Form 3160-5 (August 2007)

UNITED STATES

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FORM APPROVED

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an bandoned well. Use form 3160-3 (APD) for such proposals. Land Manageme Farmington Field Office	Expires July 31, 2010 5 Lease Serial No NMNM90477 116 If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on reverse side.	7 If Unit or CA/Agreement, Name and/or No

SUBMIT IN TRIPLICATE - Other	7 If Unit or CA/Agreement, Name and/or No	
Type of Well ☐ Oil Well ☐ Gas Well ☑ Other UNKNOWN C	отн	8 Well Name and No MORRISON SWD 2
2 Name of Operator C DUGAN PRODUCTION CORPORATIONAL Join	9 API Well No 30-045-33684-00-X1	
3a Address FARMINGTON, NM 87499	3b Phone No (include area code) Ph 505-325-1821	10 Field and Pool, or Exploratory SWD ENTRADA
4 Location of Well (Footage, Sec., T. R. M., or Survey D Sec 13 T22N R9W NENE Lot A 1350FNL 365F 36 143353 N Lat, 107 732970 W Lon	• /	11 County or Parish, and State SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	
□ Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abandon Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other Drilling Operations

Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Aztec Well Service Spud 12-1/4" hole @ 8 00 a m 9/18/11 Drilled to 395'. Run 9-5/8" 36# J-55 csg Land @ 378', float collar @ 336' Cement w/200 sx Type III cement + 2% BWOC CaCl2 + 1/4# celloflake/sx + 59 2% fresh water (278 cu ft) Displace w/27 bbls water Circulate 17 bbls cement to surface NU BOP Pressure test csg to 600 psi for 30 mins, no loss Test kelly valve, choke manifold, pipe rams & blind rams to 1500 psi for 10 mins, held ok, 250 psi for 10 mins, held ok



14 Thereby certify	that the foregoing is true and correct Electronic Submission #118923 verifie For DUGAN PRODUCTION CORPO Committed to AFMSS for processing by TR	DRÁTIO	N, sent to the Farmington	SE)
Name (Printed/T)	ped) JOHN C ALEXANDER	Title	VICE-PRESIDENT	
Signature	(Electronic Submission)	Date	09/30/2011	
-	THIS SPACE FOR FEDERA	L OR	STATE OFFICE USE	
Approved By	CCEPTED		ROY SALYERS PETROLEUM ENGINEER	Date 10/13/20
Conditions of approva certify that the applica	il, if any, are attached Approval of this notice does not warrant or int holds legal or equitable title to those rights in the subject lease e applicant to conduct operations thereon	Office	e Farmington	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction