Bill Akwari

Kandis Roland

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BURLINGTON RESOURCES

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Revised March 9, 2006

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Commingle Type SURFACE DOWNHOLE SURFACE DOWNHOLE APINo. 30-039-30817 Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE DHC No. DHC3468AZ Lease No. NM-02151  Well Name San Juan 30-6 Unit Unit Letter Section Township Range Surf-A 28 T030N R007W 594' FNL & 677' FEL Rio Arriba County, State Surf-A 28 T030N R007W 714' FNL & 1847' FEL New Mexico  Completion Date Test Method  4/8/11 HISTORICAL FIELD TEST PROJECTED OTHER  FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 28% 89%  DAKOTA 72% 11%  JUSTIFICATION OF ALLOCATION: Third Allocation - These percentages are based upon composition gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.	PRODUCTION ALLOCATION FORM								PRELIMINARY   FINAL   REVISED   3rd Allocation	
Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE  Well Name San Juan 30-6 Unit  Unit Letter Section Surf-A 28 T030N R007W 594' FNL & 677' FEL Rio Arriba County, State BH-B 28 T030N R007W 714' FNL & 1847' FEL New Mexico  Completion Date  FORMATION GAS PERCENT CONDENSATE PERCENT MESAVERDE 28% 89%  DAKOTA 72% 111%  JUSTIFICATION OF ALLOCATION: Third Allocation - These percentages are based upon composition gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.										
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Lease No. NM-02151	Type of Completion   NEW DRILL   RECOMPLETION   PAYADD   COMMINGLE									
Well No.   San Juan 30-6 Unit	1.2. State Management Introduction									
San Juan 30-6 Unit	Well Name									
Surf- A BH - B       28 T030N       R007W R007W       594' FNL & 677' FEL Rio Arriba County, New Mexico         Completion Date       Test Method         4/8/11       HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☐         FORMATION       GAS       PERCENT CONDENSATE       PERCENT         MESAVERDE       28%       89%         DAKOTA       72%       11%         JUSTIFICATION OF ALLOCATION: Third Allocation - These percentages are based upon composition gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.									1	
BH - B       28       T030N       R007W       714' FNL & 1847' FEL       New Mexico         Completion Date       Test Method         4/8/11       HISTORICAL ☐ FIELD TEST ☐ PROJECTED ☐ OTHER ☐         FORMATION       GAS       PERCENT       CONDENSATE       PERCENT         MESAVERDE       28%       89%         DAKOTA       72%       11%         JUSTIFICATION OF ALLOCATION: Third Allocation - These percentages are based upon composition gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.		Unit Letter   Section   Town								
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Engineering Tech.