submitted in lieu of Form 3160-5

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SEP 27 2011

BUREAU OF LAND MANAGEMENT	2128293037	Farmington Field Office
Sundry Notices and Reports on Wells	A RECE	Bureau of Land Managemen.
Type of Well GAS	8 (05)	5. Lease Number SF-078912
Name of Operator	S COLUMN STATES OF THE STATES	7. Unit Agreement Name Lindrith B Unit
ConocoPhillips		
Address & Phone No. of Operator		 8. Well Name & Number Lindrith B Unit 27
PO Box 4289, Farmington, NM 87499 (505) 326-9700		9. API Well No.
Location of Well, Footage, Sec., T, R, M		30-039-23609 10. Field and Pool
Unit M (SWSW), 390' FSL & 990' FWL, Section 10, T24N,	, R3W, NMPM	Lindrith West Gallup Dako
		11. County and State Rio Arriba, NM
2. CHECK APPROPRIATE BOX TO INDICATE NATURE (Type of Submission Type of Action X Notice of Intent Abandonment Subsequent Report Plugging Casing Repair Final Abandonment Altering Casing	Change of Plans New Construction Non-Routine Fracturing Water Shut off Conversion to Injection	THER DATA X Other – Payadd
. Describe Proposed or Completed Operations onocoPhillips Company requests permission to add Gallup pay to hematic.	the subject well per the atta	ched procedure and current wellbo
Signit CBL 10 A Gancies lookkeview bek I. I hereby certify that the foregoing is true and correct.	Cale Remedial wa	olk
igned Crystal Talona Crystal Tafor		-/

CONDITION OF APPROVAL, if any:
Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

LINDRITH B Unit #27

Unit M, Section 10, Township 24N, Range 03W Rio Arriba Co., NM API#: 3003923609

> Gallup Payadd Sundry Revised 7/20/11

Procedure:

- 1. MIRU service rig. TOOH with current tubing string.
- 2. MIRU wireline unit. RIH with a gauge ring for 4-1/2" 10.5#/ft casing. POOH
- 3. RIH with a 4-1/2" CBP and set at +/- 7270'. POOH
- 4. Pressure test the casing to 600psi.
- 5. MIRU wireline, run a GR/CCL/CBL log from 7200' to surface. The CBL will be used to determine an accurate TOC and the GR will be used to determine formation tops. Remedial cement work will be completed as needed.
- 6. Perforate and fracture stimulate the Gallup.
- 7. Open well to flow back frac on clean-up.
- 8. Set a CBP over the Gallup formation.
- 9. RIH with mill and drill out the plug over the Gallup.
- 10. Obtain a Gallup flowrate up the annulus on a ½" choke to the atmosphere.
- 11. RIH with mill, drill out plug @ 7270'.
- 12. Cleanout to PBTD @ 7730'. Land production tubing and obtain a commingled flowrate up the annulus on a ½" choke to the atmosphere.
- 13. Release service rig and turn over to production.

District I

1625 N French Dr , Hobbs, NM 88240 Phone (575) 393-6161 Fax (575) 393-0720

District II 811 S. First S

811 S First St., Artesia, NM 88210 Phone (575) 748-1283 Fax (575) 748-9720 <u>District III</u>

1000 Rio Brazos Rd , Aztec, NM 87410 Phone (505) 334-6178 Fax (505) 334-6170 District IV

1220 S St Francis Dr , Santa Fe, NM 87505 Phone (505) 476-3470 Fax (505) 476-3462 State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division 1220 S. St Francis Dr. Santa Fe, NM 87505 Form C-102 August 1, 2011

Permit 138404

RCVD OCT 11'11 OIL CONS. DIV. DIST. 3

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name		
30–039–23609	39189	LINDRITH GALLUP-DAKOTA,WEST		
4 Property Code	5 Property Name		6 Well No	
31778	LINDRITH B UNIT		027	
7 OGRID No 217817	8 Operator Name CONOCOPHILLIPS COMPANY		9 Elevation 6889	

10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
M	10	24N	03W		390	S	990	Е	RIO ARRIBA

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot	ldn	Feet From	N/S L	ine	Feet From	E/W Line	County
12 Dedic	cated Acres	13	Joint or Infill		14	Consolidation (Code			15 Order No	
160	0.00										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

1 .		
1		
	_	

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division

E-Signed By Crystal Tafoya
Title Staff Regulatory Tech.

Date: 10/10/2011

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief

Surveyed By: H A Carson, Jr Date of Survey: 7/13/1984 Certificate Number. 5063