

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED**SEP 02 2011**

Sundry Notices and Reports on Wells

Farmington Field Office
Bureau of Land Management

1. **Type of Well**
GAS

5. **Lease Number**
NMSF-080066
6. **If Indian, All. or
Tribe Name**

2. **Name of Operator**

7. **Unit Agreement Name**
San Juan 30-5 Unit

ConocoPhillips

3. **Address & Phone No. of Operator**

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. **Well Name & Number**
San Juan 30-5 Unit 50

4. **Location of Well, Footage, Sec., T, R, M**

Unit M (SWSW), 1050' FSL & 890' FWL, Section 6, T30N, R5W, NMPM

9. **API Well No.**
30-039-22571

10. **Field and Pool**
Blanco MV / Basin DK

11. **County and State**
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**Type of Submission****Type of Action**☒ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other — Bradenhead Repair☐ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection**13. Describe Proposed or Completed Operations**

ConocoPhillips Company requests permission to repair the Bradenhead on the subject well per the attached procedure and current wellbore schematic.

Verbal approval was received from BLM (Stephen Mason) and OCD (Brandon Powell) on 9/1/11 to proceed with current procedure and C144 permit.

RCVD SEP 6 '11
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct.

DIST. 3

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician

Date 9/2/11

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____

Date SEP 06 2011

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

A

ConocoPhillips
SAN JUAN 30-5 UNIT 50
Expense - Repair Bradenhead

Lat 36° 50' 13.704" N

Long 107° 24' 14.688" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU relief line and blow well down. Kill well with 2% KCL if necessary. Caution: For possible obstructions in tubing, set appropriate barriers.
3. ND wellhead, NU BOP. PU and remove tubing hanger, tag for fill, PU additional joints as needed. Record fill depth in Wellview.
4. RU Tuboscope wellhead tubing inspection unit and TOO H with tubing (per pertinent data sheet). Visually inspect tubing and record findings in Wellview. LD and replace any bad joints. Re-use only yellow band tubing. Make note of paraffin, corrosion or scale, obtain a sample and notify the engineer.
5. PU and TIH with bit and string mill, clean out to PBTD. Obtain a sample of fill and notify the engineer. If unable to CO to PBTD contact the engineer to confirm/adjust landing depth. TOO H and LD bit and string mill.
6. PU and TIH with 4-1/2" RBP and packer. Set RBP @ 5322'. PUH, set packer and pressure test RBP. Release packer, load hole with 2% KCl, TOO H and LD packer.
7. PU and TIH with 4-1/2" tension set packer. Set packer just below the wellhead. Pressure test the 4-1/2" casing to 600 psi. If pressure test fails, locate the hole in casing and contact the rig superintendent and production engineer to discuss how to proceed.
8. After casing integrity has been established, verify there is no pressure on the intermediated and bradenhead. Remove tubing head and inspect casing hanger. Conduct necessary work to repair wellhead and install secondary seal if needed. (Confirm 4-1/2" casing sealing with casing hanger). NU tubing head and close intermediate/bradenhead valves. Keep shut in and monitor pressure.
9. RU wireline, run GR/CCL/CBL from 5322' to surface.
10. Load hole with 2% KCl. With the intermediate and bradenhead valves open, pressure test the casing to 560 psi for 30 min and record on a 2 hour chart. If the casing does not test, contact the rig superintendent and production engineer.
11. TIH with tubing unloading well, retrieve RBP. TOO H and LD RPB.
12. Perform/Document a BH Test on location and contact the rig superintendent and production engineer with test results.
13. TIH with tubing.

Tubing and BHA Description

Land Tubing At:	7785'	1	2-3/8" muleshoe/ expendable Check
		1	2-3/8" (1.780" ID) F-nipple
		1	2-3/8" 4.70# J-55 EUE tubing joint
		1	2-3/8" 4.70# J-55 pup joint (2')
		246	2-3/8" 4.70# J-55 EUE tubing joints
		X	Pup joints to achieve proper landing depth
KB:	14'	1	2-3/8" 4.70# J-55 EUE tubing joint

14. ND BOPE, NU Wellhead. Pressure test tubing slowly with air package as follows: pump 3 BBL pad, drop ball, pressure tubing up to 500 psi and bypass air. Monitor pressure for 15 min, then pump off expendable check. Note in Wellview the pressure at which the check pumped off.
15. Make swab run if necessary to kick off well. Notify lease operator to return well to production. RDMO.

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 30-5 UNIT #50

API/OUWI 3003922571	State Legal Location NMPM-30N-05W-06-M	Field Name MV/DK COM	License No	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Gross Elevation (ft) 6,402.00	Original KB/RT Elevation (ft) 6,416.00	KB-Gross Distance (ft) 14.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		

Well Config Vertical - Original Hole, 8/22/2011 6:50:15 AM

