

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE\*  
(See other instructions on reverse side)FOR APPROVED  
OMB NO 1004-0137

Expires December 31, 1991

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5 LEASE DESIGNATION AND SERIAL NO <b>SF-080713-B</b>	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>MMNM 784200</b>	
2. NAME OF OPERATOR <b>Burlington Resources Oil &amp; Gas Company</b>		7 UNIT AGREEMENT NAME <b>San Juan 30-6 Unit</b>	
3. ADDRESS AND TELEPHONE NO <b>PO BOX 4289, Farmington, NM 87499 (505) 326-9700</b>		8 FARM OR LEASE NAME, WELL NO <b>43M</b>	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <b>F (SENW) 1360' FNL &amp; 2020' FWL</b> At top prod. interval reported below <b>B (NWNE) 1063' FNL &amp; 2145' FEL</b> At total depth <b>Same as above</b>		9 LAR WELL NO <b>30-039-30776-0001</b>	
10 FIELD AND POOL, OR WILDCAT <b>BASIN DAKOTA</b>		11. SEC., T., R., M., OR BLOCK AND SURVEY <b>Section 14, T30N, R6W</b>	
14. PERMIT NO <b>8-15-11 GRS</b>		12 COUNTY OR PARISH <b>Rio Arriba</b>	
DATE ISSUED <b>SEP 12 2011</b>		13. STATE <b>New Mexico</b>	
15. DATE SPUNDED <b>5/16/11</b>	16. DATE T D REACHED <b>6/6/11</b>	17. DATE COMPL (Ready to prod) <b>8-15-11 GRS</b>	18 ELEVATIONS (DF, RKB, RT, BR, ETC.)* <b>GL-6159/KB-6174'</b>
19 ELEV CASINGHEAD <b>MD-7,979'/MVD 7,565'</b>	20 TOTAL DEPTH, MD & TVD <b>MD-7,958'/TVD-7,544'</b>	21 PLUG, BACK T D, MD & TVD <b>2</b>	22 IF MULTIPLE COMPL, HOW MANY*
23 INTERVALS DRILLED BY <b>yes</b>		24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* <b>BASIN DAKOTA - 7,762' - 7,898'</b>	
25 WAS DIRECTIONAL SURVEY MADE <b>YES</b>		26 TYPE ELECTRIC AND OTHER LOGS RUN <b>GR/CCL/CBL</b>	
27 WAS WELL CORED <b>No</b>		28 CASING RECORD (Report all strings set in well)	
29 LINER RECORD		30 TUBING RECORD	
31 PERFORATION RECORD (Interval, size and number) <b>Basin Dakota w/ .34" diam 2 SPF @ 7762'-7898'</b> <b>Total Holes = 48</b>		32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <b>7,762' - 7,898'</b> <b>Acidize w/ 10 bbls 15% HCL acid. Frac w/ 40,110 gal 70Q N2 slickfoam w/ 40,195# 20/40 Arizona sand. N2: 2,294,000scf.</b>	
33 PRODUCTION DATE FIRST PRODUCTION <b>8/15/11 - GRS</b> PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) <b>FLOWING</b> WELL STATUS (Producing or shut-in) <b>SI</b>		34 DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) <b>To be sold</b>	
35. LIST OF ATTACHMENTS <b>This is a Blanco MesaVerde/Basin Dakota being commingled by DHC Order 3223AZ</b>		36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <b>D. M. Journey</b> TITLE <b>Staff Regulatory Technician</b> DATE <b>9-12-11</b>		ACCEPTED FOR RECORD <b>SEP 13 2011</b> <b>FARMINGTON FIELD OFFICE</b> <b>BY <u>SEV</u></b>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDA

API# 30-039-30776		SAN JUAN 30-6 UNIT 43M			
Ojo Alamo	2304'	2527'	White, cr-gr ss.	Ojo Alamo	2304'
Kirtland	2527'	2901'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2527'
Fruitland	2901'	3329'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	2901'
Pictured Cliffs	3329'	3470'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3329'
Lewis	3470'	4079'	Shale w/siltstone stringers	Lewis	3470'
Huerfanito Bentonite	4079'	4198'	White, waxy chalky bentonite	Huerfanito Bent.	4079'
Chacra	4198'	5284'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4198'
Mesa Verde	5284'	5333'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	5284'
Menefee	5333'	5588'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5333'
Point Lookout	5588'	6007'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5588'
Mancos	6007'	6871'	Dark gry carb sh.	Mancos	6007'
Gallup	6871'	7592'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6871'
Greenhorn	7592'	7647'	Highly calc gry sh w/thin lmst.	Greenhorn	7592'
Graneros	7647'	7760'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7647'
Dakota	7760'	7979'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7760'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	