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Well File

Revised March 9, 2006

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Commingle Type SURFACE <input type="checkbox"/> DOWNHOLE <input checked="" type="checkbox"/> Type of Completion NEW DRILL <input checked="" type="checkbox"/> RECOMPLETION <input type="checkbox"/> PAYADD <input type="checkbox"/> COMMINGLE <input type="checkbox"/>	Status PRELIMINARY <input checked="" type="checkbox"/> FINAL <input type="checkbox"/> REVISED <input checked="" type="checkbox"/> 2 nd Allocation
	Date: 10/10/2011
	API No. 30-039-30782
	DHC No. DHC3217AZ
	Lease No. SF-079394

Well Name San Juan 27-5 Unit					Well No. #143N
Unit Letter Surf- H	Section 34	Township T027N	Range R005W	Footage 1879' FNL & 20' FEL	County, State Rio Arriba County, New Mexico

Completion Date 7/8/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		54%		35%
DAKOTA		46%		65%

JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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