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Well File

Revised March 9, 2006

# ConocoPhillips

## PRODUCTION ALLOCATION FORM

Status

PRELIMINARY ☒

FINAL ☐

REVISED ☒ 2<sup>nd</sup> Allocation

Date: 10/7/2011

API No. 30-039-30985

DHC No. DHC3522AZ

Lease No. SF-078426

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

San Juan 29-6 Unit

Well No.

#61M

Unit Letter

Surf- K

BH- M

Section

19

19

Township

T029N

T029N

Range

R006W

R006W

Footage

1975' FSL & 1790' FWL

1238' FSL & 744' FWL

County, State

Rio Arriba County,

New Mexico

Completion Date

6/17/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

47%

CONDENSATE

PERCENT

90%

DAKOTA

53%

10%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

*Joe Hunt*

DATE

10-17-11

TITLE

Geo.

PHONE

599-1245

X

*[Signature]*

10/7/11

Engineer

505-599-4076

Bill Akwari

X

*Kandis Roland*

10/7/11

Engineering Tech.

505-326-9743

Kandis Roland

NMOCD