

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 21 2011

Farmington Field Office  
Bureau of Land Management

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS
2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP
3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700
4. Location of Well, Footage, Sec., T, R, M  
Surface: Unit J (NWSE), 1450' FSL & 2170' FEL, Section 24, T30N, R7W, NMPM  
BH : Unit N (SESW), 772' FSL & 2525' FWL, Section 24, T30N, R7W, NMPM
5. Lease Number  
SF-079382
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
SAN JUAN 30-6 UNIT
8. Well Name & Number  
San Juan 30-6 Unit 77M
9. API Well No.  
30-039-31001
10. Field and Pool  
Blanco MV/Basin DK
11. County and State  
Rio Arriba, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other -☐ Completion Report☒ Subsequent Report☐ Recompletion☐ New Construction☐ Plugging☐ Non-Routine Fracturing☒ Final Abandonment☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

## 13. Describe Proposed or Completed Operations

RCVD OCT 25 '11

OIL &amp; GAS DIV.

PLEASE SEE ATTACHED.

## 14. I hereby certify that the foregoing is true and correct.

Signed

Denise Journey

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Title: Regulatory Technician

Date 10-21-11

(This space for Federal or State Office use)

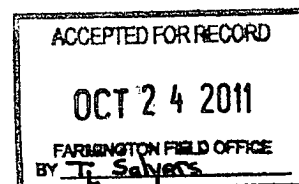
APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



NMOCD 14

PC

San Juan 30-6 Unit 77M  
API# 30-039-31001  
Burlington Resources  
Blanco Mesa Verde/Basin Dakota

8/1/11 RU WL. TIH w/ 3 3/4" gauge ring. Run GR/CCL/CBL. **TOC @ 2,510'** ✓ RD WL.  
8/29/11 Install Frac valve. PT csg to 6600# / 30 min @ 10:00 hrs on 8/29/11. TEST-OK. ✓  
RU WL to Perf **Dakota** w/ .34" diam – 2SPF @ 7,834', 7,832', 7,830', 7,816',  
7,813', 7,809', 7,806', 7,790', 7,787', 7,783', 7,780', 7,768', 7,761', 7,754',  
7,750', 7,746', 7,742', 7,738', 7,716', 7,712', 7,708', 7,704', & 7,700' = 46 holes.  
1SPF @ 7,670', 7,664', 7,658', 7,652', & 7,643' = 5 holes. Total Holes= 51.  
8/30/11 RU to Frac **Dakota**. Acidize w/ 10 bbls 15% HCL acid. Frac w/ 113,400 gal  
70Q N2 Slickfoam w/ 40,495# 20/40 Brady Sand. N2: 2,366,100scf.  
**SET CFP @ 5,880'**  
Perf **Point Lookout** w/ .34" diam – 1SPF @ 5,748', 5,704',  
5,645', 5,633', 5,624', 5,616', 5,610', 5,586', 5,560' = 9 holes.  
8/31/11 Perf **Lower Menefee** w/ .34" diam – 1SPF @ 5,508', 5,498', 5,428',  
5,422', 5,416', 5,348', 5,343', 5,338', 5,304', 5,298', 5,292', 5,284', 5,268',  
5,260' & 5,250' = 15 holes. Total Holes = 24.  
Acidize w/ 10 bbls 15% HCL acid. Frac w/ 110,180 gal 70Q N2 slickfoam w/  
39,000# 20/40 Brady Sand. N2: 1,330,900scf.  
**SET CFP @ 5,236**  
Perf **Upper Menefee/Cliffhouse** w/ .34" diam – 1SPF @ 5,222', 5,216', 5,210',  
5,198', 5,192', 5,180', 5,170', 5,140', 5,130', 5,116', 5,103', 5,017', 5,005',  
4,975', 4,960', 4,926', 4,916', 4,908', 4,900', & 4,882' = 20 holes.  
Acidize w/ 10 bbls 15% HCL Acid. Frac w/ 123,480 gal 70Q N2 slickfoam w/  
40,665# 20/40 Brady Sand. N2: 1,448,300 scf. Start Flowback.  
9/2/11 TIH, set **CBP @ 4,000'**  
9/22/11 MIRU DWS 24.  
9/23/11 ND WH. NU BOPE. PT BOPE. TEST – OK.  
9/26/11 TIH, tag CBP @ 4,000' & DO. **Started selling MV gas thru GRS @ 06:00 hrs**  
**on 9/26/11.** ✓  
9/27/11 TIH, tag CFP @ 5,236' & DO. CO & DO CFP @ 5,880'. CO to PBTD 7,830'.  
**Started selling MV/DK gas thru GRS.** ✓ Blow/Flow.  
10/4/11 RU Slickline. Run Spinner across MV/DK. RD SL.  
10/5/11 **Flowtest MV/DK.** ✓ TIH w/ 251 jts., 2 3/8", 4.7#, L-80 Tubing, set @ 7,725' w/  
FN @ 7,723'. ND BOPE. NUWH RD RR @ 19:00 hrs on 10/5/11. ✓

PC