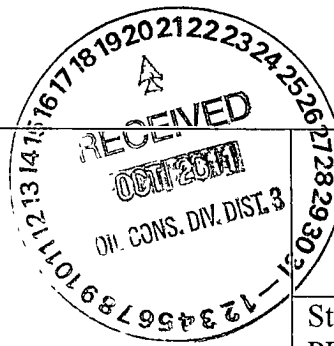


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution
BLM 4 Copies
Regulatory
Accounting
Well File

Revised March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Date: 10/7/2011

API No. 30-039-30575

DHC No. DHC3079AZ

Lease No. NM03384

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 30-6 Unit

Well No.

#2A

Unit Letter

Surf- E

Section

9

Township

T030N

Range

R006W

Footage

1795' FNL & 660' FWL

County, State

Rio Arriba County,
New Mexico

Completion Date

7/11/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

62%

CONDENSATE

PERCENT

100%

DAKOTA

38%

0%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

DATE

TITLE

PHONE

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