

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr , Hobbs, NM 88240
District II
1301 W. Grand Ave , Artesia, NM 88210
District III
1000 Rio Brazos Rd , Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-23127
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Box Canyon Com
8. Well Number 1
9. OGRID Number 14538
10. Pool name or Wildcat Devils Fork Gallup

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
Unit Letter **M** : **1200** feet from the **South** line and **720** feet from the **West** line
Section **15** Township **25N** Range **6W** NMPM **Rio Arriba** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6512' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematic.

Spud Date: 1/7/1984

Rig Released Date: 1/18/1984

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 9/15/11

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: Branch Bell TITLE Deputy Oil & Gas Inspector, District #3 DATE 10/19/11
Conditions of Approval (if any):



PC

ConocoPhillips
BOX CANYON COM 1
Expense - P&A

Lat 36° 23' 44.484" N

Long 107° 27' 37.872" W

PROCEDURE

Note: This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up. All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield. Plug depths may change per CBL.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Pressure test BOP. PU and remove tubing hanger.
6. TOOH with tubing (per pertinent data sheet).

Tubing:	Yes	Size:	2 3/8"	Length:	6299'
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7. PU mill and bit sub and RIH to CO to top of perforations (5,883'). TOOH. LD mill & bit sub.
8. RIH and set CR for 4-1/2", 11.6#, K-55 casing at 5,833'. Pressure test casing to 560 psi. If casing does not test, notify Regulatory team (320-5919) before proceeding. Spot and tag subsequent plugs as appropriate. Run CBL from top of CR (5,833') to DV tool (4,983'). Call Production Engineer to confirm cement plug depths.

9. Plug #1 (Gallup perforations & Gallup formation top, 5,833' - 5,733'):

Pressure test tubing to 1000 psi. Load casing with water and attempt to establish circulation. Mix 12 sx Class B cement and spot inside the casing above CR to isolate the Gallup perforations and formation top. PUH.

10. Plug #2 (Mancos formation top, 5,100' - 5,000'):

Mix 12 sx Class B cement and spot a balanced cement plug inside casing to isolate the Mancos formation top. PUH.

11. Plug #3 (Mesaverde formation top, 4,128' - 4,028'):

Mix 12 sx Class B cement and spot a balanced cement plug inside casing to isolate the Mesaverde formation top. PUH.

12. Plug #4 (Pictured Cliffs and Fruitland formation tops, 2,572' - 2,232'):

Mix 30sx Class B cement and spot a balanced cement plug inside casing to isolate the Pictured Cliffs and Fruitland formation tops. PUH.

13. Plug #5 (Kirtland and Ojo Alamo formation tops, 2,106' - 1,861'):

Mix 23 sx Class B cement and spot a balanced cement plug inside casing to isolate the Kirtland and Ojo Alamo formation tops. PUH.

14. Plug #6 (Nacimiento formation top, 1,148' - 1,048'):

Mix 12 sx Class B cement and spot a balanced cement plug inside casing to isolate the Nacimiento formation top. POOH.

15. Plug #7 (Surface casing shoe and surface plug, 390' - Surface):

Perforate 3 HSC holes at 390'. Establish circulation out bradenhead with water and circulate BH annulus clean. Mix 136 sx Class B cement and pump down production casing to circulate good cement out bradenhead. Shut in well and WOC.

16. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

Current Schematic

ConocoPhillips

Well Name: BOX CANYON.COM #1

API / UMI	Surface Legal Location	Field Name	License No.	State / Province	Well Configuration Type	Edit
3003923127	NMPM.015-025N-006W	DEVILS FORK GALLUP ASSOCIATED		NEW MEXICO		
Ground Elevation (ft)	Original K&RT Elevation (ft)	K&RT ID Distance (ft)	K&RT Casing Hanger Distance (ft)	K&RT Tubing Hanger Distance (ft)		
6,512.00	6,524.00	12.00	6,524.00	6,524.00		

