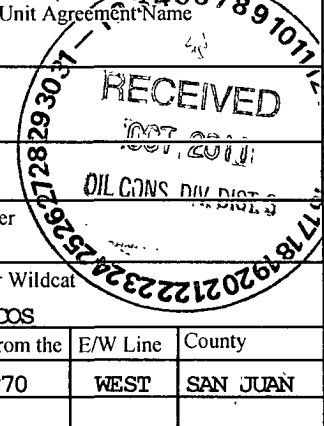


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								1. WELL API NO. 30-045-30273		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								5. Lease Name or Unit Agreement Name AZTEC COM 4		
								6. Well Number #1E		
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator XTO ENERGY INC.										
10. Address of Operator 382 CR 3100 AZTEC, NM 87410										
11. Pool name or Wildcat BASIN MANCOS										
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	16	30N	11W	SWSW	1,050	SOUTH	870	WEST	SAN JUAN
13. Date Spudded 11/13/2000 14. Date T.D. Reached 11/23/2000 15. Date Rig Released 9/29/2011 16. Date Completed (Ready to Produce) 9/28/2011 17. Elevations (DF & RKB, RT, GR, etc.) 5,667 GR & 5,679 RKB										
18. Total Measured Depth of Well 6,958'			19. Plug Back Measured Depth 6,717'			20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run CBL (8/18/11)		
22. Producing Interval(s), of this completion - Top, Bottom, Name 5,721' - 5,872' BASIN MANCOS										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8-5/8"		32.24#		418'		12-1/4"		275 sx		
4-1/2"		10.5#		6,953		7-7/8"		625 sx stage 1		
								625 sx stage 2		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN		25. TUBING RECORD			
							SIZE 2-3/8" DEPTH SET 6,013'		PACKER SET	
26. Perforation record (interval, size, and number) 5,721' - 5,872' 0.34" 18 holes (9/6/2011)							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
							DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
							5,721' - 5,872'		A. w/1,000 gal 15% HCl ac (9/7/11)	
									Frac'd w/38,150 gals Delta frac	
									fld carrying 72,160# sd. (9/9/11)	
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING					Well Status (Prod. or Shut-in) SHUT-IN			
Date of Test 9/27/2011	Hours Tested 3 hours	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 20.89	Water - Bbl. 1	Gas - Oil Ratio			
Flow Tubing Press. 12 psig	Casing Pressure 130 psig	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 167.2/MCFD	Water - Bbl. 1	Oil Gravity - API -(Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TO BE SOLD							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD: 1927 1983				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Title		Date				
Barbara A. Nicol		BARBARA A. NICOL		REGULATORY COM TECH		10/04/2011				
E-mail address										
barbara.nicol@xtoenergy.com										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico		
T. Anhy	T. Canyon	T. Ojo Alamo	593'	T. Penn "A"
T. Salt	T. Strawn	T. Kirtland	717'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	1,688'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	2,043'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	3,616'	T. Leadville
T. Queen	T. Silurian	T. Menefee	3,852'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	4,360'	T. Elbert
T. San Andres	T. Simpson	T. Mancos	4,749'	T. McCracken
T. Glorieta	T. McKee	T. Gallup	5,606'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	6,404'	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	6,466'	L. Fruitland Coal 2,006'
T. Tubb	T. Delaware Sand	T. Morrison	6,686'	T. Lewis Shale 2,283'
T. Drinkard	T. Bone Springs	T. Todilto		T. Graneros Shale 6,404'
T. Abo	T.	T. Entrada		T. Burro Canyon 6,670'
T. Wolfcamp	T.	T. Wingate		
T. Penn	T.	T. Chinle		
T. Cisco (Bough C)	T.	T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____

No. 3, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology