

BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM

Distribution
BLM 4 Copies
Regulatory
Accounting
Well File
Revised March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Commingle Type
SURFACE ☐ DOWNHOLE ☒
Type of Completion
NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Date: **10/13/2011**

API No. **30-045-35061**
DHC No. **DHC3502AZ**
Lease No. **E-5380-3**

Well Name
State Com SRC

Well No.
#1C

Unit Letter Surf- F	Section 2	Township T029N	Range R008W	Footage 1705' FNL & 2045' FWL
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County, State
**San Juan County,
New Mexico**

Completion Date 7/12/11	Test Method HISTORICAL <input type="checkbox"/> FIELD TEST <input checked="" type="checkbox"/> PROJECTED <input type="checkbox"/> OTHER <input type="checkbox"/>
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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		60%		91%
DAKOTA		40%		RCVD OCT 259%
				OIL CONS. DIV.
				DIST. 3

JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY	DATE	TITLE	PHONE
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X	10/13/11	Engineer	505-599-4076
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Bill Akwari

X	10/13/11	Engineering Tech.	505-326-9743
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Kandis Roland