



# BURLINGTON RESOURCES

Distribution  
BLM 4 Copies  
Regulatory  
Accounting  
Well File

Revised March 9, 2006

## PRODUCTION ALLOCATION FORM

Status  
PRELIMINARY ☒  
FINAL ☐  
REVISED ☒ 2<sup>nd</sup> Allocation

Date: 10/7/2011

API No. 30-045-35157

DHC No. DHC3448AZ

Lease No. FEE

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☒ RECOMPLETION ☐ PAYADD ☐ COMMINGLE ☐

Well Name

Dalsant

Well No.

#1M

Unit Letter

Surf- H

Section

24

Township

T032N

Range

R012W

Footage

2515' FNL & 780' FEL

County, State

San Juan County,  
New Mexico

Completion Date

6/23/11

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

FORMATION

MESAVERDE

GAS

PERCENT

43%

CONDENSATE

PERCENT

51%

DAKOTA

57%

49%

JUSTIFICATION OF ALLOCATION: **Second Allocation:** These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based upon the formation yields.

APPROVED BY

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