

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

OCT 12 2011

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Farmington Field Office
Bureau of Land Management

Lease Serial No.
NMF-078019
Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

Oil Well Gas Well Other

8 Well Name and No

EH PIPKIN #8F

2 Name of Operator

XTO ENERGY INC.

9. API Well No.

30-045-32640

3a Address

382 CR 3100 AZTEC, NM 87410

3b Phone No (include area code)

505-333-3630

10 Field and Pool, or Exploratory Area

BASIN DAKOTA

4 Location of Well (Footage, Sec., T, R, M, or Survey Description)

KUTZ GALLUP

11 County or Parish, State

SAN JUAN NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other AMEND
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	DHC ALLOCATIONS
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. would like to revise the DHC (DHC-1767AZ) allocations for this well as follows:

Basin Dakota	Oil: 62%	Gas: 84%	Water: 32%
Kutz Gallup	Oil: 38%	Gas: 16%	Water: 68%

Please see the attached spreadsheets for justification of proposed allocations.



14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

WANETT MCCAULEY

Title **REGULATORY COMPLIANCE TECHNICIAN**

Signature

Wanett McCauley

Date **10/11/2011**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Joe Hunt

Title

Geo

Date

10-12-11

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FFO

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

INTUCD A

The 3 wells shown below lie in the 9-section around the EH Pipkin 8F well where Gallup production was commingled with a late-life Dakota well or produced by itself.

EH Pipkin 10E - Gallup Only

	BO/Mo.	KCF/Mo.	BW/Mo.
Aug-03	401	2921	160
Sep-03	100	2235	105
Oct-03	89	2144	190
Nov-03	46	1388	90
Dec-03	104	1752	115
Jan-04	48	1618	100
AVERAGE	131	2010	127

Fullerton Fed 6R - Gallup Only

	BO/Mo.	KCF/Mo.	BW/Mo.
Jun-08	194	2075	42
Jul-08	93	1140	92
Aug-08	83	587	7
Sep-08	68	113	42
Oct-08	47	188	-38
Nov-08	42	-152	2
AVERAGE	88	659	24

	Oil	Gas	Water	Oil	Gas	Water	Oil	Gas	Water		Oil	Gas	Water
	Mancos Allocated			Dakota Allocated			Total Allocated			Last Dakota production before Mancos add			
6/30/2008	135	1370	36	70	5481	44	205	6851	80	11/30/2007	6	4969	0
7/31/2008	69	1183	60	35	4733	70	104	5916	130	12/31/2007	8	5150	0
8/31/2008	62	1073	21	32	4290	24	94	5363	45	1/31/2008	10	4910	80
9/30/2008	52	978	36	27	3911	44	79	4889	80	2/29/2008	16	4472	70
10/31/2008	38	993	0	20	3971	0	58	4964	0	3/31/2008	14	4715	0
11/30/2008	35	925	18	18	3699	22	53	4624	40	4/30/2008	13	4439	80

EH Pipkin 12E - Gallup Only

	BO/Mo.	KCF/Mo.	BW/Mo.
Nov-10	48	2907	147
Dec-10	93	1724	-10
Jan-11	93	1756	107
Feb-11	59	1305	74
Mar-11	83	1473	37
Apr-11	39	1299	67
AVERAGE	69	1744	70

	Oil	Gas	Water	Oil	Gas	Water	Oil	Gas	Water		Oil	Gas	Water
	Mancos Allocated			Dakota Allocated			Total Allocated			Last Dakota production before Mancos add			
11/30/2008	46	2439	144	4	1462	16	50	3901	160	12/31/2007	1	811	0
12/31/2008	87	1693	3	8	1025	0	95	2718	3	1/31/2008	0	985	0
1/31/2009	87	1713	109	8	1037	11	95	2750	120	2/29/2008	7	1004	0
2/28/2009	56	1431	79	5	868	8	61	2299	87	3/31/2008	6	1110	80
3/31/2009	78	1535	45	7	932	5	85	2467	50	4/30/2008	0	1030	0
4/30/2009	38	1426	72	3	867	8	41	2293	80	5/31/2008	0	1024	0