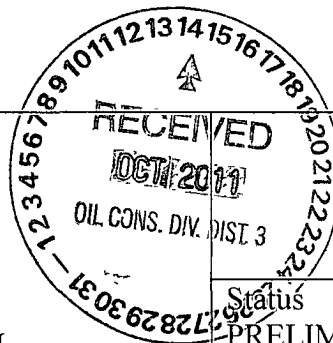


# BURLINGTON RESOURCES

## PRODUCTION ALLOCATION FORM



Distribution  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised March 9, 2006

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 3<sup>rd</sup> Allocation

Commingle Type  
SURFACE ☐ DOWNHOLE ☒  
Type of Completion  
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: 10/7/2011

API No. 30-045-35051  
DHC No. DHC3440AZ  
Lease No. NM-OG-171-02

Well Name  
**Sunray K Com**

Well No.  
**#1M**

Unit Letter	Section	Township	Range	Footage	County, State
<b>Surf- G</b>	<b>32</b>	<b>T031N</b>	<b>R010W</b>	<b>1764' FNL &amp; 1667' FEL</b>	<b>San Juan County,</b>
<b>BH- H</b>	<b>32</b>	<b>T031N</b>	<b>R010W</b>	<b>2311' FNL &amp; 753' FEL</b>	<b>New Mexico</b>

Completion Date	Test Method
<b>4/8/11</b>	HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		40%		89%
DAKOTA		60%		11%

JUSTIFICATION OF ALLOCATION: **Third Allocation** - These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
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