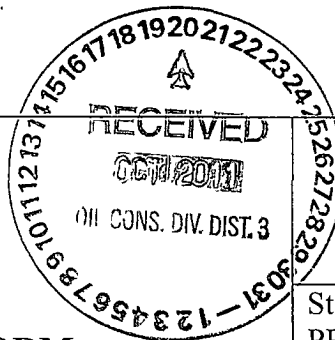


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution
BLM 4 Copies
Regulatory
Accounting
Well File

Revised March 9, 2006

Status
PRELIMINARY ☐
FINAL ☒
REVISED ☐

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/7/2011

API No. 30-039-30727

DHC No. DHC4188

Lease No. E-2825-10

Well Name
Harvey A

Well No.
#3N

Unit Letter **A** Section **32** Township **T027N** Range **R007W** Footage **710' FNL & 710' FEL**

County, State
**Rio Arriba County,
New Mexico**

Completion Date **8/25/2011** Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE	501 MCFD	35%		35%
CHACRA	374 MCFD	26%		26%
DAKOTA	577 MCFD	39%		39%
	1452			

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde, Chacra and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

ACCEPTED FOR RECORD

OCT 17 2011

APPROVED BY	BURLINGTON FIELD OFFICE	DATE	TITLE	PHONE
X <i>[Signature]</i>	<i>Joe Harris</i>	10-17-11	Geo	599-6515
X <i>[Signature]</i>		10/7/11	Engineer	505-599-4076
	Bill Akwari			
X <i>[Signature]</i>	<i>Kandis Roland</i>	10/7/11	Engineering Tech.	505-326-9743
	Kandis Roland			

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