	=/24/11 (DATE)
	James (24/9/11)
Inspector Signature: _	
Office Use Only: Subtask DSM Folder Pictures Revised 11/4/10	BLM









L	WELL NAME: S.J. 30-6#100B	OPEN PIT INSPECTION FORM						ConocoPhillips			
	INSPECTOR DATE		Fred Mtz 11/02/10	Fred MTZ 11/09/10	Fred Mtz 11/16/10	Fred Mtz 11/23/10	Fred Mtz 11/30/10	Fred Mtz 12/07/10	Fred Mtz 12/14/10	Fred Mtz 01/05/10	
	*Please request for pit extention after 26 weeks	Week 1	Week 2	Week 3	Week 4	Week 5	Week 6	Week 7	Week 8	Week 9	
	PIT STATUS	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	
LOCATION	ls the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	Yes No	Yes No	☑ Yes ☐ No	✓ Yes	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	
/201	Is the temporary well sign on location and visible from access road?	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	
	Is the access road in good driving condition? (deep ruts, bladed)	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☐ Yes ☑ No	
	Are the culverts free from debris or any object preventing flow?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	Yes No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	
ا بر	Is the top of the location bladed and in good operating condition?	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☑Yes ☐ No	☑Yes ☐No	☐Yes ☑No	
COMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☐ Yes ☐ No	Yes No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑Yes ☐ No	
SOME	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑Yes ☐No	
	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	✓ Yes 🗌 No	✓ Yes □ No	☐ Yes ☐ No	☑Yes ☐No	✓ Yes □ No	☑Yes ☐No	
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	✓ Yes	☐ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	
NVIRC	Is there any standing water on the blow pit?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	
"	Are the pits free of trash and oil?	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐No	☑Yes ☐No	☑ Yes □ No	☐ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	
	Are there diversion ditches around the pits for natural drainage?	☐ Yes ☐ No	Yes No	☐Yes ☑No	☑Yes ☐No	☑ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑Yes ☐No	
	Is the Manifold free of leaks? Are the hoses in good condition?	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐ No	✓ Yes	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	
ე <i>-</i>	Was the OCD contacted?	☐ Yes ☐ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	
	PICTURE TAKEN	Yes No	Yes No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☑ No	
	COMMENTS	Rig moum on loc	IRia 711 on loc	location need bladed no divers on ditches	Contact Dawn to pull pit pit liner has hole in it contact Flint to fix hole		AWS rig on 748				

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	WELL NAME:	The one of the								Wish Palling
	S.J. 30-6#100B	*	1 19	,				1		* 25
-	INSPECTOR DATE	Fred Mtz 01/11/11	Fred Mtz 01/18/11	Fred Mtz 01/25/11	Fred Mtz 02/08/11	Fred Mtz 02/15/11	Fred Mtz 02/22/11	Fred Mtz 03/01/11	Fred Mtz 03/08/11	Fred Mtz 03/15/11
	*Please request for pit extention after 26 weeks	Week 10	Week 11	Week 12	Week 13	Week 14	Week 15	Week 16	Week 17	Week 18
	PIT STATUS	☑ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up	☑ Drilled ☐ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up
ATION	Is the location marked with the proper flagging? (Const. Zone, poles, pipelines, etc.)	☑Yes □No	✓ Yes No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑Yes ☐No	☑ Yes ☐ No	✓ Yes No
Loc.	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☑ Yes ☐ No	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑Yes ☐No	☑ Yes ☐ No	✓ Yes □ No
	ls the access road in good driving condition? (deep ruts, bladed)	☑ Yes ☐ No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No
	Are the culverts free from debris or any object preventing flow?	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐ No	✓ Yes	☑Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
l _H	Is the top of the location bladed and in good operating condition?	✓ Yes No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐Yes ☑No	✓ Yes 🗌 No	☐ Yes ☑ No	☐ Yes ☑ No
OMPLIANCE	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	✓ Yes No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑Yes ☐ No	☑Yes ☐No	✓ Yes □ No
OMP	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☑Yes ☐No	✓ Yes 🗌 No	☑Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
IAL	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes	✓ Yes □ No	☐ Yes ☐ No	☐ Yes ☐ No	☐Yes ☑No	✓ Yes 🗌 No	✓ Yes 🗌 No	☑ Yes ☐ No	✓ Yes □ No
ENVIRONMENT	Does the pit contain two feet of free board? (check the water levels)	☑Yes ☐ No	☑Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
NVIRC	Is there any standing water on the blow pit?	☑Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
"	Are the pits free of trash and oil?	✓ Yes	☑Yes ☐No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑Yes ☐No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	✓ Yes 🗌 No	☐ Yes ☐ No	☐ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No
၁ ဝ	Was the OCD contacted?	Yes ✓ No	☐ Yes ☑ No	☐ Yes ☐ No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes I No	☐ Yes ☑ No
	PICTURE TAKEN	Yes No	☐ Yes ☑ No	Yes No	☐ Yes ☐ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No
	COMMENTS	No repairs tighten up fence		Drake rig on loc	Drake 24 on location	Contact Dawn to pull pit has oil on it little oil on location cleaned up location needs bladed	Test plt location needs bladed		No repairs facility	Facility crew on location Road and location need bladed No repairs

