Kandis Roland

BURLINGTON

Distribution BLM 4 Copies Regulatory Accounting

505-326-9743

PRODUCTION ALLOCATION FORM								"31 3 - S	Status	Well File Revised March 9, 2006	
									PRELIMINARY FINAL REVISED 3 rd Allocation		
Commingle Type									Date: 10/7/2011		
SURFACE DOWNHOLE Type of Completion									API No. 30-045-35051		
NEW DRILL ⊠ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐									DHC No. DHC3440AZ		
									Lease No. NM-OG-171-02		
Well Name									Well No. # 1M		
Sunray K Com Unit Letter Section Township Range Footage							<u> </u>	County, State			
Surf- G	32	T031	N R010W 1764' FI			_	FNL & 1667' FEL		San Juan County,		
ВН- Н	32	T031		R010W	231	1' FNL & 7	53' FEL		N	ew Mexico	
Completion Date Test Method											
4/8/11 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐								ТО	HER [
FORMATION				GAS	PERCENT		CONDENSATE		TE	PERCENT	
MESAVERDE					40%				89%		
DAKOTA					60%					11%	
JUSTIFICATION OF ALLOCATION: Third Allocation - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.											
OCT 17 2011											
APPROVED BEGINNETON FILL OFFICEDATE 14 De Yenri 10-17-11					TITLE			PHONE			
$X \subseteq$			10/7	11/	Engineer			505-599-4076			
Bill Akw	ari _	_									

Engineering Tech.