Distribution BLM 4 Copies Regulatory

		DUHI	- NG	IU	M /S	IL CONS. DIV [DIST 3 AS	Accounting Well File		
RESCURCES Revised March 9, 200										
PRODUCTION ALLOCATION FORM								itus ELIMINARY 🏻		
								NAL [
								REVISED 2nd Allocation		
Commingle Type SURFACE							Date: 10/7/2011			
Type of Completion								API No. 30-045-35069		
NEW DRILL ☑ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐								DHC No. DHC3562AZ		
								Lease No. SF-078128		
Well Name Delhi Turner								Well No. # 1M		
Unit Letter Section Township Range Footage							171	County, State		
Surf- F	18	T030N	R009W	228	~	& 995' FWL		San Juan County,		
Completion	Date	Test Metho	d	<u> </u>				New Mexico		
6/27/11 HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐										
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FORMATION			GAS P		ERCENT CON		ENSATI	E PERCENT		
MESAVERDE				41%				87%		
DAKOTA				59%				13%		
	JUSTIFICATION OF ALLOCATION: Second Allocation: These percentages are based upon compositional									
gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep										
changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation										
yields.										
APPROVED BY			DATE		TITLE		PHONE			
Doe Hewith			10-17-	- 1)	6 00			579-6865		
$X \longrightarrow \mathbb{R}$			1017	11	Engineer			505-599-4076		
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