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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1074-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No.
SF079364
6 If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

7 If Unit of CA/Agreement, Name and/or No.
Rincon Unit

2 Name of Operator
Chevron Midcontinent, L.P.

8 Well Name and No
Rincon Unit No. 149

3a. Address
PO Box 730, Aztec, NM 87410 (Attn: Michael Murray)

3b. Phone No (include area code)
505-333-1910

9 API Well No
30-039-06868

4 Location of Well (Footage, Sec., T, R, M., or Survey Description)
1100' FSL, 1750' FW., Sec 30, T27N, R6W NMPM

10 Field and Pool or Exploratory Area
Basin Dakota / Blanco Mesaverde

11 Country or Parish, State
Rio Arriba, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other remove pkr, DHC, provide MV/DK allocation factors
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Chevron Midcontinent, L.P. respectfully submits this Subsequent Report for your approval of work done to remove the packer and downhole commingle this well in the Blanco Mesaverde (72319) and Basin Dakota (71599) (pre-approved by Case No 12346 / Order No. R-11363 on April 26, 2000) per the following:

July 20-28, 2011 - MIRU. JSA Test BOP's. FOOH short string. Could not unsting long string from packer. Freep. Chemically cut tubing @ 5628'. LD 178 jts and 25' cutoff. Set RBP @ 4100'. Test casing to 500#. Passed. Set 2nd RBP @ 3000' to change out casing head. Retrieve RBP @ 3000'. ND BOPE. NU wh. Suspend ops with RBP @ 4000' in hole to move to Rincon 203 for frac preparation. RDMO.

Aug 15-26, 2011 - MIRU. JSA Test BOP's. Jarred tbg fish free from packer with overshot. Milled out Model D packer @ 5650'. Cleaned out to PBTD. Land new 2-3/8" J-55 tbg @ 7445'. ND BOPE. NU wh. RDMO. Please see attached wellbore schematic.

In addition, we respectfully submit allocation factors for the downhole commingling of the Blanco Mesaverde (72319) and Basin Dakota (71599) Pools.

	Gas	Oil	Water
Blanco Mesaverde (72319)	23 %	38 %	50 %
Basin Dakota (71599)	77 %	62 %	50 %

Please see attached plots for allocation justification.

14 Thereby certify that the foregoing is true and correct Name (Printed/Typed)
Michael Murray

Title NM Production Team Lead

Signature

Date 09/06/2011

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



ACCEPTED FOR RECORD

OCT 21 2011

PERMISSION FIELD OFFICE

NMOC



Rincon Unit # 149
Rio Arriba County, New Mexico
Current Wellbore as of September 7, 2011

API: 30-039-06868
Legals: Sec 30 - T 27N - R 06W
Field: Blanco - Mesaverde
Basin - Dakota

KB 12'
KB Elev 6628' Spud: 9/24/1959
GR Elev 6616' Completed:

Geologic Tops:	
Ojo Alamo	2408'
Kirtland	2489'
Fruitland Coal	2885'
Pictured Cliffs	3059'
Lewis	3145'
Cliffhouse	4685'
Menefee	4786'
Point Lookout	5326'
Mancos	5460'
Gallup	6452'
Tocito	6860'
Graneros	7284'
Dakota	7449'

Surface Casing:
13 3/8" 48 ppf H-40 set @ 317' in 17-1/4" hole
Cement with 230 sxs "Regular" 215 Strata-crete 6
Circulated to surface

Intermediate Casing: 10/8/1959
12-1/4" Hole
9 Jts 9-5/8", 40#, N-80 (368')
93 Jts 9-5/8", 36#, J-55 (2886')
Cement with 100 sxs "Regular" + 4% gel + 12.5 pps gilsonite + 50 sxs neat

Tubing (8/24/11):
2-3/8" J-55 8rd tbg, 236 jts
SN
wireline re-entry guide w/pump out plug (sheared)
EOT @ 7445' KB

9/24/1959: Menefee & Point Lookout perms (2 spf)
Fracture with 100,000 gals water + 100,000 lbs sand
5166-74, 5212-16, 26-30, 44-50, 56-62, 72-76, 5304-14, 28-38, 67-77,
5396-5406, 14-24, 30-38, 46-50, 86-96

Liner: 10/24/1959
5" 16 ppf J-55 (19 jts) liner from 7172'-7651' (float @ 7615')
Cement with 50 sxs Pozmix