	WELL NAME:	,	- W - 1 - 1 - 1	7 4 1 1 A 25 H	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		A PART OF THE PART			· · · · · · · · · · · · · · · · · · ·
	S.J. 30-6#100B	1 1	<u> </u>		1 3			, , , , , , ,	* *	
	INSPECTOR		Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	Fred Mtz	
<u> </u>	DATE		03/29/11	04/05/11	04/12/11	04/19/11	05/03/11	05/11/11	05/17/11	
<u> </u>	*Please request for pit extention after 26 weeks	Week 19	Week 20	Week 21	Week 22	Week 23	Week 24	Week 25	*Week 26*	Week 27
	PIT STATUS	☑ Drilled ☑ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	✓ Drilled ✓ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☑ Drilled ☑ Completed ☐ Clean-Up	☐ Drilled ☐ Completed ☐ Clean-Up
CATION	Is the location marked with the proper flagging? (Const Zone, poles, pipelines, etc.)	☑Yes □No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes No	☑ Yes ☐ No	☑Yes □No	✓ Yes	✓ Yes □ No	Yes No
LOCA	Is the temporary well sign on location and visible from access road?	☑ Yes ☐ No	☐ Yes ☑ No	Yes I No	☑ Yes ☐ No	☐ Yes ☑ No	✓ Yes □ No	☐Yes ☑No	☐ Yes ☑ No	Yes No
	ls the access road in good driving condition? (deep ruts, bladed)	✓ Yes □ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	✓ Yes □ No	☐ Yes ☐ No
	Are the culverts free from debris or any object preventing flow?	✓ Yes 🗌 No	☑ Yes ☐ No	☑Yes ☐No	✓ Yes □ No	☑Yes ☐No	☑ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	Yes No
州	Is the top of the location bladed and in good operating condition?	✓ Yes No	☑Yes ☐ No	☑ Yes □ No	☑Yes ☐No	✓ Yes □ No	☐ Yes ☑ No	✓ Yes 🗌 No	☑ Yes ☐ No	Yes No
LIANC	Is the fence stock-proof? (fences tight, barbed wire, fence clips in place?	☑ Yes ☐ No	☑Yes ☐ No	☑Yes ☐ No	☑Yes ☐No	✓ Yes □ No	☑Yes ☐No	☑Yes ☐No	☑Yes ☐No	☐ Yes ☐ No
COMPLIANCE	Is the pit liner in good operating condition? (no tears, up-rooting corners, etc.)	☑ Yes ☐ No	✓ Yes □ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes	☑Yes ☐No	Yes No
_	Is the the location free from trash, oil stains and other materials? (cables, pipe threads, etc.)	✓ Yes	☑Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑Yes ☐ No	✓ Yes 🗌 No	☑Yes ☐No	☑Yes ☐No	☐ Yes ☐ No
ENVIRONMENTAL	Does the pit contain two feet of free board? (check the water levels)	☑ Yes ☐ No	✓ Yes	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	Yes No
NVIRC	Is there any standing water on the blow pit?	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	✓ Yes 🗌 No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	Yes No
"	Are the pits free of trash and oil?	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	Yes No
	Are there diversion ditches around the pits for natural drainage?	☑ Yes ☐ No	☑Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☑Yes ☐No	Yes No
	Is the Manifold free of leaks? Are the hoses in good condition?	☑ Yes ☐ No	☑Yes ☐No	☑ Yes ☐ No	☑ Yes ☐ No	☑ Yes ☐ No	☐ Yes ☐ No	✓ Yes	☑ Yes ☐ No	Yes No
၁၀	Was the OCD contacted?	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	☐ Yes ☑ No	Yes No
	PICTURE TAKEN	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☑ No	☐Yes ☑No	☐ Yes ☑ No	☐Yes ☑No	☐Yes ☑No	☐ Yes ☑ No	☐ Yes ☐ No
,	COMMENTS	Facility crew on location let crew know to fix fence	No repairs, sign on fence	No repairs, sign on fence		Sign on location no repairs	Had Flint go fix fence	No repairs sign location	No repairs sign on fence	