10/3/11

ConocoPhillips

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Well File
Revised March 9, 2006

•	Status	
PRODUCTION ALLOCATION FORM	PRELIMINARY D	3

FINAL | REVISED |

Commingle Type SURFACE DOWNHOLE Type of Completion NEW DRILL RECOMPLETION PAYADD COMMINGLE					Date: 10/10/2011	
					API No. 30-045-35217	
					DHC No. DHC3521AZ	
	-	Lease No. SF-078998				
Well Name					Well No.	
San Juan 32-7 Unit					#8A	
Unit Letter	Section	Township	Range	Footage	County, State	
Surf- L	17	T031N	R007W	1412' FSL & 1208' FWL	San Juan County,	
BH - N	17	T031N	R007W	693' FSL & 1941' FWL	New Mexico	
Completion	Date	Test Method	1			

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FORMATION	GAS	PERCENT	CONDENSATE	PERCENT
MESAVERDE		53%		100%
DAKOTA		47%		0%
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HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐

JUSTIFICATION OF ALLOCATION: These percentages are based upon compositional gas analysis tests from the Mesaverde and Dakota formations during completion operations. Subsequent allocations will be submitted every three months after the first delivery date. Allocation splits will keep changing until the gas analysis mole fractions stabilize. Condensate percentages are based on historical yields.

 APPROVED BY
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