Production Casing: 10/18/1959
76 Jts 7", 23#, N-80 (12-2319')
74 Jts 7", 23#, J-55 (2319-4727')
79 Jts 7", 23#, N-80 (4727-7253')
Cmt with 956 sxs 50/50 Poz (6% gel + 1/4 pps Flocele) + 50 sxs neat

9/24/1959: Graneros perms (2 spf)
7320'-7328', 7334'-7342', 7347'-7353', 7358'-7366'
Fracture with 29,688 gals oil + 22,000 lbs sand - spot 500 gals MCA acid

9/24/1959: Dakota perms (2 spf)
7450'-7460', 7490'-7500', 7506'-7516', 7524'-7534'
Fracture with 50,000 gals oil + 50,000 lbs sand - spot 500 gal MCA acid

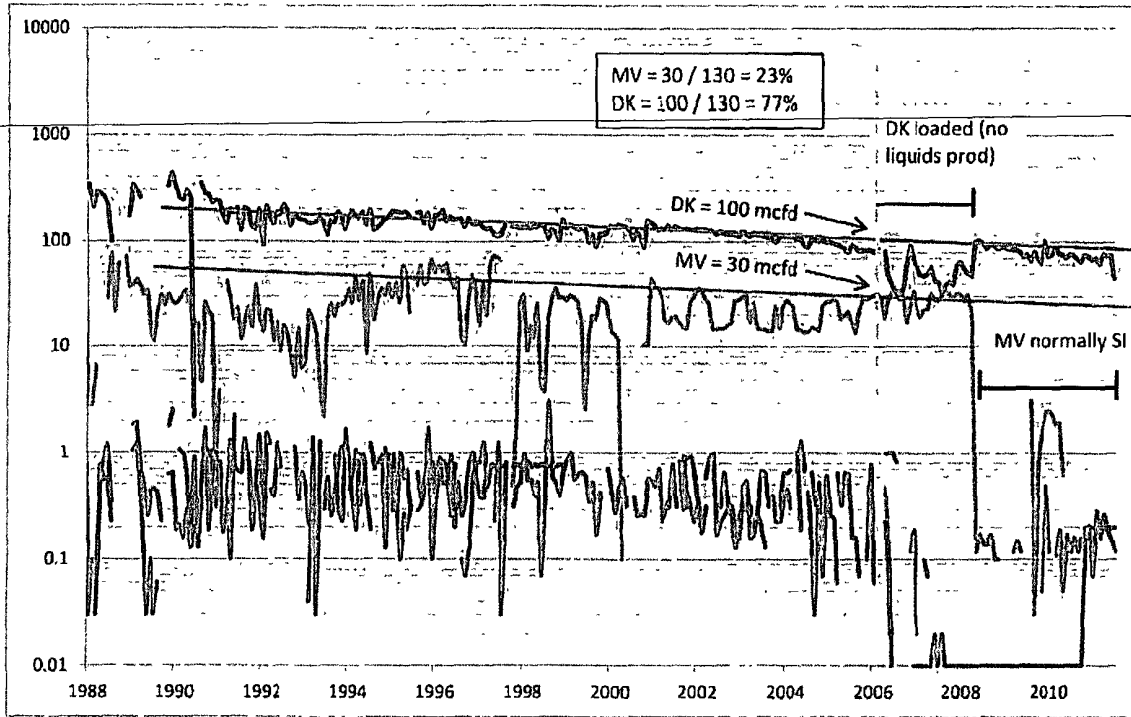
PBTD = 7585' MD
TD = 7653' MD

PBTD 7581' KB 8/23/11

Prepared by Olle Lorehn Revised by: Jason Chow
Date: 6/2/2010 Date: 9/7/2011

Chevron Midcontinent, L.P.
Rincon Unit No. 149 (API# 3003906868)
Allocation Factor Justification

In 2010, the Rincon 149 dual string well, MV string separated from DK string by packer, failed a packer leakage test. When we pulled the well in 2011, a shallow hole in tubing on the long Dakota string above the packer was discovered.



Operationally, the Mesaverde short string was connected to sales flowing, and the Dakota side was plunger lifted to wellsite separation. The Mesaverde in the Rincon Unit produces oil and water. Offset allocation factors suggest:

Well	MV Oil	MV Gas	DK Oil	DK Gas
138	57	43	43	57
139E	50	37	50	63
139	50	23	50	77
149M	5	55	95	45
149Q	49	40	51	60
1E	50	38	50	62
176E	6	25	94	75
Average	38	37	62	63

The first week's data post-commingle has the well producing 180 mcf and 2.8 bopd flush. The last couple years, the Mesaverde string was shut in. When the well was pulled, slickline tagged fill over the Dakota perfs.