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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SEP 20 2011

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

Farrington Field Office

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Management No.
NMSF - 078359

1a. Type of Well ☒ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,
Other: Pay Add

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
Elm Ridge Exploration Co LLC8. Lease Name and Well No
Rincon 20

3. Address PO Box 156 Bloomfield NM 87413

3a. Phone No. (include area code)
505-632-34769. API Well No
30-039-26768

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1708' FSL x 1768' FWL

At surface

10. Field and Pool or Exploratory
Lybrook Gallup Basin DK11. Sec., T, R, M, on Block and
Survey or Area "K" Sec. 11-T23N-R7W

At top prod interval reported below

12. County or Parish

13. State

Rio Arriba

NM

At total depth

14. Date Spudded
08/10/200115. Date T.D. Reached
08/24/200116. Date Completed 09/13/2011
☐ D & A ☒ Ready to Prod.17. Elevations (DF, RKB, RT, GL)*
7092' Ungraded18. Total Depth: MD 6650' (set in 2001)
TVD19. Plug Back T.D. MD 6625 (set in 2001)
TVD20. Depth Bridge Plug Set MD 6448' (9-13-11)
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

High Resolution, Induction and Spectral Dual spaced Neutron Log (Turned in 11-28-01)

22. Was well cored? ☐ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8"	20#		387.42		275 sks		Surface	
7 7/8"	4 1/2"	10.5#		6656.70		629 sks		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8" 4.7#	6527' (2001)		2 3/8" 4.7#	5713' (2011)				

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Gallup	5391'	5680'	5391' - 5680'	.38	4 SPF	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5391' - 5680'	Pumped 1200 gallons of 7 1/2% MCA acid with clay stabilizer HA I-404 FE 1A Losurf 300D Musol with Double inhibited and Iron sequence, 1430 MSCF/N2 31933 gallons of 17 CP Delta 140 with BBC Frac fluid, 105739 gallons of 17 CP Delta 140 with BBC Frac fluid, 1444 sks of 20/40 CRC with max BH concentrate.

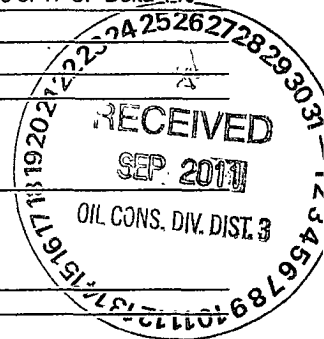
28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
9-13-11	9-13-11	24	→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/4"	70 PSI	70 PSI	→	40	25	20		Producing from the Gallup	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)



ACCEPTED FOR RECORD

SEP 21 2011

FARRINGTON FIELD OFFICE

NMOCD 1A

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)
Sold

30. Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
San Jose	0000				
Ojo Alamo	1002				
Fruitland Coal	1692				
Pictured Cliffs	2052				
Lewis Sh	2132				
Pt. Lookout Ss	4362				
Mancos Sh	4542				
Gallup Ss	5422				
Greenhorn	6302				
Dakota	6357				

32. Additional remarks (include plugging procedure):

This well was Completed in 2001 for the Basin DK, We set a composite bridge plug at 6448' and have now completed the well in the Gallup.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sharla BemroseTitle Administrative SpecialistSignature Sharla BemroseDate 09/20/2011

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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