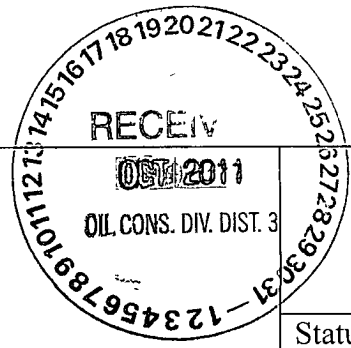
Area «TEAM»

8



BURLINGTON RESOURCES

Distribution
BLM 4 Copies
Regulatory
Accounting
Well File
Revised March 9, 2006

PRODUCTION ALLOCATION FORM

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 3rd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **10/10/2011**

API No. **30-039-30817**
DHC No. **DHC3468AZ**
Lease No. **NM-02151**

Well Name
San Juan 30-6 Unit

Well No.
#104M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	**28**	**T030N**	**R007W**	**594' FNL & 677' FEL**	**Rio Arriba County,**
BH - B	**28**	**T030N**	**R007W**	**714' FNL & 1847' FEL**	**New Mexico**

Completion Date
4/8/11

Test Method
HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		**28%**		**89%**
DAKOTA		**72%**		**11%**

JUSTIFICATION OF ALLOCATION: **Third Allocation** - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
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