Office	State of New Mexico	rorm C-103
District I	Energy, Minerals and Natural Resources	October 13, 2009 WELL API NO
1625 N French Dr , Hobbs, NM 88240 District II		30-043-21108
1301 W Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.	STATE S FEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No
1220 S St Francis Dr, Santa Fe, NM 87505		V-7860
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name Shaw Com
PROPOSALS)  1 Type of Well Oil Well Gas Well Other		8 Well Number #1
2. Name of Operator	sus wen 🖂 oner	9. OGRID Number 006515
Dugan Production Corp. (505) 325-1821		
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 420, Farmington, NM	87499-0420	Basın Fruitland Coal (71629)
4 Well LocationW line		
Unit Letter M · 990 feet from the FSL line and 660 feet from the FWL line		
Section 16 Township 22N Range 07W NMPM County Sandoval		
	11. Elevation (Show whether DR, RKB, RT, GR, etc 6866' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN	FENTION TO:	SEQUENT DEDORT OF
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING		
TEMPORARILY ABANDON		ILLING OPNS P AND A
PULL OR ALTER CASING	MULTIPLE COMPL   CASING/CEMEN	<del></del>
DOWNHOLE COMMINGLE		·
OTHERS SHOWS	OTHER: Front To	and the first of the second se
OTHER: Frac Treatment : The state of the sta		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
Pressure test casing at 3,000 psi for 30 minutes with no leaks. Perforate Fruitland coal interval 1200'-1212' w/4		
jspf. Fracture Fruitland Coal interval 1200'-1212' with 851 bbls crosslinked gelled water containing 49,500 lb		
jspf. Fracture Fruitland Coal interval 1200'-1212' with 851 bbls crosslinked gelled water containing 49,500 lb 20/40 sand. Frac job done 9/15/2011.  Rig Release Date:  Rig Release Date:		
		7176
		150 PM
		A RECEIVED 6
		(E (SEP 2011)
		CIL CONS DIV. DIST. 3
	D D I D	E UIL JOHN.
Spud Date	Rig Release Date:	60
		STEST STEST
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE DATE: 09/19/2011		
Type or print name <u>John C. Alexander</u> E-mail address: <u>johncalexander@duganproduction.com</u> PHONE: <u>505-325-1821</u>		
For State Use Only		
APPROVED BY: Trunk Del TITLE Deputy Oil & Gas Inspector, DATE 10-4-11		
Conditions of Approval (if any):	District #	<sup>1</sup> 3 →