

# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM



Distribution  
BLM 4 Copies  
Regulatory  
Accounting  
Well File  
Revised March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 3rd Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒

Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/10/2011

API No. 30-039-30817

DHC No. DHC3468AZ

Lease No. NM-02151

Well Name  
San Juan 30-6 Unit

Well No.  
#104M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- A	28	T030N	R007W	594' FNL & 677' FEL	Rio Arriba County,
BH - B	28	T030N	R007W	714' FNL & 1847' FEL	New Mexico

Completion Date	Test Method
4/8/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		28%		89%
DAKOTA		72%		11%

JUSTIFICATION OF ALLOCATION: **Third Allocation** - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
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