

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution
BLM 4 Copies
Regulatory
Accounting
Well File

Revised March 9, 2006

Status

PRELIMINARY ☒

FINAL ☐

REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/13/2011

API No. 30-039-30958

DHC No. DHC3393AZ

Lease No. SF-080713-B

Well Name

San Juan 30-6 Unit

Well No.

#43N

Unit Letter

Surf- J

BH- O

Section

14

14

Township

T030N

T030N

Range

R006W

R006W

Footage

1980' FSL & 1475' FEL

863' FSL & 2301' FEL

County, State

Rio Arriba County,

New Mexico

Completion Date

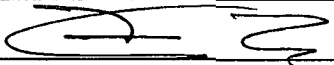
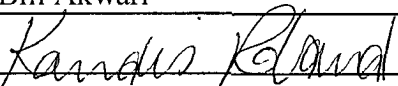
7/29/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		31%		100%
DAKOTA		69%		0%
				OIL CONS. DIV.
				DIST. 3

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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