Well Config - Original Hole, 8/17/2011 2:39:03 PM

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
12		TUBING, 2 3/8in, 4.70lbs/ft, J-55, 12 ftKB, 43 ftKB	
43		SUB, 2 3/8in, 4.70lbs/ft, J-55, 43 ftKB, 51 ftKB	
51			
339			
340			
1,098			NACIMIENTO, 1,098
1,911			OJO ALAMO, 1,911
2,056			KIRTLAND, 2,056
2,282			FRUITLAND, 2,282
2,522			PICTURED CLIFFS, 2,522
2,684			LEWIS, 2,684
2,894			HUERFANITO
3,360		TUBING, 2 3/8in, 4.70lbs/ft, J-55, 51 ftKB, 6,264 ftKB	BENTONITE, 2,894
4,078			CHACRA, 3,360
4,142			CLIFFHOUSE, 4,078
4,725			MENEFEE, 4,142
4,981			POINT LOOKOUT, 4,725
4,983			
5,050		DV Tool @ 4983' Hydraulic Fracture, 2/11/1984, Frac Gallup with Maxi-O-74 Gelled Oil and 68755# 20/40 Sand (Total Fluid Volume = 39,846 gal)	MANCOS, 5,050
5,794			GALLUP, 5,794
5,883		MRK SUB, 2 3/8in, 4.70lbs/ft, J-55, 6,264 ftKB, 6,266 ftKB	
6,264		TUBING, 2 3/8in, 4.70lbs/ft, J-55, 6,266 ftKB, 6,297 ftKB	
6,266		SEAT NIPPLE, 2 3/8in, 4.70lbs/ft, J-55, 6,297 ftKB, 6,298 ftKB	
6,297		Expendable Check, 2 3/8in, 4.70lbs/ft, J-55, 6,298 ftKB, 6,299 ftKB	
6,299			
6,307			
6,354		PBTD, 6,354	
6,356			
6,358			
6,389			
6,390		TD, 6,390, 1/17/1984	
			Production Casing Cement, 4,983-6,390, 1/17/1984, Cement with 1025 sx Total -1st Stage 225 sx Class H TOC 75% eff. calc. - 2,536.3'- Production 1, 4 1/2in, 4.000in, 12 ftKB, 6,390 ftKB

Current Schematic

ConocoPhillips

Well Name: BOX CANYON/COM#1

API/ UWI	Surface Legal Location	Well Name	License No.	State/Province	Well Configuration Type	Edit
3003923127	NMPM 015-025N-006W	LEVELS FROM GALLUP ASSOCIATES		NEW MEXICO		
Ground Elevation (ft)	Original Elevation (ft)	IF-Original Depth (ft)	IF-Original Depth (ft)	IF-Original Depth (ft)	IF-Original Depth (ft)	
6,512.00	6,524.00	12.00	6,524.00	6,524.00	6,524.00	

Well Config. - Original Hole, 1/1/2020

ftKB (MD)	From Final	Schematic - Actual
12		
43		
51		
339		
340		
390		
750		
1,048		
1,098	NACIMIENTO, 1,098	
1,148		
1,861		
1,911	OJO ALAMO, 1,911	
2,056	KIRTLAND, 2,056	
2,106		
2,232		
2,282	FRUIT AND 2 282	
2,522	PICTURED CLIFFS, 2,522	
2,572		
2,684	1 FMS 2 684	
2,894	HUERFANITO	
3,360	BENTONITE 2 894	
4,028	CHACRA, 3,360	
4,078		
4,128	CLIFFHOUSE, 4,078	
4,142		
4,725	MENFFFF 4 142	
4,981	POINT LOOKOUT, 4,725	
4,983		
5,000		
5,050	MANCOS, 5,050	
5,100		
5,733		
5,794	GALLUP, 5,794	
5,833		
5,834		
5,883		
6,264		
6,266		
6,297		
6,299		
6,307		
6,354		
6,356		
6,358		
6,389		
6,390		