

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution
BLM 4 Copies
Regulatory
Accounting
Well File
Revised March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **10/11/2011**
API No. **30-045-35040**
DHC No. **DHC3506AZ**
Lease No. **FEE**

Well Name
Atlantic B Com

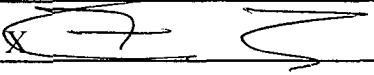
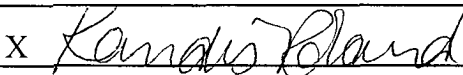
Well No.
#9M

Unit Letter	Section	Township	Range	Footage	County, State
Surf- N	34	T031N	R010W	862' FSL & 1476' FWL	San Juan County, New Mexico
BH- N	34	T031N	R010W	720' FSL & 2057' FWL	

Completion Date	Test Method
5/18/11	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		28%		91%
DAKOTA		72%		9%
				ROVD OCT 25 '11
				WEL CONC. DIV.

JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the historical formation yields.

APPROVED BY	DATE	TITLE	PHONE
	10/11/11	Engineer	505-599-4076
Bill Akwari			
X 	10/11/11	Engineering Tech.	505-326-9743
Kandis Roland			