# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

# RECEIVED

SEP 27 2011

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	Sundry Notices and Reports on Wells	Farm	ington Fi	eld Office Nanagemen	
1. <b>Ty</b>	pe of Well GAS  The property of Operator  The property of Operator  The property of Operator of Operator	— <del>Surea</del> u 5. 6.	SF-078	oumber 913 m, All. or	
2. <b>N</b> a	ame of Operator  OIL CONS. DIV. DIST. 3	7.		greement Name h B Unit	
ı	ConocoPhillips	O	VV. II NI	ama P. Numbau	
3. <b>A</b> d	Idress & Phone No. of Operator	8.		ame & Number h B Unit 15	
PO	O Box 4289, Farmington, NM 87499 (505) 326-9700	9.	API W	ell No.	
 4. Lo	cation of Well, Footage, Sec., T, R, M		30-039-	22555	
	nit O (SWSE), 1157' FSL & 2293' FEL, Section 21, T24N, R3W, NMPM	10. L	10. Field and Pool Lindrith Gallup-Dakota, W		
		11.		and State riba, NM	
12. CH Tyj	Type of Action  X Notice of Intent Abandonment Change of Plans  Subsequent Report Plugging Non-Routine Fracturing  Casing Repair Water Shut off  Final Abandonment Altering Casing Conversion to Injection	X	Other	Payadd	
	escribe Proposed or Completed Operations  OPhillips Company requests permission to add Gallup pay to the subject well per the stric.	attached pro	cedure an	d current wellbore	
	Schmit CBL 10 Agencies lakkeview betake Remedial lereby certify that the foregoing is true and correct.	wolk			
Signed	Sal Tajoya Crystal Tafoya Title Staff Re	gulatory Teo	chnician	Date <u> </u>	
APPRO COND Title 18 U S	pace for Federal or State Office use)  OVED BY Original Signed: Stephen Mason  Title  ITION OF APPROVAL, if any:  C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of states any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction		Date	SEP 2 7 2011	

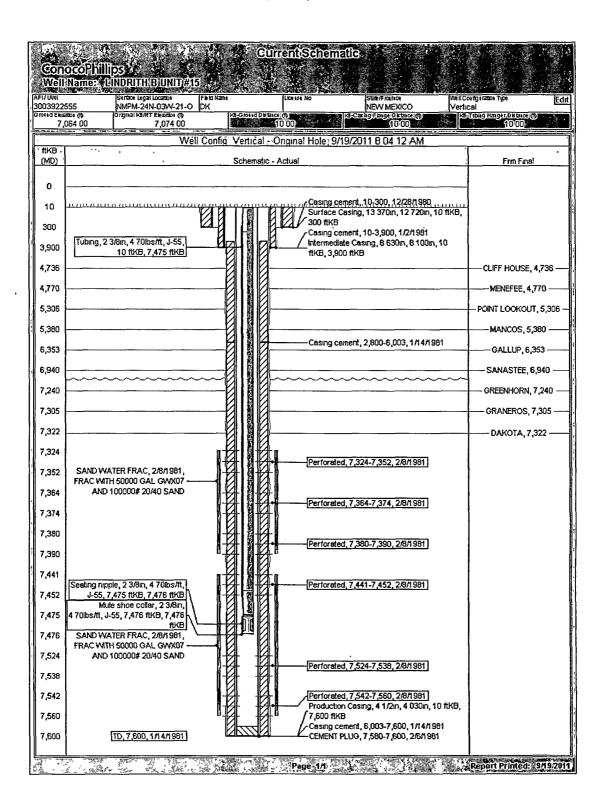
## **LINDRITH B Unit #15**

Unit O, Section 21, Township 24N, Range 03W Rio Arriba Co., NM API#: 3003922555

> Gallup Payadd Sundry Revised 9/19/11

#### Procedure:

- 1. MIRU service rig. TOOH with current tubing string.
- 2. MIRU wireline unit. RIH with a gauge ring for 4-1/2" 11.60#/ft casing. POOH
- 3. RIH with a 4-1/2" CBP and set at +/- 7275'. POOH
- 4. Pressure test the casing to 600psi.
- 5. MIRU wireline, run a GR/CCL/CBL log from 7250' to surface. The CBL will be used to determine an accurate TOC and the GR will be used to determine formation tops. Remedial cement work will be completed as needed.
- 6. Perforate and fracture stimulate the Gallup formation.
- 7. Open well to flow back frac on clean-up.
- 8. Set a CBP over the Gallup formation.
- 9. RIH with mill and drill out the plug over the Gallup.
- 10. Obtain a Gallup flowrate up the annulus on a ½" choke to the atmosphere and collect a gas sample.
- 11. RIH with mill, drill out plug @ 7275'.
- 12. Cleanout to PBTD @ 7580'. Land production tubing and obtain a commingled flowrate up the annulus on a ½" choke to the atmosphere.
- 13. Release service rig and turn over to production.



Form C-102

August 1, 2011

Permit 138402

<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720

District II

811 S First St, Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 District III

1000 Rio Brazos Rd, Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 District\_IV

1220 S St Francis Dr , Santa Fe, NM 87505 Phone (505) 476-3470 Fax (505) 476-3462

**State of New Mexico** 

**Energy, Minerals and Natural Resources** 

**Oil Conservation Division** 1220 S. St Francis Dr. Santa Fe, NM 87505

RCVD OCT 11'11 OIL CONS. DIV.

DIST. 3

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-22555	2 Pool Code 39189	ode 3 Pool Name			
4 Property Code 31778	·	Property Name 6 Well No DRITH B UNIT 015			
7 OGRID No 217817	•	ator Name LIPS COMPANY	9 Elevation 7064		

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
0	21	24N	03W		1157	S	2293	Е	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot Section	Township	Range	Lot I	ldn	Feet From	N/S L	.ine	Feet From	E/W Line	County
12 Dedicated Acres	13	Joint or Infill		14	Consolidation (	Code			15 Order No	

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

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### **OPERATOR CERTIFICATION**

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the

E-Signed By. Crystal Tafoya Title: Staff Regulatory Tech.

Date 10/10/2011

#### SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Surveyed By. H.A. Carson, Jr. Date of Survey: 11/7/1980 Certificate Number 5063