

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-05988
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-291-36
7. Lease Name or Unit Agreement Name Harvey State
8. Well Number 11
9. OGRID Number 14538
10. Pool name or Wildcat South Blanco Pictured Cliffs

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Burlington Resources Oil Gas Company LP	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter N : 990 feet from the South line and 1850 feet from the West line Section 16 Township 25N Range 6W NMPM Rio Arriba County	
11. Elevation (Show whether DR, RKB, RT, GR, etc) 6294' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well was P&A'd on 9/28/2011 per the attached report.

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

Spud Date:



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 10/7/2011
Type or print name Crystal Tafoya E-mail address crystal.tafoya@conocophillips.com PHONE: 505-326-9837
For State Use Only

APPROVED BY Bob Zell TITLE Deputy Oil & Gas Inspector, District #3 DATE 10-25-11
Conditions of Approval (if any):

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 * fax: 505-325-1211

Burlington Resources Oil and Gas
Harvey State #11

September 28, 2011
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990' FSL and 1850' FWL, Section 16, T-25-N, R-6-W
Rio Aribba County, NM
Lease Number: NMSF-E-291-36
API #30-039-05988

Plug and Abandonment Report Notified NMOCD and BLM on 9/23/11

Plug and Abandonment Summary:

- 9/23/11 Load supplies. Travel to location SIW SDFD.
- 9/26/11 Load supplies. Travel to location. HSM on JSA RU Check pressures 2 3/8" tubing 150#, 5 1/2" 140#, BH 0#. Open well bled down to 50 pressure. Pressure test SD Open well pump 15 bbls water down 2 3/8" tubing. ND wellhead, NU BOP and test TOH and Tally 73 joints 2-38" tubing, 2306'. Round trip 5 5" casing scraper to 2306'. SI well. SDFD.
- 9/27/11 Open up well and blow down 50# casing pressure. RIH with 5 1/2" CIBP and set at 2270'. TIH with tubing. Pressure test casing to 800 PSI.
Plug #1 with CIBP at 2270' mix and pump 81 sxs (95.58 cf) Class B cement inside casing from 2270' to 1604' to cover the Pictured Cliffs perforations and Pictured Cliffs, Fruitland and Ojo Alamo tops. TOH. Perforate 3 squeeze holes at 903'. Establish rate into squeeze holes at 1 bpm at 800#. RIH 5 1/2" DHS CR and set CR at 861'. Pressure test 2 3/8" tubing to 1000#.
Plug #2 with CR at 861' mix and pump 114 sxs (134 52 cf) Class B cement, squeeze 90# below CR and outside and leave 24 sxs above CR to 706' to cover the Nacimiento top. TOH and LD tubing. Perforate 3 squeeze holes at 175'. Attempt to establish circulation out BH pumping 30 bbls, no circulation. SI well and WOC. SDFD.
- 9/28/11 Open up well; no pressure. Pump 5 bbls down 5 1/2" casing and establish circulation out BH.
Plug #3 (surface) mix and pump 138 sxs (162.84 cf) Class B cement down 5 5" casing from 175' to surface Circulate good cement out BH. SI BH and squeeze about 16 sxs with end pressure 250#. ND BOP and flange Dig out wellhead and monitor. Issue hot work permit Cut off wellhead.
Plug #4 mix 24 sxs Class B cement; top off casing and annulus then install P&A marker RD and MOL.

Jim Yates, Synergy Representative, was on location.
No NMOCD representative was on location.