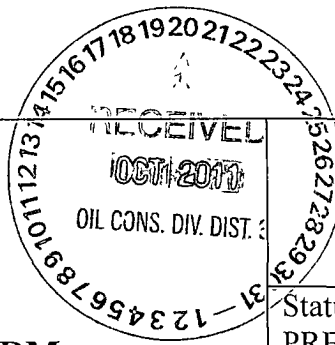


BURLINGTON RESOURCES

PRODUCTION ALLOCATION FORM



Distribution
BLM 4 Copies
Regulatory
Accounting
Well File
Revised March 9, 2006

Status
PRELIMINARY ☒
FINAL ☐
REVISED ☒ 2nd Allocation

Date: 10/7/2011

API No. 30-045-35063

DHC No. DHC3563AZ

Lease No. SF-078128

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Delhi Turner

Well No.

#1B

Unit Letter

Surf- N

Section

7

Township

T030N

Range

R009W

Footage

750' FSL & 660' FWL

County, State

**San Juan County,
New Mexico**

Completion Date

8/2/2011

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		33%		83%
DAKOTA		67%		17%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate allocation is based on historical yields.

APPROVED BY	DATE	TITLE	PHONE
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NMOCD